	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING									AMENDED RE	FORM 3	•	
	APPLICATION FOR PERMIT TO DRILL							1. WELL NAME and NUMBER LC FEE 1-1-56					
2. TYPE OF		ILL NEW WELL 🕡	REENTER	P&A WEL	LL DEEF	PEN WELL ()		3. FIELD OI		NDESIGNATEI	D.	
4. TYPE OF		Oil W			thane Well: NC	-			5. UNIT or	COMMUNITIZ	ATION AGRE	EMENT N	AME
6. NAME OF	OPERATOR		BERRY PETRO			<u></u>			7. OPERAT		03 999-4044	1	
8. ADDRESS	OF OPERATOR	4000 South 40	028 West Rt 2 E			IT 84066			9. OPERAT	OR E-MAIL	(ao@bry.com		
	L LEASE NUMBER INDIAN, OR STATE		20 West IXI 2 I	11. N	MINERAL OWN	ERSHIP				E OWNERSH	IP		
		FEE	20')	FE	EDERAL ()	INDIAN (_) STATE ()	FEE 📵	FEDERAL	E OWNER P		ATE ()	FEE (
			Leon	Nielsen						4	35-822-7088	В	
15. ADDRES	SS OF SURFACE O	WNER (if box 12	= 'fee') POB	ox 92, ,						CE OWNER E	-MAIL (if bo	x 12 = 'fee')
17. INDIAN (if box 12 =	ALLOTTEE OR TRI : 'INDIAN')	BE NAME		MUL.	TIPLE FORMA	TIONS	PRODUCTION For specific properties of the proper	-	19. SLANT	DIREC	CTIONAL 🛑	HORIZO	NTAL 🛑
20. LOCAT	ION OF WELL			FOOTAG	GES	Q	TR-QTR	SECTION	томі	ISHIP	RANGE		MERIDIAN
LOCATION	AT SURFACE		1224	FNL 5	548 FEL		NENE		5.0	S	6.0 W		U
Top of Upp	permost Producing	g Zone	1224	FNL 5	48 FEL		NEME	1	5.0	s	6.0 W		U
At Total Depth 122			1224	4 FNL 548 FEL NEVE 1			5.0 S 6.0 W U			U			
21. COUNT		HESNE		22. D	DISTANCE TO I	NEAREST L	EASE LINE (Feet	:)	23. NUMBE	R OF ACRES	IN DRILLING 640	UNIT	
					DISTANCE TO Price For Drill	ng of Com	VELL IN SAME PO pleted) 200	OOL	26. PROPO	SED DEPTH MD: 6	429 TVD:	6429	
27. ELEVAT	ION - GROUND LE	VEL 213		28. B	OND NUMBER	₹	005651		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-12400				
			1		Hole, Cas	ing, and (Cement Inform	nation					
String	Hole Size	Casing			Weight		e & Thread	Max Mu		Cement	Sacks	Yield	Weight
SURF	7.875	8.62 <mark>5</mark> 5.5	0 - 6		17.0		-55 ST&C -80 LT&C	9.5		Class G Type V	360 180	1.15 3.82	15.8
TROD	7.070	0.0	0 0	723	17.0		00 2100	3.0		Class G	345	1.7	13.1
			•	,		ATTACI	HMENTS	*					
	VERIFY	THE FOLLOWI	NG ARE ATT	ACHED	IN ACCORE	DANCE WI	ITH THE UTAH	OIL AND GAS	CONSER	ATION GEI	IERAL RUL	.ES	
W EL	L PLAT OR MAP PI	REPARED BY LIC	ENSED SURVE	OR OR	ENGINEER		COMPLI	ETE DRILLING P	LAN				
AFFI	DAVIT OF STATUS	OF SURFACE OW	/NER AGREEM	ENT (IF F	FEE SURFACE)	FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
DIRE	CTIONAL SURVEY	PLAN (IF DIREC	TIONALLY OR	HORIZO	NTALLY DRIL	LED)	✓ TOPOGE	RAPHICAL MAP					
NAME Kath	y K. Fieldsted			TITLE	Sr. Regulatory	/ & Permittii	ng Tech.			PHONE 4	35 722-1325	;	
SIGNATUR	E			DATE	05/30/2012					EMAIL kk	f@bry.com		
	er assigned 1351458000	0		APPRO	OVAL	Balgill							
		Permit Manager						Pern	er				

BERRY PETROLEUM COMPANY LC FEE 1-1-56

NE ¼, NE ¼, 1224' FNL 548' FEL, Sec. 1, T5S, R6W, U.S.B.& M. Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	Measured Depth	
Uinta Fm	Surface	
Green River	581'	
Green River Upper Marker	1,120'	
Mahogany	1,750'	
Tgr3	2,836'	
*Douglas Creek	3,626'	
Black Shale	4,322'	
*Castle Peak	4,555'	
*Uteland Butte	4,919'	
*Wasatch	5,129'	
*CR-6 (base U Wasatch)	6,329	
TD	6,429'	
Base of Moderate Saline H2O	1, 04°	
*PROSPECTIVE PA		

*PROSPECTIVE PA

C Pressure Control Equipment: (Schematic Adached

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually. Upper and Lower Kelly cocks will be utilized. A gas buster will be utilized, if necessary.

Depth Intervals	BOP Equipment
0-650'	No Pressure Control
650' – 6429'	11" 3000# Ram Type BOP 11" 3000# Annular BOP

Berry Petroleum Company LC FEE 1-1-56

Drilling Program Duchesne County, UT

D,E Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Туре	Connection	Weight
Surface Production	650' 6429'	12.25" 7.875"	8-5/8" 5-1/2"	J-55 N-80	ST&C LT&C	24# 17#
Surface			Type & Amou	nt_		
0' - 650'			additives or a s of 15.8 #/gal ar minimum 24 hr	imilar slu nd approxi r compress	Premium Plus (Cl cry with a minimu imate yield of 1.1 sive strength = 50 ed to surface and	am weight 5 cuft/sx, 00 psi
Production			Type & Amour	1 <u>t</u>		
0'-3500'				vith a mini	n Type V + addit mum weight of 1 3.82 cuft/sx	
3500' - 6429'			Tail: +/- 345 sandditives or sin 13.1 #/gal and	nilar slurry		n weight of uft/sk.

For production casing, actual cement volumes will be determined from the other log plus a minimum of 15% excess.

F Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks	
0' - 650' 650'-6429'	8.4 - 9.5 8.4 - 9.5	27	NC NC	DAP Mud DAP Water	

G Evaluation Program

Logging Program:	HRI-GR-SP with SDL-DSN-PE: surface casing to TD. Preserve samples from all show intervals.
Sampling:	10' dry cut samples: Douglas Creek to TD. Preserve samples From all show intervals.
Surveys:	As deemed necessary
Mud Logger:	As deemed necessary
Drill Stem Tests:	As deemed necessary
Cores:	As deemed necessary

Berry Petroleum Company LC Fee 1-1-56

Drilling Program Duchesne County, UT

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3176 psi* and maximum anticipated surface pressure equals approximately 1762**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

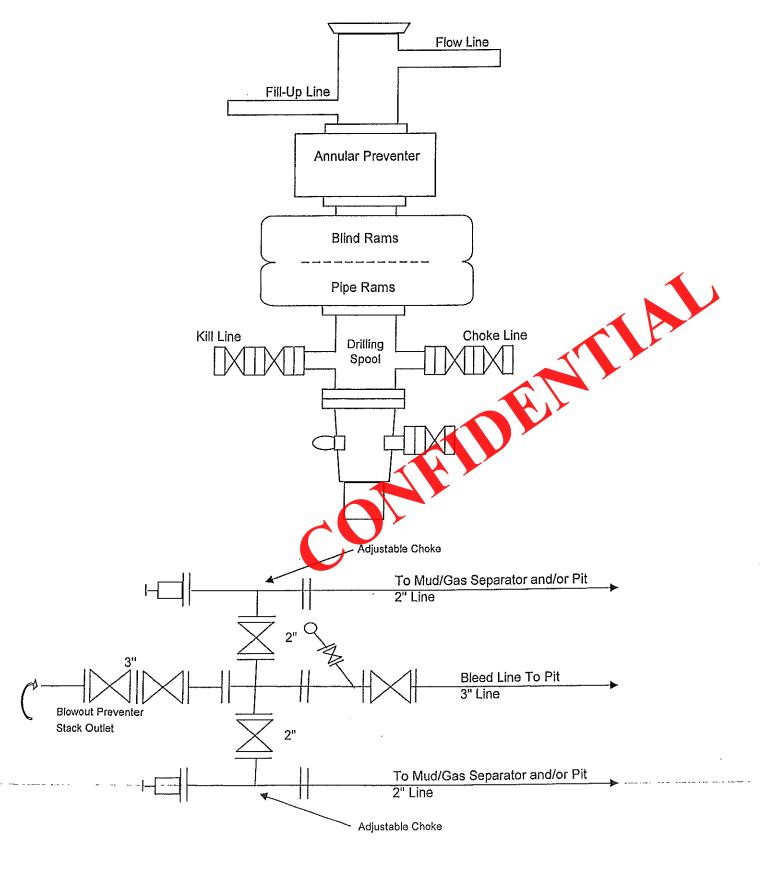
Anticipated Commencement Date:

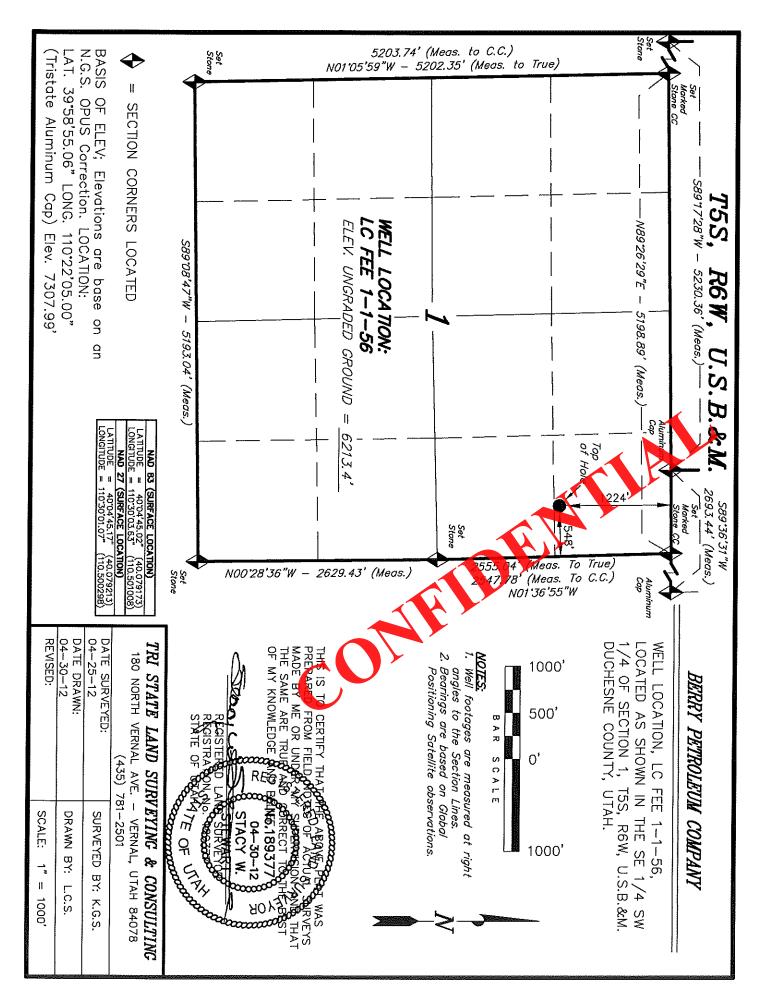
Drilling Days:

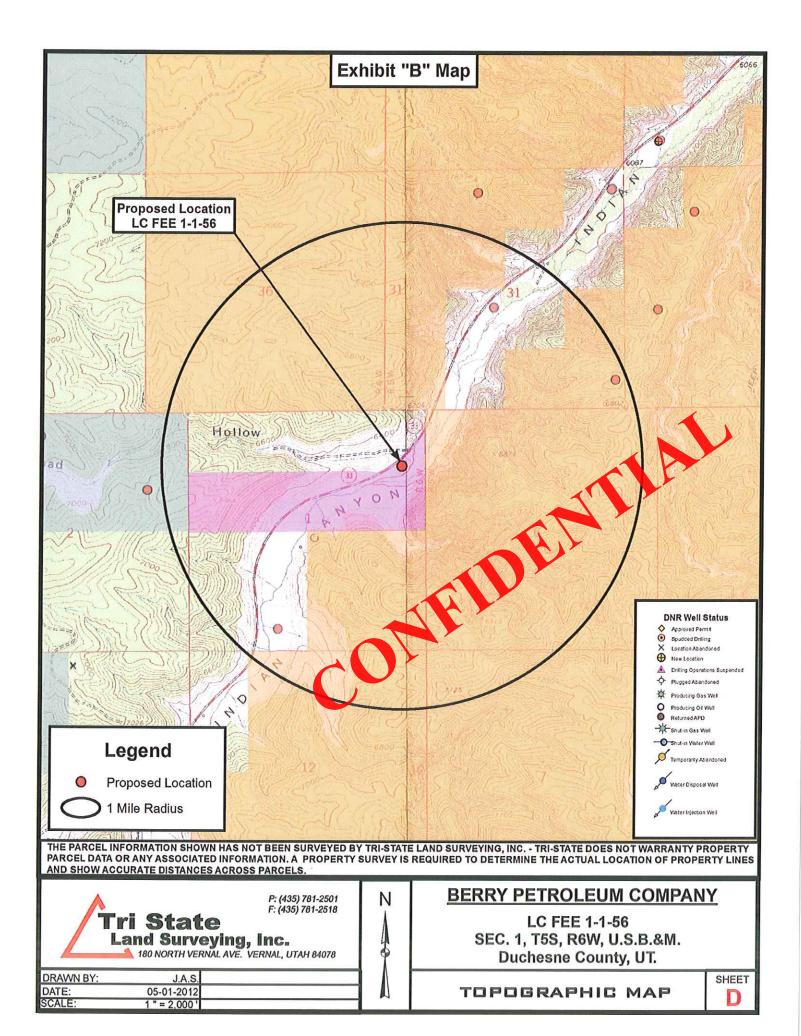
Completion Days:

^{**}Maximum surface pressure = A - (0.22xTD)

SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK







AFFIDAVIT OF SURFACE DAMAGE AGREEMENT

Jeff Crozier, the Affiant herein, is a Field Landman for Berry Petroleum Company, a Delaware corporation, with an office located at 4000 S 4028 W, Rt 2 Box 7735, Roosevelt, Utah 84066, being of lawful age and duly sworn upon his oath and being duly authorized to make this affidavit on behalf of said corporation hereby deposes and states to the best of his knowledge as follows:

That Berry Petroleum Company has a Surface Damage Agreement signed by the current surface owner covering the following described property, hereinafter referred to as the Land:

TOWNSHIP 5 SOUTH, RANGE 6 WEST, USB&M Section 1 NE ¼ NE ¼

Affiant further states said Surface Damage Agreement GRANTS, SELLS, and CONVEYS unto Berry Petroleum Company an easement for ingress and egress to, along with a right to use, that portion of the herein described property as may be necessary to construct, use, and maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) over, under and through the herein described Land.

Affiant further states said Surface Damage Agreement GLANTS, SELLS, and CONVEYS unto Berry Petroleum Company the right to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pineline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities" over, under, and through the herein described Land.

Executed and effective as of this 25th day of May 2012.

Berry Petroleum Company

Field Landman

BERRY PETROLEUM COMPANY LC FEE 1-1-56 NE ¼, NE ¼, 1224' FNL 548' FEL, Sec. 1, T5S, R6W, U.S.B.& M. Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

A Existing Roads

To reach the Berry Petroleum Company well, LC Fee 1-1-56, in Section 1-T5S-R6W:

Start in Duchesne, Utah, go southwest up Indian Canyon (US 191) for approximately 8.2 miles, turn east off of Hwy 191 onto the new access road for the 1-1-56.

Berry Petroleum Company will improve or maintain existing roads in a condition the same or better than before operations began. Best Management Practices will be considered when improving or maintaining existing roads. In general this would involve the need for some surface material or fill to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operations. If repairs are made the operator will secure the appropriate material from private sources.

B New or Reconstructed Access Roads

See Topographic Map "A & B" for the location of the proposed access road. The new access road will be built across 213' of fee surface.

C Location of Existing Wells

See Topographic Map "D" for the location of existing wells within a 1 mile radius.

D Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

The proposed pipeline will tie in at an existing pipeline. Map "C" illustrating the proposed route is attached, the pipeline will run in the same corridor as the above mentioned access road.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval form the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

Berry Petroleum Company LC FEE 1-1-56 Multi Point Surface Use & Operations Plan Duchesne County, UT

E Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-12400, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

F Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform to 43 CFR 3610.2-3.

G Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; Mc& MS Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pn or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak proof anks. All production fluids will be disposed of at approved disposal sites. Produced water, ail, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

Berry Petroleum Company LC FEE 1-1-56

Multi Point Surface Use & Operations Plan Duchesne County, UT

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

H Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

1 Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

J Plans for Restoration of the Surface

Interim

The dirt contractor will be provided with approved copies of the Surface Use Nan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during new instruction activities shall be restored to its original line of flow or as near as possible.

Final

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be

Berry Petroleum Company LC FEE 1-1-56 Multi Point Surface Use & Operations Plan Duchesne County, UT

"walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

K Well Surface Ownership:

Leon Nielsen P O Box 92 Myton, UT 84052

L Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative ensure compliance.

Berry will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operation on his location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. Trauthorization is obtained, such storage is only a temporary measure.

Travel is restricted to approved routes only.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, Berry Petroleum Company is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

- Whether the materials appear eligible for the National Historic Register of Historic Places:
- The mitigation measures Berry will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and a time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

Berry Petroleum Company LC FEE 1-1-56 Multi Point Surface Use & Operations Plan Duchesne County, UT

If Berry wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, Berry will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).



AFFIDAVIT OF NOTICE

I, **Kathy Fieldsted**, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states as follows:

Kathy Fieldsted is a Regulatory & Permitting Tech. for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted notices to commingle production from the Wasatch and Green River formations in the following wells:

LC Fee 1-1-56 LC Fee 14-1-56

This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22. As operator, Berry Petroleum Company has provided notices to the owner(s) of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells to the parties listed below:

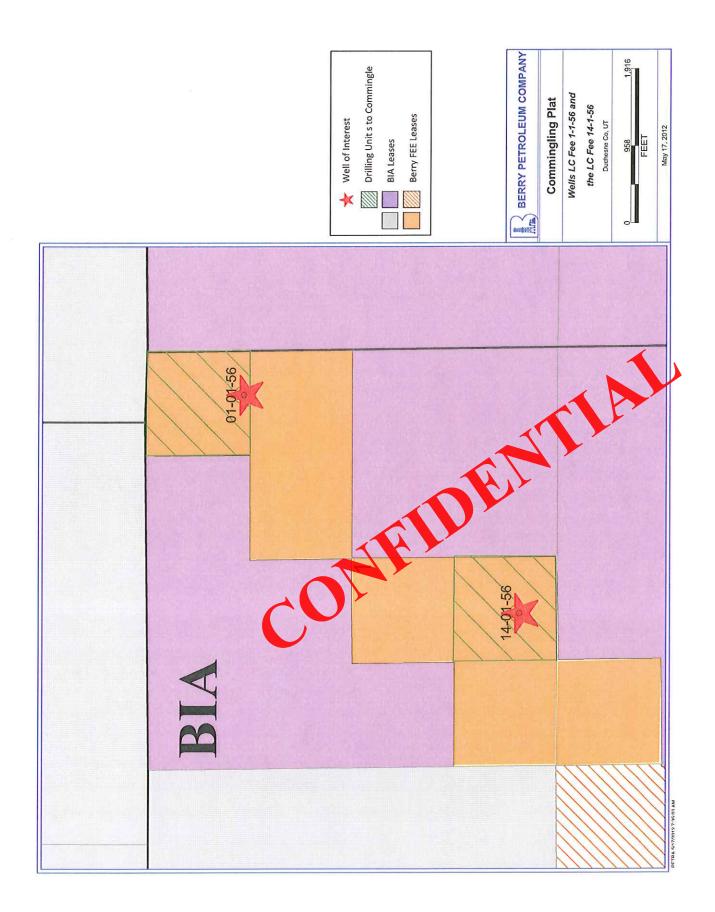
BIA - Uintah & Ouray Agency RES, Minerals and Mining P.O. Box 130 988 South 7500 East Fort Duchesne, UT 84026

Attn: Paula C Black, Realty Specialist

Bill Barrett Corporation 1099 18th Street, June 2300 Denver, CO 802 02 Attn: Hunt Valker, Land Manager

This instrument is executed this 18th day of May, 2012.

Berry Petroleum Company





Berry Petroleum Company

Brundage Canyon Field

4000 South 4028 West Route 2 Box 7735 Roosevelt, UT 84066

> Ph. (435) 722-1325 Fax: (435) 722-1321 www.bry.com

May 17, 2012

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules

R649-3-3 Exception to Location and Siting of Wells.

LC FEE 1-1-56

Gentlemen:

Berry Petroleum Company is proposing to drill a development well in the Lake Canyon Itels. Duchesne County, Utah. The well is located on lands within the Uintah and Ouray Uta Indian Reservation. A copy of the Federal Application for Permit to Drill (APD) is attached by your review. This APD has been submitted to the Bureau of Land Management (BDM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

As shown on the attached staking plat, the LC FEE 1-12 6 well talks outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3, since Berry was mable to locate the proposed well within the allowed spacing "window" due to topographic, well talk constraints and to maintain orderly 40 acre spacing and efficient well drainage.

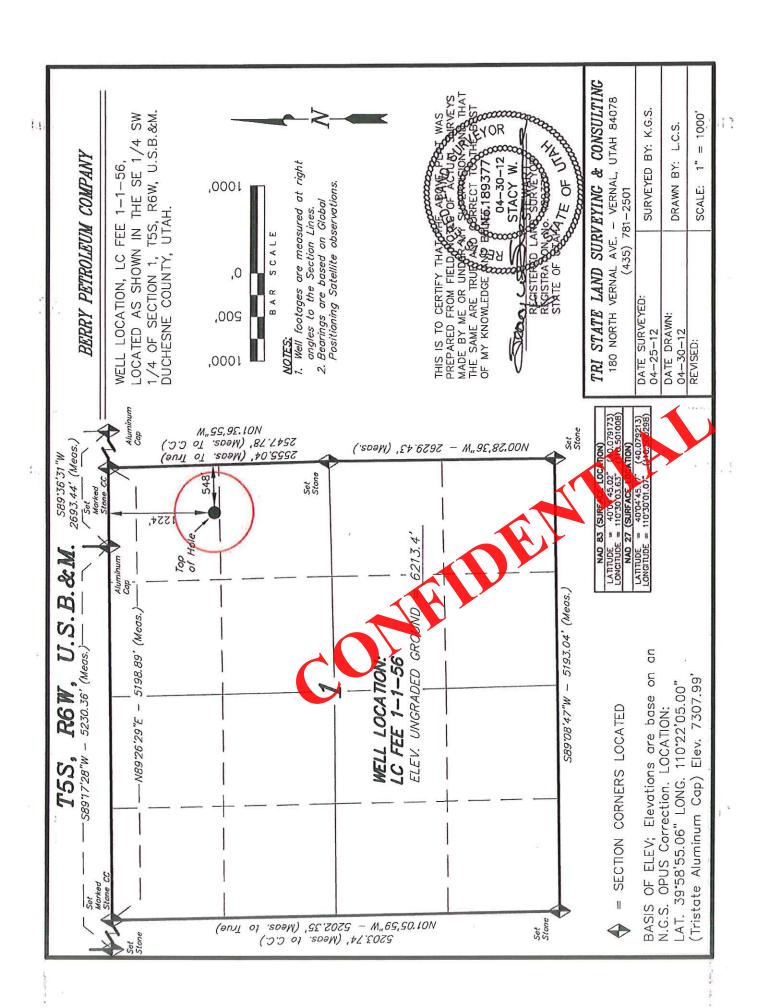
In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also exached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is the operator of section 1.

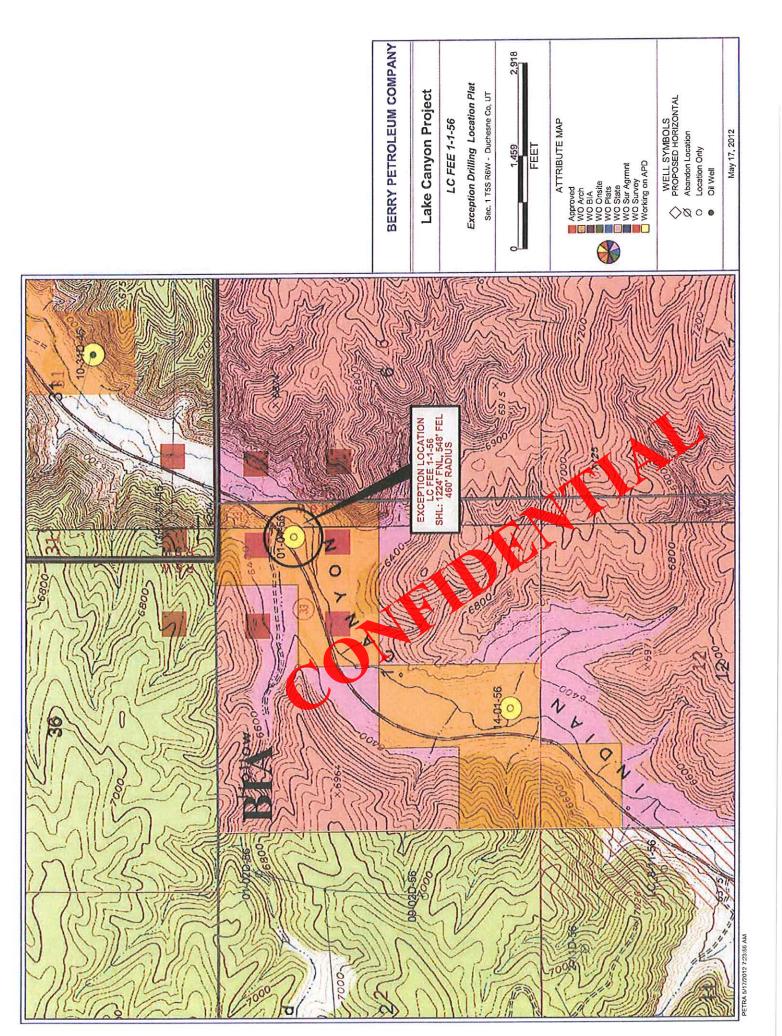
Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Wayne King at (303) 999-4400.

Sincerely,

Kathy Reldsted

Sr. Regulatory & Permitting Technician





SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC FEE 1-1-56

NE 1/4, NE 1/4, 1224' FNL 548' FEL, Sec. 1, T5S, R6W, U.S.B.& M.

Lease: FEE

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A)

Representative

NAME:

Kathy K. Fieldsted

ADDRESS:

Berry Petroleum Company

4000 South 4028 West Route 2, Box 7735 Roosevelt, Utah 84066

PHONE:

435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Be ry Petroleum Company is fully responsible for the actions of its subcontractors. A topy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

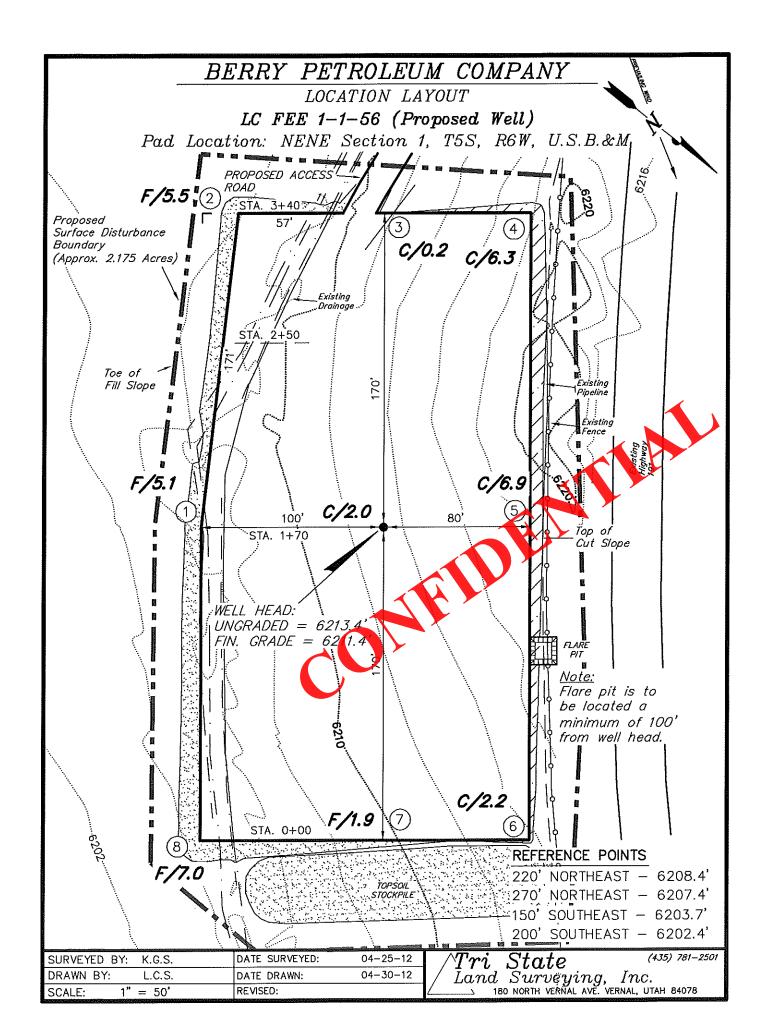
I hereby certify that I, or person ander my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

5/29/2012

Kathy K./Fjeldsted

Sr. Regulatory & Permitting Tech

Berry Petroleum Company

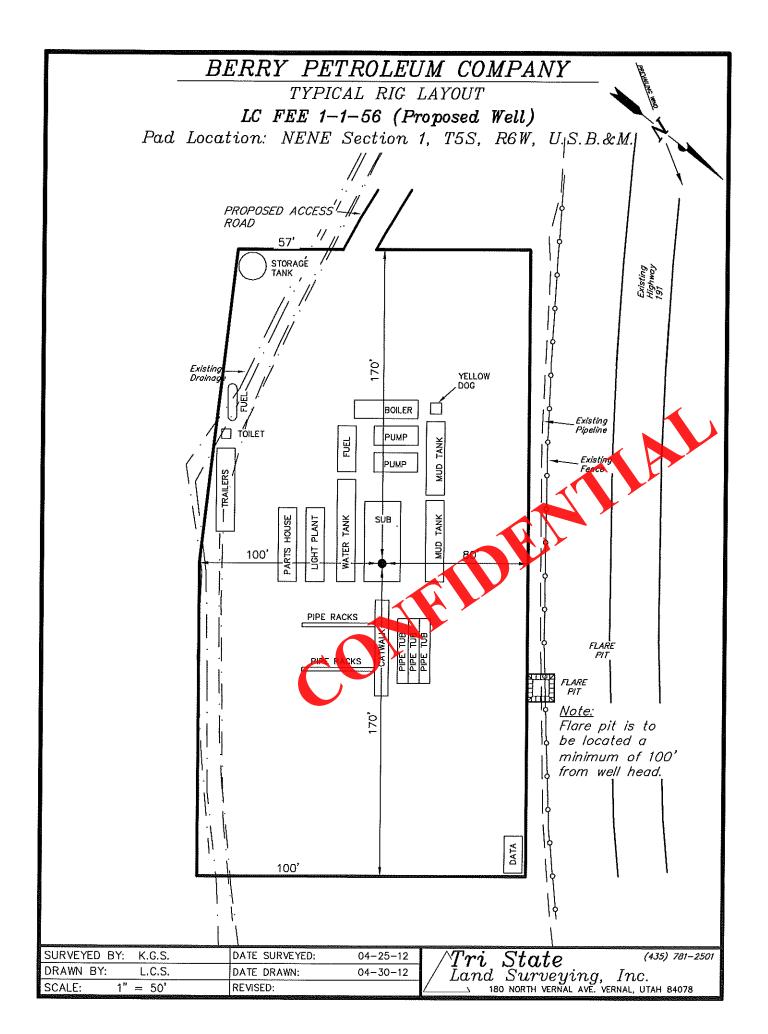


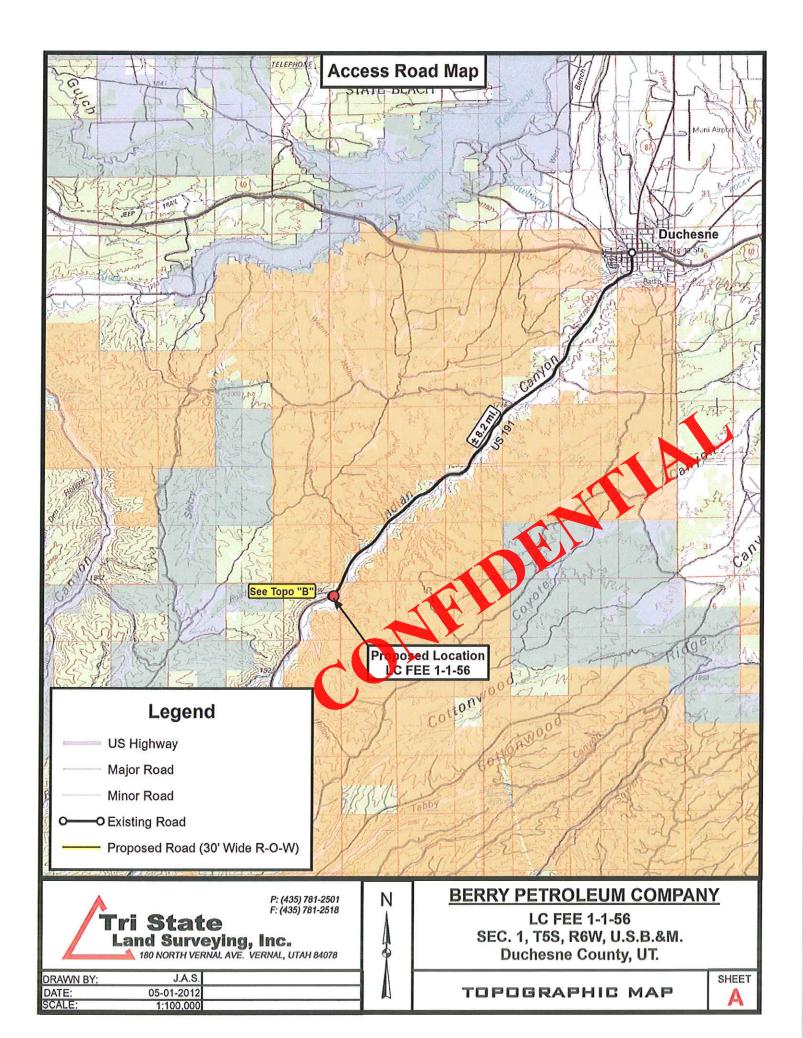
SCALE:

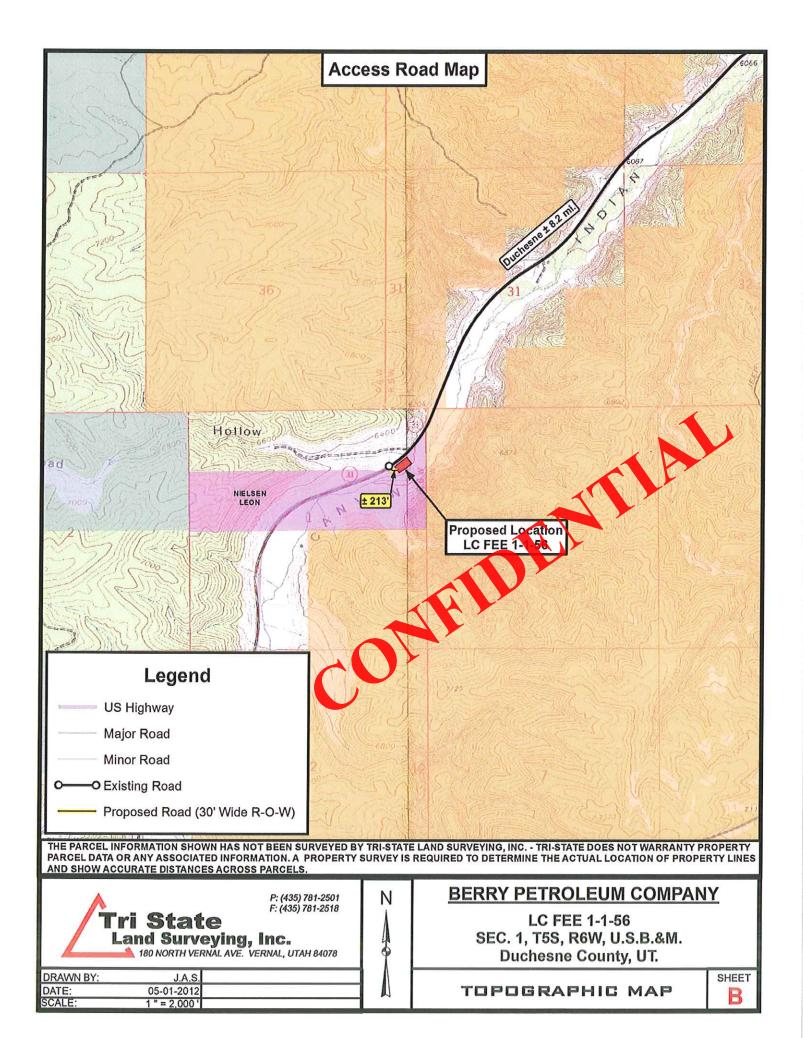
= 50'

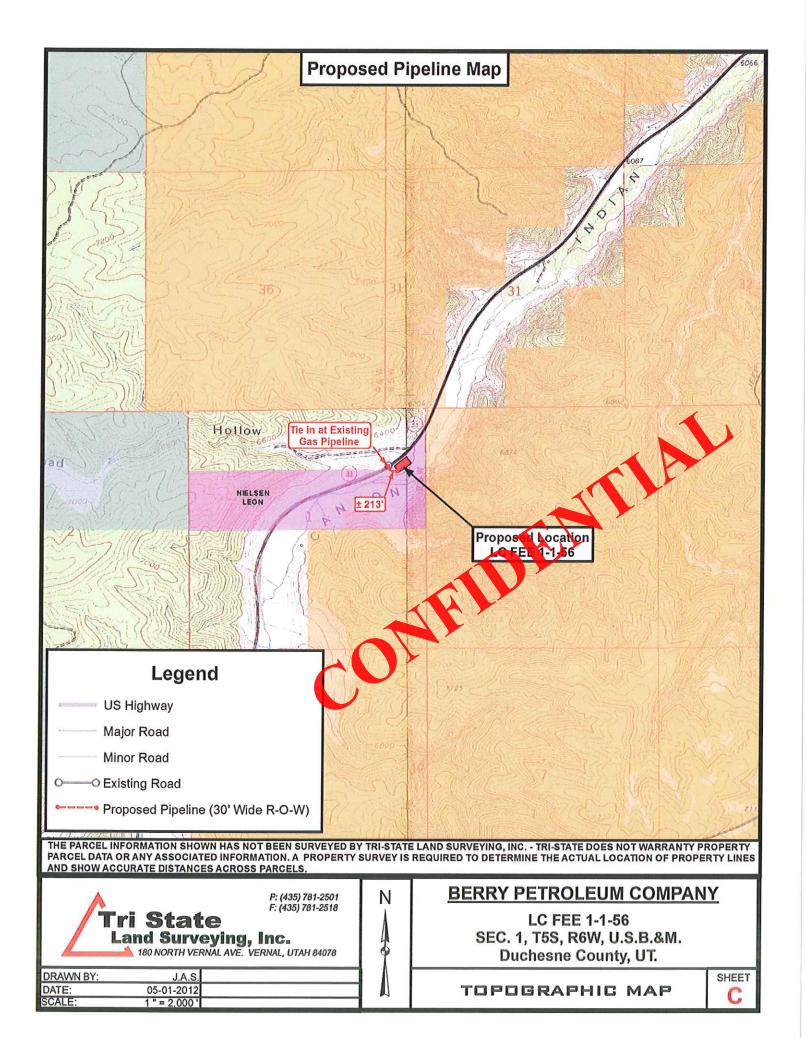
REVISED:

BERRY PETROLEUM COMPANY CROSS SECTIONS LC FEE 1-1-56 (Proposed Well) Pad Location: NENE Section 1, T5S, R6W, U.S.B.&M. 20, П ÷.... STA. 3+40 1" = 50'20, IJ STA. 2+50 1'' = 50'EXISTING GRADE FINISHED GRADE 20 WELL HEAD lŧ 1" = 50'STA. 20, П ESTIMATED EARTHWORK QUANTITIES 1" = 50'STA. 0+00 (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards) ITEM CUT FILL 6" TOPSOIL **EXCESS** Topsoil is not included PAD 3,700 3,700 0 NOTE: UNLESS OTHERWISE NOTED PIT 0 in Pad Cut 0 CUT SLOPES ARE AT 1:1 TOTALS 3,700 3,700 1,240 0 FILL SLOPES ARE AT 1.5:1 State (435) 781-2 d Surveying, Inc. 180 north vernal ave. vernal, utah 84078 SURVEYED BY: DATE SURVEYED: 04-25-12 (435) 781-2501 K.G.S. TriDRAWN BY: L.C.S. DATE DRAWN: 04-30-12 Land









Location **Photos**

Center Stake

Looking Northwesterly

Date Photographed: 04/25/2012 Photographed By:

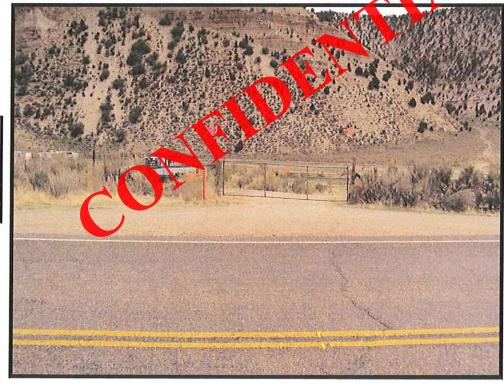
K. Stewart



Access Looking Southeasterly

Date Photographed: 04/25/2012 Photographed By:

K. Stweart



P: (435) 781-2501 F: (435) 781-2518 Tri State Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

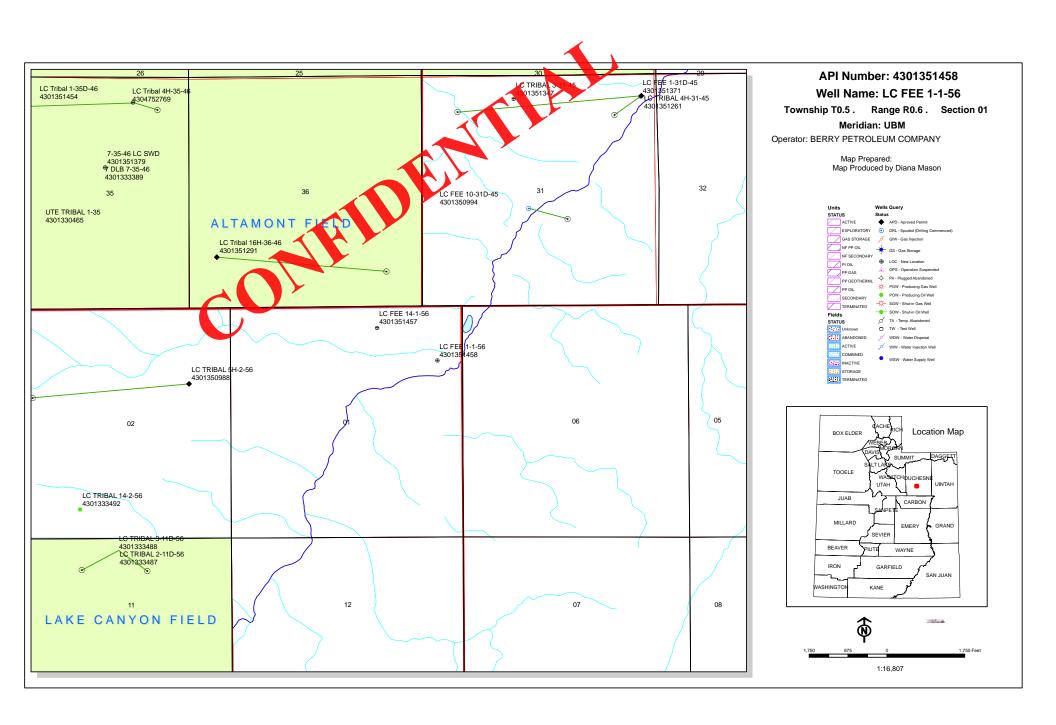
DRAWN BY: J.A.S. REVISED: DATE: 05-01-2012

BERRY PETROLEUM COMPANY

LC FEE 1-1-56 SEC. 1, T5S, R6W, U.S.B.&M. **Duchesne County, UT.**

COLOR PHOTOGRAPHS

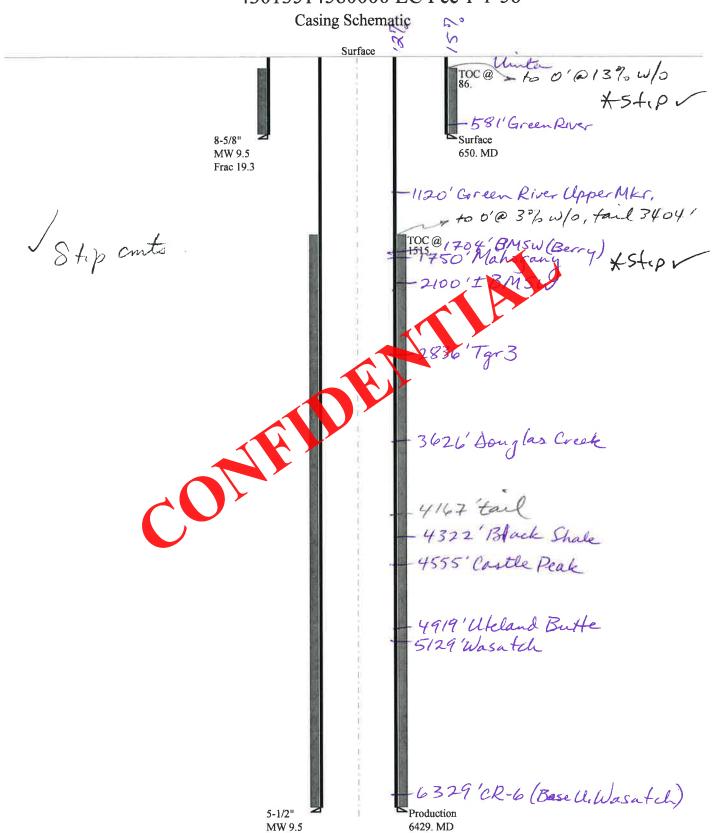




BOPE REVIEW BERRY PETROLEUM COMPANY LC FEE 1-1-56 43013514580000

Well Name		BERRY PETROL	EUM COMPANY I	LC FEE 1-1	-56 4301	3514	580000	
String		SURF	PROD					<u> </u>
Casing Size(")		8.625	5.500			F		
Setting Depth (TVD)		650	6429		=	Ë		
Previous Shoe Setting Dept	h (TVD)	0	650			Ë		
Max Mud Weight (ppg)		9.5	9.5			Ë		
BOPE Proposed (psi)		0	3000			F		
Casing Internal Yield (psi)		2950	7740		=	F		
Operators Max Anticipated	Pressure (psi)	3176	9.5			Ë		
		1,5 0	Į.	Į.		11-		<u> </u>
Calculations		SURF Str					8.625	"
Max BHP (psi)		.0)52*Setting I	Depth*N	1W=	321		
MASD (Cos) (nsi)		May DII	D (0.12*Catt	ina Dan	416)			BOPE Adequate For Drilling And Setting Casing at Depth
MASP (Gas) (psi)			P-(0.12*Sett			243		NO DAP mud
MASP (Gas/Mud) (psi)		Мах ВН	P-(0.22*Sett	ing Dep	th)=	178		NO OK
Pressure At Previous Shoe	May RHD 22*/9	latting Danth	Dravious C1	hoe Do-	th)-			*Can Full Expected Pressure Be Held At Previous Shoe?
		betting Deptin	- Previous Si	пое Бер	(II)=	178		NO
Required Casing/BOPE Tes					!	650	4	PVI
*Max Pressure Allowed @	Previous Casing	Shoe=				0		psi Assumes 1psi/ft frac gradient
Calculations		PROD Str	ring	_			3.500	"
Max BHP (psi)		.0)52*Setting I	Depth* N	1W_	31 6		
								BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)		Max BH	P (0.12*Set	ing Dep	th)=	2405	5	YES
MASP (Gas/Mud) (psi)		Max BH	P (1,23*Se)	ing Dep	th)=	1762	2	YES OK
		1				_		*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe Max BHP22 (Setting Depth - Previous Shoe Depth)=			th)=	1905	5	NO OK		
Required Casing/BOPE Tes	st Pressure					3000		psi
*Max Pressure Allowed @	Previous Casing	Shoe=				650		psi *Assumes 1psi/ft frac gradient
Calculations		String		5 .1.63				"
Max BHP (psi)		.0)52*Setting I	Depth*N	1 W =	_		PODE Advanced For Delling And Codding Coding of Death
MASP (Gas) (psi)		May RH	P-(0.12*Sett	ing Den	th)-			BOPE Adequate For Drilling And Setting Casing at Depth
MASP (Gas/Mud) (psi)								NO
MASI (Gas/Muu) (psi)		мах вп	P-(0.22*Sett	ing Dep	111)-	_		*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP- 22*(S	Setting Denth	- Previous Si	hoe Den	th)=			
Required Casing/BOPE Tes		zopin		Бер	, -			psi
*Max Pressure Allowed @		Shoe-						psi *Assumes lpsi/ft frac gradient
Max 1 ressure Anowed @	Trevious Casing	51100=				_		psi Assumes ipsi/it mae grautent
Calculations		String						"
Max BHP (psi)		.0)52*Setting I	Depth*N	1W=			
								BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)		Max BH	P-(0.12*Sett	ing Dep	th)=			NO
MASP (Gas/Mud) (psi)		Max BH	P-(0.22*Sett	ing Dep	th)=			NO
								*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP22*(S	Setting Depth	- Previous S	hoe Dep	th)=			NO NO
Required Casing/BOPE Te	st Pressure=							psi
*Max Pressure Allowed @	Previous Casing	Shoe=						psi *Assumes 1psi/ft frac gradient

43013514580000 LC Fee 1-1-56



Well name:

43013514580000 LC Fee 1-1-56

Operator:

BERRY PETROLEUM COMPANY

String type:

Surface

Project ID:

43-013-51458

Location:

DUCHESNE COUNTY

Design parameters:	Minimum design factors:	Environment:
.		

Collapse

Mud weight: Design is based on evacuated pipe.

9.500 ppg

Collapse: Design factor

1.125

H2S considered?

Surface temperature: Bottom hole temperature: Temperature gradient: Minimum section length:

74 °F 83 °F 1.40 °F/100ft 100 ft

No

Burst:

Design factor

1.00

1.80 (J)

1.70

1.60 (J 1.50 (J

50 (B)

Cement top:

86 ft

Burst

Max anticipated surface pressure:

Internal gradient: Calculated BHP

572 psi 0.120 psi/ft

650 psi

No backup mud specified.

Tension:

8 Round STC: 8 Round LTC: **Buttress:**

Premium: Body yield:

🚺 n air weight. Tension is bas Neutral pe 557 ft Complet n type is subs direc onal string.

Re subsequent strings:

Injection pressure:

Next setting depth: Next mud weight: Next setting BHP: Fracture mud wt: Fracture depth:

6,129 ft 9.500 ppg 3,025 psi 19.250 ppg 650 ft 650 psi

Run Seq	Segment Length (ft)	Size Weight (in) (los/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1		8 625 24.00	J-55	ST&C	650	650	7.972	3346
Run Seq	(psi)	trength Design (psi) Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor 15.64 J
1	(ps i) 321	1370 4.271	(psi) 650	2950	4.54	15.6	•	1 05) 244

Prepared

by:

Helen Sadik-Macdonald

Div of Oil, Gas & Mining

Phone: 801 538-5357 FAX: 801-359-3940

Date: August 17,2012 Salt Lake City, Utah

Collapse is based on a vertical depth of 650 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

43013514580000 LC Fee 1-1-56

Operator:

BERRY PETROLEUM COMPANY

String type:

Project ID:

Production

43-013-51458

Location:

DUCHESNE COUNTY

Minimum design factors: **Environment:**

Collapse

9.500 ppg Mud weight: Design is based on evacuated pipe.

Collapse:

Design factor 1.125 H2S considered?

No 74 °F Surface temperature: Bottom hole temperature: 164 °F

Temperature gradient: Minimum section length:

1.40 °F/100ft 100 ft

Burst:

Design factor

1.00 Cement top: 1,515 ft

Burst

Max anticipated surface

No backup mud specified.

pressure: Internal gradient: Calculated BHP

Design parameters:

1,758 psi 0.220 psi/ft

3,173 psi

Body yield:

Tension: 8 Round STC:

1.80 (J) 8 Round LTC: 1.80 Buttress: Premium:

End

Finish

LT&C

.50 (60 (B

True Vert

Depth

(ft)

d n air weight. Tension is bas 5.503 ft Neutral p

n type is subs Complet onal string. -direc

Run	Segment		Nominal
Seq	Length	Size	Weight
	(ft)	(in)	(lbs/ft)
1	6429	5.5	17.00
Dun	Collanca	Collense	Collanse

Run	Collapse	Collapse	Collapse
Seq	Load	Strength	Design
-	(psi)	(psi)	Factor
1	3173	6290	1.983

N-80	
Burst Load (psi)	
3173	

Grade

Burst
Design
Factor
2.44

6429	6429	
Burst Design	Tension Load	•
actor	(kips)	

Measured

Depth

(ft)

ension	Tension
Load	Strength
(kips)	(kips)
109.3	348

Drift

Diameter

(in)

4.767

Tension Design **Factor** 3.18 J

Est.

Cost

(\$)

36236

Helen Sadik-Macdonald Prepared Div of Oil, Gas & Mining by:

Phone: 801 538-5357 FAX: 801-359-3940

Date: August 17,2012 Salt Lake City, Utah

Collapse is based on a vertical depth of 6429 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY

Well Name LC FEE 1-1-56

API Number 43013514580000 APD No 6108 Field/Unit UNDESIGNATED

Location: 1/4,1/4 NENE Sec 1 Tw 5.0S Rng 6.0W 1224 FNL 548 FEL

GPS Coord (UTM) 542532 4436661 Surface Owner Leon Nielsen

Participants

Jeff Crozier (Berry Petroleum); Shawn Hawk (Tri State Land Surveying, Inc.); Dennis Ingram (DOGM)

Regional/Local Setting & Topography

This well is located in northeastern Utah along the bottom of Indian Caryon southwest of Duchesne approximately 8.2 miles and immediately east of by Highway 191. On a local setting the proposed project is located adjacent to State Hwy 191 immediately southeast of the highway right-of-way. State HWY 191 passes within thirty or more feet of the proposed project. Topography in the immediate area consists of leeply cut canyons running in a west to east direction. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small depositional flood plains. Soils are poorly developed, with many sites containing a large percentage of shale fragments. A perential stream in the Left Fork of Indian Canyon is located within 150' of the proposed well rad or lill from that cut. Associated flood plains are irrigated at this location and appear to be used for range cattle grazing and harvesting of grass hay. Range cattle grazing and recreation are the primary uses of lands at the local setting, see two camp trailers in photon a rew hundred feet off the southeast corner of proposed site.

Surface Use Plan

Current Surface Use

Grazing Agricultural Residential Recreational

New Road Miles Well Pad Src Const Material Surface Formation

0.04 Width 180 Length 340 Onsite UNTA

Ancillary Facilities N

Location has been elongated because of highway on the west side and an old irrigation ditch along the east side.

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands Y

Alluvium canyon bottom adjacent to perennial streambed

Flora / Fauna

RECEIVED: September 12, 2012

Sagebrush, greasewood, prickly pear cactus, bunch grass (sparse), a few small cedar trees southeast of pad

Winter range potential for mule deer, elk, bighorn sheep, mountain lions, coyote, rabbit, raccoon, and other smaller mammals and birds native to region.

Soil Type and Characteristics

Tan, fine-grained sandy loam with some clays present and underlying alluvium cobbles

Erosion Issues Y

Sedimentation Issues Y

Site Stability Issues N

Drainage Diverson Required? Y

Re-route existing irrigation ditch around location corner number 2.

Berm Required? Y

Berm both production tanks and location

Erosion Sedimentation Control Required? Y

Silt fencing between toe of fill along east side of location and the existing irrigation ditch

Paleo Survey Run? Paleo Potental Observed? N Cultural Survey Run? Cultural Resources? N

Reserve Pit

Site-Specific Factors	Site Ran	king	
Distance to Coundwater (feet)		20	
Distance o Surface Water (feet)	200 to 300	10	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	4 5	1 Sensitivity Level

Characteristics / Requirements

Well has been proposed as a closed loop drilling system for drilling fluids. If a pit is dug it will need permitted and lined to prevent seepage of fluids into sub-surface ground water.

Closed Loop Mud Required? Y Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

RECEIVED: September 12, 2012

Leon Nielsen was invited by phone and the presite visit was scheduled to meet his timeline, although he did not attend either presite meeting. Two existing campers with people living in them a couple hundred feet southeast of well pad. U.S. Highway 191 (or the highway right-of-way) is located immediately west of proposed well pad, an existing gas line was noted along the east side of the private property fence. Re-route a shallow irrigation ditch that enters proposed location between corners 3 and 2 further east and rap around well pad.

Dennis Ingram **Evaluator**

7/2/2012 **Date / Time**



Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner CBM
6108	43013514580000	LOCKED	OW	P No
Operator	BERRY PETROLEUM COMPANY		Surface Owner-APD	Leon Nielsen
Well Name	LC FEE 1-1-56		Unit	
Field	UNDESIGNATED		Type of Work	DRILL
Location	NENE 1 5S 6W U	1224 FNL 5	548 FEL GPS Coord	
	(UTM) 542532E 443666	51N		

Geologic Statement of Basis

Berry proposes to set 650' of surface casing at this location. The base of the moderately saline water is estimated to be at 2,100 feet in this area. This location lies on the transition between the Uinta Formation and the Green River Formation and is located on valley fill alluvium. The Uinta Formation is not expected to produce prolific aquifers. Water may be found in alluvium deposited in valley floors. The proposed location is in a recharge area for the aquifers of the Green River Formation and fresh water can be expected to be found in the Green River Formation. A search of Division of Water Rights records indicates 1 water well within a 10,000 foot radius of the center of Section 1. This well is listed as producing from a depth of 110 feet and is likely completed in valley fill alluvium. Uses are listed as irrigation, stock watering and demestic. This well is over a mile from the proposed location. Production casing cement should be brought up to or above the base of the moderately saline ground water in order to isolate it from fresher waters uphole.

Brad Hill 7/11/2012
D Evaluator Date / Time

Surface Statement of Basis

A presite was scheduled and done on July 2, 2012 to take input and address issues regarding the construction and drilling of this well. Leon Nielsen was shown as the landowner of record and was therefore invited to the presite visit, although he did not attend either presite on his land. A landowner agreement is in place.

Location surface slopes easterly, having 6.3 feet of cut on the southwestern corner and 7.0 feet of fill along the northeast corner. Re-route a shallow irrigation ditch that enters proposed location between corners 3 and 2 further east and rap around well pad. Perennial stream flow exists approximately 150' from the east, southeastern corners of the proposed location. Therefore, the operator shall install silt fencing below the eastern fill of the location from corners number 2 through 8 to prevent sediment from washing into streambed. The operator has requested a closed loop system for handling the drilling fluids and does not plan on digging a reserve pit. If any pits are dug for wellbore cuttings the material either needs to be dry cuttings or the pit shall be lined with a synthetic liner to prevent leaching of those fluids into underlying stream bottoms. The operator shall also notify the regional office before running surface casing and cementing procedures to allow an opportunity to witness those activities. Topsoil stockpile shall be stored along the north, northeastern sides of lease as shown in the cut and fill sheet provided to DOGM with the Application to Drill.

Dennis Ingram 7/2/2012
Onsite Evaluator Date / Time

Conditions of Approval / Application for Permit to Drill

Category Condition

Pits A closed loop mud circulation system is required for this location.

Pits If any pits are dug for wellbore cuttings the material either needs to be dry cuttings or the pit shall

be lined with a synthetic liner to prevent leaching of those fluids into underlying stream bottoms.

Surface Drainages adjacent to the proposed pad shall be diverted around the location, including existing

irrigation ditch between access road and corner number 2.

Surface The well site shall be bermed to prevent fluids from leaving the pad.

Surface Silt fencing shall also be installed and maintained between the fill and irrigtion ditch along the

eastern and downhill side off the location toe.



RECEIVED: September 12, 2012

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/30/2012 API NO. ASSIGNED: 43013514580000 WELL NAME: LC FEE 1-1-56 **OPERATOR:** BERRY PETROLEUM COMPANY (N2480) PHONE NUMBER: 435 722-1325 CONTACT: Kathy K. Fieldsted PROPOSED LOCATION: NENE 01 050S 060W Permit Tech Review: SURFACE: 1224 FNL 0548 FEL **Engineering Review: BOTTOM:** 1224 FNL 0548 FEL Geolog **COUNTY: DUCHESNE LATITUDE**: 40.07914 LÓNGITUDE: -110.50116 UTM SURF EASTINGS: 542532.00 NORTHINGS: 4436661.00 FIELD NAME: UNDESIGNATED LEASE TYPE: 4 - Fee **LEASE NUMBER: FEE** PROPOSED PRODUCING ORMATION(S): WASATCH SURFACE OWNER: 4 - Fee **COALBED METHANE: NO RECEIVED AND/OR REVIEWED: LOCATION AND SITING:** ✓ PLAT R649-2-3. Bond: STATE - RLB0005651 Unit: R649-3-2. General **Potash** Oil Shale 190-5 Oil Shale 190-3 R649-3-3. Exception **Drilling Unit** Oil Shale 190-13 Board Cause No: R649-3-3 Water Permit: 43-12400 **Effective Date: RDCC Review: Fee Surface Agreement** Siting: ✓ Intent to Commingle R649-3-11. Directional Drill **Commingling Approved**

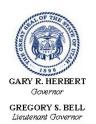
Comments: Presite Completed

Stipulations: 1 - Exception Location - bhill

3 - Commingling - ddoucet 5 - Statement of Basis - bhill

8 - Cement to Surface -- 2 strings - hmacdonald

23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC FEE 1-1-56 API Well Number: 43013514580000

Lease Number: FEE

Surface Owner: FEE (PRIVATE) **Approval Date:** 9/12/2012

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

Commingle:

Administrative approval for commingling the production from the Wasatch formation and the Green River formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to

correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volumes for the 8.5/8" and 5.1/2" casing strings shall be determined from actual hole diameters in order to place cement from the pipe setting depths back to the surface as stated in attached drill plan.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan contact Dustin Doucet
- Significant plug back of the well contact Dustin Doucet
- Plug and abandonment of the well contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels OR
- submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
 - at http://oilgas.ogm.utah.gov
 - 24 hours prior to testing blowout prevention equipment contact Dan Jarvis
 - 24 hours prior to cementing or testing casing contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
 - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well-contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 office
- Dustin Doucet 801-538-5281 office

801-733-0983 - after office hours

• Dan Jarvis 801-538-5338 - office

801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation

General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
 - Requests to Change Plans (Form 9) due prior to implementation
 - Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
 - Report of Water Encountered (Form 7) due within 30 days after completion
- \bullet Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MII			5.LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDR	Y NOTICES AND REPORTS	ON V	VELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: LC FEE 1-1-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPAI	NY			9. API NUMBER: 43013514580000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHON	E NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1224 FNL 0548 FEL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 11 Township: 05.0S Range: 06.0W Mer	ridian: L	J	STATE: UTAH
11. CHECK	K APPROPRIATE BOXES TO INDICA	ATE NA	TURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	☐ AL1	TER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	Сн	ANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	Со	MMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRA	ACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	При	UG AND ABANDON	PLUG BACK
,	PRODUCTION START OR RESUME		CLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:				
11/28/2012	REPERFORATE CURRENT FORMATION		DETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
DRILLING REPORT	L TUBING REPAIR		NT OR FLARE	☐ WATER DISPOSAL
Report Date:	WATER SHUTOFF	∐ SI1	TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	ОТІ	HER	OTHER:
PLEASE NOTE THA 2012 AT AF	COMPLETED OPERATIONS. Clearly show T THE LC FEE 1-1-56 WAS S PROX. 9:00 AM BY LEON RO	SPUD (ON NOVEMBER 28, DRILLING.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 06, 2012
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMB 435 722-1325		TITLE Sr. Regulatory & Permitting	Tech.
SIGNATURE N/A			DATE 12/4/2012	



Berry Petroleum Company

CONFIDENTIAL

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

November 27, 2012

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Spud Notice

LC Fee 1-1-56 1224 FNL 548 FEL NENE API# 43-013-51458 Sec. 1 T5S R6W

Starting Wednesday November 27, 2012 at approx. 10:00am

If you have any questions or need more information, please call.

Sincerely, Kathy Fieldsted

> RECEIVED NOV 27 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	•		ENTITY ACTION	FORM				
Operator:	BERRY	PETROLEUM COMP	ANY	Ope	rator Ac	count Nu	ımber:	N 2480
Address:	4000 S.	4028 W.		•			_	
	city RO	OSEVELT						
	state U	Τ	zip 84066		P	hone Nu	mber: _	722-1325
Well 1								
API Nu	mber	Well	Name	QQ	Sec	Twp	Rng	County
43013	51458	LC FEE 1-1-56		NENE	1	5S	6W	DUCHESNE
Action	Code	Current Entity Number	New Entity Number	s	pud Da	te	En	tity Assignment Effective Date
А		New	18829	1	1/28/201	12	7/3	(10/2012
Commen		BY LEON ROSS DRI	LLING			l	Uni	
Well 2								
API Nu	mber	Well	Name	ପଦ	Sec	Twp	Rng	County
Action	Code	Current Entity Number	New Entity Number	S	pud Dai	ie		lity Assignment Effective Date
Comment	ts:							
Well 3				M				
API Nu	mber	Well	Name	QQ	Sec	Twp	Rng	County
Action	Code	Current Entity Number	New Entity Number	S	pud Dai	e ·	En	 tity Assignment Effective Date
Comment	ts:							

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing extends for the D
- E Other (Explain in 'comments' section)

DEC 0 5 2012

Kathy	K. F	ielo	isted
-------	------	------	-------

Name (Flease Print)

Title

Signature/ Sr. Reg & Permitting

12/4/2012

Date



Berry Petroleum Company

CONFIDENTIAL

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

Dec 28, 2012

State of Utah OG&M Carol Daniels Salt Lake City, Utah

RE: We will be running 5 ½ Production casing and cementing on Dec. 29, 2012 @ 22:00 hrs.

LC FEE 1-1-56 NE/NE, 1224' FNL, 548' FEL Sec 1, T5S, R6W API Well no. 43-013-51458

If you have any questions or need more information, please call me at 970-812-0068

Sincerely
James Marsh
Drilling Supervisor
Berry Petroleum
Thank You

JAN 02 2013

DIV. OF OIL, GAS & MINING

	STATE OF UTAH			FORM 9
ı	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN			5.LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDR	RY NOTICES AND REPORTS	ON V	VELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: LC FEE 1-1-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPA	NY			9. API NUMBER: 43013514580000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHON	IE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1224 FNL 0548 FEL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NENE Section: 0	HIP, RANGE, MERIDIAN: 01 Township: 05.0S Range: 06.0W Meri	ridian: l	J	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NA	TURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	☐ AL	TER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	Сн	IANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ co	MMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FR	ACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PL	UG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RE	CLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIE	DETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	□ ve	NT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF		TA STATUS EXTENSION	APD EXTENSION
12/31/2012		v.	TA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION		HER	OTHER:
	COMPLETED OPERATIONS. Clearly show TACHED DRILLING HISTORY			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 14, 2013
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUME 435 722-1325		TITLE Sr. Regulatory & Permitting	Tech.
SIGNATURE N/A		\neg	DATE 1/10/2013	
L + +4 * *				

Sundry Number: 33750 API Well Number: 43013514580000 **Berry Daily Drilling Report** Report Date: 12/18/2012 Report #: 1, DFS: Well Name: LC FEE 1-1-56 **Depth Progress:** API/UWI Surface Legal Location Soud Date Notice APD State AFE Number Total AFE Amount C12 032127 790,744 43013514580000 NENE Sec 1 T5S-R6W Utah Spud Date Rig Release Date KB-Ground Distance (fl) Ground Elevation (ftKB) Cum Cost To Date Daily Cost 24,715 24,715 12/22/2012 1:30:00 PM 12/31/2012 6:00:00 AM 19.00 6,213 Operations at Report Time Operations Next 24 Hours Daily Mud Cost Mud Additive Cost To Date Rigging down Rig move to LC Fee 1-1-56 Operations Summary Depth Start (ftKB) Depth End (ftKB) Rig down top drive, set out mouse hole, r/d/drain pumps, shut down and drain boiler, flush and walk out water lines. Front yard ready for trucks. Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Remarks Safety Meeting: Rigging down top drive Target Depth (ftK8) Target Formation 6,329 Weather CR-6 Temperature (°F) Road Condition Hole Condition Snow 24.0 Slick **Daily Contacts** Job Contact Mobile **Last Casing Set** George Urban 1-435-828-1879 Set Depth (ftKB) OD (in) Casing Description Comment Jason Brackman 1-435-790-9718 Rigs Time Log Rig Number Contractor Start Time | End Time | Dur (hrs) Operation Comment Pioneer 65 18:00 06:00 12.00 Rig Up & Tear Down Rig down top drive, set out mouse hole, Mud Pumps r/d/drain pumps, shut down and drain boiler, #<Pump Number?>, <Make?>, <Model?>
Pump Rating (hp) | Rod Diameter (in) | Stroke Length (in) flush and walk out water lines. Front yard ready for trucks. Vol/Stk OR (bbl/stk) Liner Size (in) **Mud Checks** Yield Point (lbf/100ft²) Depth (ftKB) Density (lb/gal) Vis (s/qt) PV Calc (cp) Pressure (psi) Slow Spd Strokes (spm) Eff (%) Nο Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... | IFiltrate (mL/30min) | IFilter Cake (/32") Solids (%) **Mud Additive Amounts** Daily Cost Description Consumed MBT (ib/bbi) Percent Oil (%) KCL (%) Electric Stab (V) Percent Water (%) Chlorides (mg/L) Calcium (mg/L) Job Supplies CEC for Cuttings Whole Mud Add (bbi) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vo! (Res) (bbl) Mud Vol (Act) (bbl) Diesel Fuel, gal us Unit Label Description Air Data Diesel Fuel gal us Total Received Total Consumed Total Returned Parasite ACFM (ft³/min) Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) 15,709.0 10,562.0 **Diesel Fuel Consumption** Corrosion Inhibitor Injected in 24hr Period consumed Date gls Injected down Parasite (gal) gis Injected in Mud (gal) gls Biocide Injected in Mud (gal) 12/22/2012 654.0 12/23/2012 1.389.0 12/24/2012 1,144.0 **Drill Strings** 12/25/2012 980.0 Bit Run | Drill Bit IADC Bit Dull TFA (incl Noz) (in²) 12/26/2012 1,242.0 980.0 12/27/2012 Nozzles (/32") String Length (ft) String Wt (1000lbf) BHA ROP (ft... 12/28/2012 1,798.0 12/29/2012 1,150.0 **Drill String Components** 12/30/2012 1,225.0 max Lohe Rit-Bend ft min apm gpm (gpm) config Item Description OD (in) Len (ft) Stages (ft) (gpm) SN rpm/gpm **Drilling Parameters** Wellbore Start (ftKB) Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time ... Int ROP (ft/hr) Flow Rate (gpm) WOB (1000lbf) RPM (rpm) SPP (psi) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque Off Btm Tq Q (g inj) (ft³/... | Motor RPM (rpm) T (surf ann) ... T (Inj) (°F) P(Surf Ann) ... Q (liq rtrn) (g... Q (g return) ...

EWTie In... Inclin...

0.00

EW (ft)

0.00

0.00

NS (ft)

MD Tie In (ft...

0.00

0.00

NSTie In

0.00

0.00

TVDTie In (ft...

0.00

DLS (*/100ft)

0.00

Deviation Surveys

12/23/2012 MWD

0.00

Description

0.00

Incl (°)

Azm (°)

0.00

TVD (ftKB)

0.00

Date

MD (ftKB)

Survey Data

MWD

0.00

Berry Daily Drilling Report

Report Date: 12/19/2012

Report #: 2, DFS:

4 200		veli Na		LC FE		56										-		gress:
API/UW	514580			Surface Legal I NENE Sec) AVA	Spud Da	te Notice	•		APD Sta	ate		AFE Number C12 0	32127	Total AFE /	1mount 790.7	
Spud Da	ite	1:30:00 F	F	Rig Release Da 12/31/201	ate		KB-Grou	nd Distar 19.	. ,			Elevation	n (ftKB) 213	Daily Cost 26,2	*	Cum Cost)
Operation	ns at Rep		IVI L	(2/3/1/20)	12 0.00.0	JO AIVI		ns Next 2	4 Hours	1 4 50	Canal via		210	Daily Mud Cost	230	Mud Additi	•	
Move Operation	ns Summa	ary					Move	ing to Li	OFEE	1-1-50	6 and ri	j up		Depth Start (ftKE	3)	Depth End	(ftKB)	
HSM v		trucking	mov	e rig to 1-1	-56				······					Depth Start (TVI		Depth End	(TVD)	(ftKB)
		g: workin		old condition														
Wealher				Temperature (°	'F) 		Road Co Slick	ndition			Hole Co Good	ndition		Target Formation CR-6) 	Target Dep	th (ftKE 6,32	
	Casing S Description		leat Da	eplh (ftKB)	OD (in)	l£o.	mment		atingina.	(Partie)				Daily Conta	cts Contact	8.32 -8.3	N	lobile
OBORING E	occompaion.		OC. D.	opar (ma)	OD (in)	00,	million							James Mars				28-1879
Time I	l na													Jason Brack	man	1-4	35-79	90-9718
Start Tin	ne End T				Operal			inge of bester			Comm			Rigs Contractor		Ria	Numbe	r
06:00	18:00) 12	2.00 F	Rig Up & Te	ear Dowr	1		HSI 1-1-		nes tr	rucking,	move	rig to LC FEE	Pioneer		3		65
18:00	06:00) 12	.00 F	Rig Up & Te	ear Dowr	1		- 1	it untill c	lavlig	ht			Mud Pumps				
55,555														# < Pump Nu Pump Rating (hp		Make?>, eter (in)		del?> Length (in)
Type	hecks	Time		Depth (ftKl	B) [ensity (lb	/gal)	Vis (s/qt)		PV Ca	alc (cp)	Yiel	d Point (lbf/100ft²)					
														Liner Size (in)		Vol/Stk OR	(bbl/st	k)
Gel (10s) (lbf/100f.	Gel (10m) (1b1/1C	D Gel (30m)) (lb#/10	Filtrate (n	nE/30min)	Filter Ca	ake (/32")	pН			Solids (%)	Pressure (psi)		Strokes (sp	om) E	ff (%)
MBT (lb/	bbi)	Percent C)il (%)	Percent V	Vater (%)	Chlorides	(mg/L)	Calcium	n (mg/L)	KC	L (%)	E	lectric Stab (V)		No			
CEC for	Cuttings	Whole	Mud A	Add (bbi) Mu	ud Lost to H	lole (bbl)	Mudlos	l (Surf) (b	abl) IMuc	d Vol (F	Res) (bbl)	Mud	Vol (Act) (bbl)	Mud Additiv Desc	e Amounts	Consur	ned i	Daily Cost
000101	Outtaigo	1	· · · · · · · · · · · · · · · · · · ·	ad (DD)	au Loot to T	iolo (ppi)	linda Loo	: (Ouii) (b	,	u +01 ()	(00) (00.)	maa	vor (r tot) (BDI)					
Air Da	ta													Job Supplie				
Parasite	ACFM (ft ^a /	/min\	Drillo	ipe ACFM (ft³/r	min) [⊟	CD Bit (lb.	last)		ECD Pa	rasite (i	ib/oal)			Diesei Fuel, Description	gal us			Unit Label
l circono	7101 III (IC)	,	Johns	aperior in (ich		OD DIL (ID.	, gu.,		20014	i abite (i	norgun,			Diesel Fuel				gal us
Corro	sion Inl	nibitor In	jecte	d in 24hr F	Period					93000				Total Received 15,709.0	Total Cons	sumed 562.0	Total R	teturned
gis injec	ted down F	Parasite (gal)	gis	Injected in	Mud (gal)		gis	Biocide	njected i	n Mud (g	gai)	Diesel Fuel		No. 1 1 10		
												100.430		Da			consur	ned 654.0
Drill S	trings													12/22/2012 12/23/2012				1,389.0
Bit Run	Drill Bit				**************************************	17	ADC Bit D	ull	100000000000000000000000000000000000000	Allente (Eller Egypte	macyalanti disa	TFA (in	ncl Noz) (in²)	12/24/2012				1,144.0
Nozzles	(/32")					İ_			String Ler	nath (ft)	String M	/: (1000B	bf) BHA ROP (ft	12/25/2012				980.0
HOZZIOS	(IOZ /								Carrie Lor	igur (ii)	, Journa 1		DI WITTON (III	12/26/2012 12/27/2012				1,242.0 980.0
Drill S	tring C	ompone	nts	For the Market and	I - 25 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -			1	- seed someone cons	ontonomonia I	I was was well			12/28/2012				1,798.0
						Lobe	•	10000000	Bit-Be	end ft.	min gpm	max gpm		12/29/2012				1,150.0
Jts	Item	Description	Tallet.	OD (in)	Len (ft)	confi	g Stages	rpm/gpr	n (f	t) escesa	(gpm)	(gpm)	SN	12/30/2012				1,225.0
Drillin	g Paran	neters			l Variation		0840XVV					SECTION S		\ \ \				
Wellbore		Start (ftKB)		Depth End (ftK	B) Cum De	epth (ft)	Drill Time	e (hrs)	Cum Drill	Time	Int ROP	(ft/hr)	Flow Rate (gpm)	1				
WOB (10	000lbf) F	RPM (rpm)		SPP (psi)	Rot HL	(1000lbf)	 PU HL (1	(1d(000)	SO HL (10	000lbf)	Drilling 1	orque	Off Blm Tq	-				
			ļ															
Q (g inj)	(ft³/ Mo	tor RPM (rp	m) 1	T (taj) (°F)	P (BH Ann	ı) (T (b	h) (°F)	P(Surf A	Ann) T	(surf ar	nn) Q (lią rim) (g Q (g return)					
Deviat	tion Sur	veys	- 1		i			1	<u> </u>									
MWD		-				entre transmission re			12 20 21									
Azim, 0.00	Date 12/23/2	Des 2012 MV	cription	n			ĮE	WTie In 0.00	0.00		e In (ft .00	NS He In 0,00						
Surve	y Data	· · · · ·								l				1				
-9549(M)	D (ftKB) ⊡ ∩	00 ((°)).00	Azm (°) 0.00	TVD (fi	(KB) 0.00		(ft) 0.00	EW	(ft) 0.00	VS	(ft) 0.00	DLS (*/100ft) 0.00					
	υ.	001	J.00	0.00		0.00		0.00		0.00	וי	0.00	0.00					
1																		

Berry Daily Drilling Report

Report Date: 12/20/2012

Report #: 3, DFS:

1:	1/區	/ W	leli N	lame	: LC FE	E 1-1-	56											•		ogress:
	3514	45800	00		Surface Lega NENE Sec	1 T5S-	R6W	Spud Da				Ut	D State ah			AFE Number C12 03	32127	Total AFE	790,	744
1	22/2	012 1:		PM	Rig Release I 12/31/20		00 AM	KB-Grou	1	19.00	•	Gro	ound Elev	vation (1 6,2	•	Daily Cost 20,4	92	Cum Cost	71,4	97
		at Repor ip on I		E 1-1-	-56							pick u	p tools	, drifi	surface	Daily Mud Cost		Mud Addi		
Operat	lions S	Summar	у					hole.								Depth Start (ftKB)		Depth End	0	ı
HSM pits,	W/ . pum	Jones ps, mi	truck ud bo	ing, m at, spo	ove rig to L t carrier, se	C FEE 1 t ST-80,	-1-56, se set thre	ub on lo e frac ta	ocatio anks,	on @ gas l	12:00 h buster a	rs, set and ch	substi	ructur ouse.	e, pony sub, Rig idle	Depth Start (TVD		Depth En		, ,
untill Remar	-	ight.														Target Formation CR-6		Target De	oth (ftK 6,3	
		eeting	: Wor	king in	cold condi											Daily Contac		44.000.000	is replace	
Weath Cold					Temperature	°F) -3.0		Road Co Slick	ndition	1		Hol	e Condit	ion		James Marsh	Contact	1-		Mobile 28-1879
		ing S	ot	ornero		-3.0	985 478 V\$\$ ¹ 6	JOHUK	31809353	u de la company						Jason Bracki	man	1-	435-7	90-9718
Casing	Desc	ription	CL WA	Set I	Depth (ftKB)	OD (in)	Cor	nment						(Secondaria)		Rigs			CONTRACTOR CONTRACTOR	
12460-02402000								NOTE: NO. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	-200000000		50001 W 000 5 5 7 0 0 0		NEW YORK WATER		v *** v v v v v v v v v v v v v v v v v	Contractor Pioneer		Rig	Numb	er 65
Time	Loc	1 255,033					Sec. 13577.160= 0									Mud Pumps	Validati eta Galeagia.		195244800	
Start T	ime	End Tin		ır (hrs)	127-132-132-132 127-132-132-132-132-132-132-132-132-132-132	Oper			100 S				omment		กรักระบบเรื่องรัก	# < Pump Nu	and the many of Albert Same Sec.	Make?>	. <m< td=""><td>odel?></td></m<>	odel?>
06:00)	18:00		12.00	Rig Up & T	ear Dow	'n		1.	-1-56.	. Set su	b (on l	locatio	n @ 1	g to LC FEE 2:00), pony	Pump Rating (hp)	Rod Diam	eter (in)	Stroke	E Length (in)
											ud boat , frac ta		carrier	, set p	oits and	Liner Size (in)		Vol/Stk OI	R (bbl/s	(k)
18:00) (06:00		12.00	Rig Up & T	ear Dow	'n		R	ig idle	e untill o	layligh	ıt.	naga si sida		Pressure (psi)	Slow Spd No	Strokes (s	pm)	Eff (%)
Mud	Che	cks						S (2) (7, 4)		deco.						Mud Additiv	e Amounts			
Туре			Time		Depth (fil	(B)	Density (ib	/gal)	Vis (s/o	qt)	PV	Calc (c	p)	Yield F	Point (lbf/100ft²)	Descri	iption	Consu	med	Daily Cost
Gel (10	s) (lbi	f/100f	Gel (10	Om) (lbf/	10 Gel (30n	n) (lbf/10	Filtrate (m	ıL/30min)	Filter	r Cake ((/32")	Н		Sol	ids (%)	Job Supplie	S			
MBT (I	b/bbl)		Percer	it Oil (%)) Percent	Water (%)	Chlorides	(mg/L)	Calci	ium (mg	g/L) I	CL (%)		Ele	ctric Stab (V)	Diesel Fuel, Description	gal us			Unit Label
CEC fo	er Cutt	linan	I NAGO	ala Mud	Add (bbl) M	ud Last ta	Hote (bbl)	Mudloc	1 (S. (ef)	\ /bbl)	Mud Vo	! (Doc) /	hhi\ I	Mud W	ol (Act) (bbl)	Diesel Fuel				gal us
GEO IC	A Guit	anys		iole Muo	Add (DDI)	uu Lost to	riole (DDI)	IVIUG LOS	t (Our)	j (DDI)	IVIUG VC	1 (1703) (DDIJ	IVIGG V	or (Med (upi)	Total Received 15,709.0	Total Cons 10,5	umed 62.0	Total I	Returned
Air D	ata															Diesel Fuel (on 🚟		
Parasil	e ACF	M (ft³/n	ıin)	Dril	pipe ACFM (ff ³	/min) I	CD Bit (tb/	gal)		ΕC	D Parasit	e (lb/gal)			Dat 12/22/2012	0	B803040041	consu	med 654.0
A1111	2272		L.TA.Z.	12122	ed in 24hr	Danie J			sinchi	Harristana (h		1944145341		ina escita.		12/23/2012				1,389.0
		down Pa					n Mud (gal)	<u> </u>	HERBERT.	()(1)(1)(1)	gls Biod	ide Injed	cted in M	ud (gai) 	12/24/2012 12/25/2012				1,144.0 980.0
1981414	P-123,402	V 1581, =\$3	44455720	ASK 1821 KI					ir iyolin,	i de la compania de	in nakata	jangana. Panganang		0.440.480.		12/26/2012				1,242.0
Drill	Strir	ngs														12/27/2012				980.0
Bit Rur	ı lbri	li Bit	Section Section	5005000			114	NDC Bit Di	ull	iii aan			lτε	A (incl	Noz) (in²)	12/28/2012 12/29/2012				1,798.0 1,150.0
				***************************************												12/30/2012				1,225.0
Nozzle	s (/32'	")								Strir	ng Length	(ft) Stri	ng Wt (1	000lbf)	BHA ROP (ft					
Drill	Strir	ıg Co	mpor	ents		e filozoforumum.	on I house	arl estateach	T sussess					ا ا سم						
							Lobe				Bit-Bend I		gpm 9	om pm						
Jls	(tylite)	illem D	escripti	on	OD (in)	Len (fi) conta	Stages	rpm/	gpm	(ft)	(gp	m) i ii.i.	om)	SN					
Drilli Wellbo		aram St	eters art (flKl		Depth End (fil	(B) Cum D	epth (ft)	Drill Time	hrs)	Cun	n Drill Tim	e Int l	ROP (fW	ır) F	Tow Rate (gpm)					
WOB (10001	bf) RI	PM (rpn	n)	SPP (psi)	Rot HI	. (1000lbf)	PU HL (1	000lbf) so	HL (1000)	bf) Dril	ling Torq	ue (Off Blm Tq					
Q (g in	j) (ft¥	Moto	or RPM	(rpm)	T (Inj) (°F)	P (BH An	n) (T (bl	1 1) (°F)	P(Su	ırf Ann)	T (sur	f ann)	Q (liq r	tm) (g	. Q (g return)					
Devia		Surv	eys		l	_I														
Azim	Date			Description	on			E	WTie I				t NST			[
0.00 Surv	1	2/23/20 lata	אן צונט	MWD					0.00	, 0	.00	0.00		0.00	0.00					
	MD (fil	KB)		ıci (°)	Azm (°)	TVD (NS	(ft)	(S) S(S) (S)	EW (ft)	SS 303	VS (ft)		DLS (%100ft)					
		0.0	00	0.00	0.00		0.00	<u> </u>	0.0	00	0.	00	(0.00	0.00	[
																1				

Berry Daily Drilling Report

And Andrews

Nell Name: I C FFF 1-1-56

Report Date: 12/21/2012

Report #: 4, DFS: Depth Progress:

31516	we we	n name	: LUFE	DC-11-1							_					gress.
API/UWI 430135	1458000)	Surface Legal	Location c 1 T5S-R6W	Spud Dat	te Notice		APD State	9		AFE Number C12 0	32127	T	otal AFE /	Amoun! 790,7	
Spud Date	=		Rig Release D	Date		nd Distanc		1	levation (ftKB)		Daily Cost		C	um Cost	To Date	9
	/2012 1:3 s at Report 1		12/31/20	12 6:00:00 Af	,	19.0 ns Next 24			6,213		37, Daily Mud Cost	9/1	N	fud Additi	109,4 ive Cos	
Rigging	up	·			Compl	ete rig u	ıp, weld d	onductor, p	ick up tools.							
	s Summary setting rig	in place, r	aise and so	cope derrick,ri	g up air, fu	el and v	vater svs	tem. Rig up	floor and bad	ck	Depth Start (ftKt		D	epth End	(mks) 0	
yard, rig		rive assen		. ,							Depth Start (TVI	O) (ftKB)	D	epth End	(TVD)	(ftKB)
Remarks Safety	Vieetina: r	iaaina up	top drive as	ssembly.							Target Formation	1	T	arget Dep	oth (ftKI	3)
Weather			Temperature ((°F)	Road Co	ndition		Hole Con	dition		CR-6			-0	6,32	29
Cold	asing Set	A to take best 13		-3.0	Slick						Daily Conta	cts b Contact			N	lobile
Casing De			Depth (ftKB)	OD (in)	Comment		1.5 14 112 14 15 112 15 12 12 12	ng mananan aga agamang ng m			James Mars					28-1879
					3134 (533 STORE)	ninassinissiai	erienski vistansk				Jason Brack	man		1-4	135-79	90-9718
Time L	og s End Time	I Day (bas)		0						65 (25 46)	Rigs Contractor		27, 6436,747	Rig	Numbe	
06:00	18:00		Rig Up & T	Operation ear Down					Spot SCR ho		Pioneer	Ma Arra Margas	oktrouth a stat	A 164 A A CELLA	ani leve	65
	i								ds control sh o make room		Mud Pumps # <pump no<="" td=""><td></td><td>>. <m< td=""><td>ake?>.</td><td><m(< td=""><td>odel?></td></m(<></td></m<></td></pump>		>. <m< td=""><td>ake?>.</td><td><m(< td=""><td>odel?></td></m(<></td></m<>	ake?>.	<m(< td=""><td>odel?></td></m(<>	odel?>
									up wind walls		Pump Rating (h) Rod	Diamete			Length (in)
									drive on floo house and l		Liner Size (in)		V	ol/Stk ÖR	(bbl/st	k)
						Řίgι	ip air, fue	el and water	systems, rig	floor,		A .				
							p pumps e up.	and pits, Ra	aise derrick a	ınd	Pressure (psi)	Slow Spd No	S	trokes (sp	ım) E	Eff (%)
						3000	c up.				Mud Additiv		ınts			
18:00	06:00	12.00	Rig Up & T	ear Down					p steam line		Desc	ription	SARK 1	Consur	ned	Daily Cost
									lerrick, rig up ok up service		Job Supplie	S				
						conn	ect wires	from VFD I	house to drill		Diesel Fuel					
						conti	rol panel.				Description Diesel Fuel					Unit Label gal us
Mud Cl	. aaka										Total Received		Consun		Total F	Returned
Туре		me	Depth (ftK	(B) Density	r (lb/gal)	/is (s/qt)	P	/ Calc (cp)	Yield Point (lb	f/100ft²)	15,709.0 Diesel Fuel		10,56			A SECOND STORY
Gel (10s)	(lbf/100f G	el (10m) (lbf/	10 Gel (30m	n) (Ibf/10 Filtrat	e (mt /30min)	Filler Cal	ke (/32")	рН	Solids (%)		Da	ile	iipaoi		consur	
		, ,,	`		, ,			•			12/22/2012					654.0 1,389.0
MBT (lb/bl	ol) P	ercent Oil (%)	Percent \	Water (%) Chlori	ides (mg/L)	Calcium	(mg/L)	KCL (%)	Electric Sta	ab (V)	12/24/2012					1,144.0
CEC for C	uttings	Whole Mud	Add (bbl) M	lud Lost to Hoie (b	bl) Mud Lost	(Surf) (bb	l) Mud V	ol (Res) (bbl)	Mud Vol (Act)	(bbl)	12/25/2012		ļ			980.0
	N-11-14-14-15-15-15-15-15-15-15-15-15-15-15-15-15-	1. of July Congress Entry and	ACCESSANCE AND RESTRICTIONS	Madagja stojat os bijaja angejot.	3443 Pao Patronia de Santo Constante de Constante de Constante de Constante de Constante de Constante de Const	ac 455-liebskises	10.24 - 10.00 (2.5 % +1.0 %)	er en elemente de l'Albandere	Garagera Nove Statements	21.52.54 554	12/26/2012		ŀ			1,242.0
Air Dat	a										12/27/2012 12/28/2012					980.0 1,798.0
Parasite A	CFM (ft³/min) Drill	pipe ACFM (ft³	/min) ECD Bi	(lb/gal)		ECD Paras	ite (lb/gal)			12/29/2012					1,150.0
Carra		14 - 1 - 1 - 1 - 1		Basta 4					: 15155 1: Po 15 Aven (A	ARNERS A	12/30/2012					1,225.0
	d down Para		ed in 24hr	renoa Is Injected in Mud	(gal)	ANGERT KEELEGE	gls Bio	cide Injected in	Mud (gal)	tigatis, si sas						
400000000	Sufferies versuse	CONTRACTOR AND			1984: 28 (13 - V. 15) II-	-550.5114.5945.03			a. williga aj gasala isan da							
Drill St	rings															
Bit Run I	Orill Bit	e Capacia, van 640	. 152. (Reinge 15).		IADC Bit Du	all	Bajar Varjak		TFA (incl Noz) (ir	n²)						
										•						
Nozzles (/	32")					S	String Lengti	t (tt) String Wt	(1000lbf) BHA I	ROP (ft						
Drill St	ring Com	ponents						1								
					.cbe		Bit-Bend	ft. min gpm	max gpm							
Jts	Item Des	cription	OD (in)		onfig Stages	грт/дрт	(ft)	(gpm)		SN .						
Drilling	Paramet	ors														
Wellbore			Depth End (fth	(B) Cum Depth (f	t) Drill Time	(hrs) C	Cum Drill Tin	ne Int ROP (f	thr) Flow Ra	te (gpm)						
WOB (100	Olbf) RPM	1 (mm)	SPP (psi)	Rot HL (1000)	bf) PU HL (16	000lbf) S	O HL (1000	bf) Drilling To	rque Off Blm	Tq	i					
,							,			·						
પ (g m)) (f	Motor I	zusvi (tbw.)	T (Inj) (°F)	P (BH Ann) ((47) (nu) (1+)	P(Surf Ar	вз) 1 (SU	n ann) Q (lk	ntm) (g Q (g r	uum)						
Deviati	on Surve	ys	·	,		1			1		1					
MWD Azim D	ate	Description	on .		} ⊏ V	VTie In	Inclin MI	Tie In /ft N	STie In TVDT	ie In (ft						
	12/23/201					0.00	0.00	0.00	1	0.00	Į					
_		_			· ·	_	_				1					

Berry Daily Drilling Report

THE NEW

Well Name: LC FEE 1-1-56

Report Date: 12/22/2012

Report #: 5, DFS: Depth Progress:

API/UWI 430135	=- :14580(face Legal Lo			Spud Dal	ate Notir	сө		- 1	D State			AFE Number	032127	7	Total AFE An	nount 90.74	<u>-</u> 11
Spud Date	6		Rig F	Release Dat	ate		KB-Groui					ound Eleva			Daily Cost		<u>, </u>	Cum Cost To	Date	
Operation	s at Repo		1 1/	2/31/2012	2 6:00:0		Operation	ons Next		lours			6,213		Daily Mud Cos			Mud Additive		To Date
Welding		uctor pipe					Pick ur	p 12 1	1/4" b	it, bha	and d	rill surfac	ce ho	ile.	1, Depth Start (ftl	,870 KB)		Depth End (fi	1,870 (KB)	<u>) </u>
Rig up t	top driv	∕e, build an		all new br	race for	torque	tube, w	ork o	n boi	ler, rig	up hor	per hou	se, fil	ill pits, prep		0			0	2001
Remarks	-	ductor pipe				<u></u>								***************************************	Depth Start (T	• •	·)	Depth End (T		
Safety I	Meeting	g: Using ho		pick up co			Road Co	dition				ole Conditio			Target Formati CR-6	on		Target Depth	(ftKB) 6,329	
Partly c	loudy		16111		-5.0		Slick	fluidon				19 GOTTONG	//		Daily Cont					
Last Ca	asing S		Set Depth	n (ftKB)	OD (in)	Cor	mment		<u> </u>	ALEMENTS.					James Mai	Job Conta rsh	ıct	1-43		obile !8-1879
	оспр		, , , , , , , , , , , , , , , , , , ,	/1/			III.						- Section of the		Jason Brad		38 (S. 4)	1 '		0-9718
Time L				<u> </u>	<u> </u>	7905500000 2005500000 3 <u>100550000</u>	(1995) (1995) (2005) (1995)			<u> </u>	- 1900 - 1900 Faradon (1900)	55056 B15 5 <u>5056 B84</u> 5	(6) (6) (6) 8 <u>8 (8) (8</u>		Rigs Contractor	343322		Rig Nu	umber	Area de ser una
Start Time	e End Tir 18:00			Up & Tea	Operation		20000000000000000000000000000000000000	R	ia up	top dr		omment ild new b	orace	from	Pioneer	- 10111200000000	\$25000000000000000000000000000000000000			3 5
				-	AI = +			de	errick	k leg to	torque	tube, H	look u	up keliy	Mud Pump # <pump n<="" td=""><td>and the state of the state of</td><td>25 Z</td><td>Maka?></td><td>-M0:</td><td>49132</td></pump>	and the state of the state of	25 Z	Maka?>	-M0:	49132
								Cł	hange	ge out fu	uel pun	onnect se	iler,rig	g up	Pump Rating (hp) R	Rod Diame	eter (in)	troke	Length (in)
														rom rig 779.	Liner Size (in)			Vol/Sik OR (t	bbl/stk	<u>;</u>
18:00	00:00	6.0)0 Rig	Up & Tea	ar Down	i						akers, sta				Interved		,		•
00:00	03:30	3/	50 Ria	ı Up & Tea	ar Down					•		work on e for top			Pressure (psi)		ipa No	Strokes (spm	1) =11	ff (%)
00.00	00.00	0.0	U.V.B	Op a rec	AI DOWN			tul	ube an	ınd insta	all. Cor	nduct a p	pre-st	pud	Mud Addit		ounts	1 0	3.31	73-15 Cont
	1								spect		· · · · ·	* ***			Engineerin	scription : g	<u>Proposition</u>	Consume	1.0	Daily Cost 295.00
03:30	06:00	2.5	.0 Mis/	scellaneou	JS	500379778957	SOMESTIC	Pr	repare	e and I	nstall 1	14" cond	uctor	r pipe.	Pallets	•		1	3.0	234.00
Mud Cl	necks					21000000					A (VIII)			2000	Shrink Wra	.p		1	1.0	558.00
Туре	I	Time		Depth (ftKB)) De	ensity (lb/	gal)	Vis (s/ql	t)	P)	V Calc (c	p) Y	/ield Po	oint (lbf/100ft²)	Tax Trucking			1	3.0	33.00 750.00
Gel (10s) ((lbf/100f	Gel (10m) (li	bf/10	Gel (30m) /	(lbf/10 F	Filtrate (n	ıL/30min)	Filter	Cake	(/32")	рΗ		Solid	ds (%)	Job Suppl	ies				
MBT (lb/bl	ol)	Percent Oil ((%)	Percent W	/ater (%)	Chlorides	(mg/L)	Calci	ium (mg	ıg/L)	KCL (%)) 	Elect	ctric Stab (V)	Diesel Fue Description		1S		1	Unit Label
CEC for C	•		Mud Add (d Lost to Ho					- '	/ol (Res) (Diesel Fue					gal us
CEC IOI O	Jiungs	WHOLE IN	Jua Auu ,	(DDI) IVIGG	LOSCIOTIC	ле (ры)	Nud Lose	i (Sun)	(DDI)	IVIGO V	3) (Kes) i	יאון נוטם,	iua voi	ol (Act) (bbl)	Total Received 15,709.		otal Cons	umed To	otal Re	eturned
Air Data	а	N SAN						0,710,67	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				jarejy.		Diesel Fue	el Cons		on	1000-03 - <u>1004</u> 03	
Parasite A	CFM (ft³/i	min) /	Drillpipe	ACFM (ft³/m	nin) EC	CD Bit (lb/	/gal)		EC	CD Parasi	ite (lb/gr	il)			12/22/2012	Date		cc	onsum	ed 654.0
		1 110 2 212	-19-7-19-92			Contrate to the State of State	er victorial	V	11.11.11.11.	Terouscus.	900 100 023		********	- management	12/23/2012					1,389.0
		nibitor Inje Parasite (gal)	cted i		Period Injected in I	Mud (gal	iddinasiya A	<u> Al Marij</u>	No. Val.	als Bir	ocide Inje	cted in Muc	d (gal)	<u> </u>	12/24/2012					1,144.0
Ş,										3.7					12/25/2012 12/26/2012					980.0 1,242.0
Drill Stı	rings														12/27/2012					980.0
												State			12/28/2012	2				1,798.0
Bit Run [Orill Bit					IA	ADC Bit Du	ull				TFA	(incl N	Noz) (in²)	12/29/2012			ĺ		1,150.0
Nozzles (/:	32")								Strir	ng Lengti	n (ft) Str	ing Wt (100	301bf)	BHA ROP (ft	12/30/2012	<u>:</u>		<u> </u>		1,225.0
Drill St	rina Cc	omponents							Т						1					
	**************************************	Tipono		N. S.		Lobe			ACAD T	Bit-Bend	1 e min	gpm gpr								
Jts	Item E	Description		OD (in)	Len (ft)			s rpm/g		(ft)		om) (gpr		SN						
Drilling	Daran	- otore		400000000000000000000000000000000000000	-Gradyski	Single open	Oncapa.	- Nation (N	- L				-247%);							
Wellbore		neters Start (ftKB)	Depf	th End (flKB)	s) Cum De	pth (ft)	Drill Time	e (hrs)	Cun	m Drili Tirr	ne Int	ROP (ft/hr)) Fk	low Rate (gpm)	1					
WOB (100	Olbf) F	RPM (rpm)	SPF	P (psi)	Rot HL ((1000lbf)	PU HL (*	1000lbf	A ISO	HL (100/	Olbf) Dr	illing Torque	e Of	Off Btm Tq	_					
		***			1	`	ļ	·	´	,	.									
Q (g inj) (ii	.4/ Moto	tor RPM (rpm)	T (inj	nj) (°F) F	P (BH Ann)	T ())) (°F)	P(Sun	f Ana)	T (Su	rfann)	, Q (liq rtır	1) (9	Q (g return)						
Deviation	on Sur	veys												-	1					
								Wite In	n Ipr	clin ME	D Tie In (i	a Insti-	e In	TVDTie In (ft	-					
MWD Azim D		Descri	ntion				IE.	IV II.		/H										
Azim D	Date 12/23/2	Descri 2012 MWD						0.00	٥ ر	0.00	0.00		00	0.00						
Azim D 0.00	Date 12/23/2 Data	2012 MWE	Ď	m (°) - \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TVD (fik	(8) NAC		0.00			0.00	0.0			-					
Azim D 0.00	Date 12/23/2	2012 MWE	D) Az	zın (°) 0.00	TVD (filk	K8) 0.00	NS			EW (ft)	0.00	0.0 VS (ft)		0.00 DLS (7100ft) 0.00						

Berry Daily Drilling Report

Well Name: LC FEE 1-1-56

Report Date: 12/23/2012

Report #: 6, DFS: 0.7 Depth Progress: 455

1	113	Well																
API/U	NI 351458	รถถกก		Surface Legal I NENE Sec		W.	Spud Da	te Notice			APD Sta	ate		AFE Number C12 (032127	Total A	FE Amoun 790.	
Spud I	Date			Rig Release Da	ate		KB-Grou	nd Distar			7	Elevation		Daily Cost		Cum C	ost To Dat	e
		2 1:30:00	PM	12/31/201	2 6:00:00	AM		19.				6,2	213		,608	A4	163,4	
	tions at Re	eport Time 45'.						ns Next 2 . run 8	4 ноигs 5/8" cas	ina. c	ement			Daily Mud Cost	156	MudA	dditive Cos	
Opera	ions Sum	mary							***************************************					Depth Start (ftk	(B)	Depth	End (ftKB)	
Prep Rema		stall cond	ductor,	rig service,	strap bha,	trip in	hole, l	oreak c	irculation	n, d rill	l from 1	195' to 6	350'. 	Depth Start (TV	95 (D) (HKB)	Denth	65 End (TVD)	
		ing: Pick	ing up	BHA.											95	Debui	65	
Weath	er			Temperature (°	•		Road Co	ndition			Hole Co	ndition		Target Formation	on	Target	Depth (ftK	
	y Cloud Casin g	*	TOTAL CAR		-5.0	leanite Ag	Slick	era era era	ara manadana	-a i lieloi	Good	100 - 100 -		CR-6 Daily Cont	acto	 	6,32	2 9
	Descripti		Set I	Depth (ftKB)	OD (in)	Сол	nment	South Control		2000.000	*************	Augusty servers.		racera de la J	ob Contact			/lobile
.a.c.e.jini	tata Area (100)	erroman returns		PERCONAL ACTOR		Tarris de la la	501 v A 1 11 A 51 V	40% F0540 F465*	na ana Dana a ana	185 P. 8-1500				James Man		0445835E0		28-1879 90-9718
	Log													Jason Brac Rigs	Kman		1-430-7	an-at 10
Start 1	ime Enc		ur (hrs)	NU/ND BOF	Operation) (((()))			n and we	ald co	Comm		p flow line,	Contractor	ent as entitle entitle for the	- w. u u. pogga	Rig Numbe	
00.0	00.	30	2.50	וטם טווטוו					shakers		maucic	n., ng u	p now mie,	Pioneer		4500-00-000	stores saturations	65
08:30	10:	00	1.50	Miscellaneo	us			Put	BHA on	racks	s and s	trap.		Mud Pump # <pump n<="" td=""><td></td><td>∠711alca</td><td>OS 284</td><td>าสลาวจ</td></pump>		∠711alca	OS 284	าสลาวจ
10:0				Lubricate R	ig				vice rig,					Pump Rating (h	rp) Rod Dia	neter (in)		Length (in)
10:3	13:	30	3.00	Trips				Mal	ce up 12 or shock	1/4" I k sub	bit (se	c EQH2	27S), mud p in hole. Tag	L' 0' ('-)		Dr-110s	00 /5-1/-	4.1
								@ 1	95.	งนม	., o uc	, and III	p m noro, ray	⊫iner Size (in)		voi/Sti	OR (bbl/s	uk)
13:3) 18:	00	4.50	Drilling									5' to 259'. 120	Pressure (psi)	Slow Spd	Stroke	s (spm)	Eff (%)
				·					, 400 gp			15 wob	•		No			
18:0	06:	00	12.00	Drilling				Drill	from 25	9' to	650'.				ive Amount		nsumed	Daily Cost
Mud	Check	S												Anco Lignit	е		5.0	38.75
Type		Time	20.00	Depth (ftKE		isity (lb/		Vis (s/qt)		PV Cal	lc (cp)	Yield	Point (lbf/100ft²)	Chem Seal			1.0	10.95
	Base Os) (lbf/10	0f Gel (1	06:00 0m) (lbf/1	200 (30m)		9.40 trate (m			2 ake (/32")	рН		_ S	4.000 olids (%)	Engineering Hi Yield Ge	•		1.0 100.0	295.00 673.00
				9.0				7	1		0.05	-	0.5	1	ı		20.0	82.00
Gel (11	2.000		7.000	I	I		1.0		-		9.65			Saw dust			20.0	02.00
Gel (11	2.000		7.000 nt Oil (%)	Percent V	/ater (%) Ch	lorides	(mg/L)	Calcium	-	KCL		EI	ectric Stab (V)	Saw dust Tax			56.0	
Gel (1) MBT (I	2.000	Percer	nt Oil (%)	Percent W	/ater (%) Ch	nlorides 1,100	(mg/L)).000		(mg/L)					Tax Job Suppli		000744000000000000000000000000000000000		
Gel (1) MBT (I	2.000 b/bbl) or Cuttings	Percer	nt Oil (%)	Percent W	/ater (%) Ch	nlorides 1,100	(mg/L)).000		(mg/L)		. (%)		ectric Stab (V)	Tax Job Suppli Diesel Fue				56.00
Gel (1) MBT (I	2.000 b/bbl) or Cuttings	Percer	nt Oil (%)	Percent W	/ater (%) Ch	nlorides 1,100	(mg/L)).000		(mg/L)		. (%)		ectric Stab (V) Vol (Act) (bbl)	Tax Job Suppli	l, gal us			
Gel (1) MBT (I	2.000 b/bbl) or Cuttings	Percer S W/	nt Oil (%)	Percent W	/ater (%) Cr c.4 d Lost to Hole	nlorides 1,100	(mg/L)),000 Mud Los		(mg/L)	Vol (Re	. (%) es) (bbl)		ectric Stab (V) Vol (Act) (bbl)	Tax Job Suppli Diesel Fue Description Diesel Fuel Total Received	I, gal us		56.0	56.00
Gel (1) MBT (I CEC fo	2.000 b/bbl) or Cuttings ata	Percer s Wr	nt Oil (%) noie Mud	Percent W 92 Add (bbl) Mu	/ater (%) CP	nlorides 1,10() (bbl)	(mg/L)),000 Mud Los		o (mg/L)	Vol (Re	. (%) es) (bbl)		ectric Stab (V) Vol (Act) (bbl)	Job Suppli Diesel Fue Description Diesel Fuel Total Received 15,709.0	I, gal us Total Co 10	562.0	56.0	56.00 Unit Label gal us
Gel (1) MBT (I CEC fo Air D Parasi	2.000 b/bbl) or Cuttings ata e ACFM (Percer s Wr	nt Oil (%) noie Mud Drill	Percent W 92 Add (bbl) Mu pipe ACFM (ft³/r	/ater (%) Ch	nlorides 1,100 (bbl) Bit (lb/	(mg/L)),000 Mud Los gal)		h (mg/L) bl) Mud	Vol (Re	.(%) es) (bbl) b/gal)	Mud	ectric Stab (V) Vol (Act) (bbl) 554.0	Tax Job Suppli Diesel Fue Description Diesel Fuel Total Received 15,709. Diesel Fue	I, gal us Total Co 10 I Consump	562.0	56.0	56.00 Unit Labet gal us Returned
MBT (I CEC for Parasi	2.000 b/bbl) or Cuttings ata e ACFM (Percer s Wr	nt Oil (%) noie Mud Drill	Percent W 92 Add (bbl) Mu pipe ACFM (ft³/r	/ater (%) CP	nlorides 1,100 (bbl) Bit (lb/	(mg/L)),000 Mud Los gal)		h (mg/L) bl) Mud	Vol (Re	.(%) es) (bbl) b/gal)		ectric Stab (V) Vol (Act) (bbl) 554.0	Tax Job Suppli Diesel Fue Description Diesel Fuel Total Received 15,709. Diesel Fue 12/22/2012	Total Co 10 1 Consump	562.0	56.0	Unit Labet gal us Returned med 654.0
Gel (1) MBT (I CEC fo Air C Parasi Corr gls Inje	2.000 b/bbl) or Cuttings rata ee ACFM (osion II)	Percer s Wr (ft³/min) nhibitor n Parasite (nt Oil (%) noie Mud Drill	Percent W 92 Add (bbl) Mu pipe ACFM (ft³/r	/ater (%) Ch	nlorides 1,100 (bbl) Bit (lb/	(mg/L)),000 Mud Los gal)		h (mg/L) bl) Mud	Vol (Re	.(%) es) (bbl) b/gal)	Mud	ectric Stab (V) Vol (Act) (bbl) 554.0	Tax Job Suppli Diesel Fue Description Diesel Fuel Total Received 15,709. Diesel Fue 12/22/2012 12/23/2012	I, gal us Total Co 10 1 Consump	562.0	56.0	Unit Labet gal us Returned med 654.0
Gel (fi MBT (l CEC fo Air D Parasi Corr gls Inje	2.000 b/bbl) or Cuttings rata er ACFM (osion Included down	Percet S W/r (ft²/min) nhibitor n Parasite (nt Oil (%) noie Mud Drill	Percent W 92 Add (bbl) Mu pipe ACFM (ft³/r	/ater (%) Ch	nlorides 1,100 (bbl) Bit (lb/	(mg/L)),000 Mud Los gal)		h (mg/L) bl) Mud	Vol (Re	.(%) es) (bbl) b/gal)	Mud	ectric Stab (V) Vol (Act) (bbl) 554.0	Tax Job Suppli Diesel Fue Description Diesel Fuel Total Received 15,709. Diesel Fue 12/22/2012	I, gal us Total Co 10 10 I Consump	562.0	56.0	Unit Labet gal us Returned 654.0 1,389.0 1,144.0
Gel (fill MBT (ill CEC for Air December 1) Parasi Corr gls Inje Drill BHA Bit Rur	2.000 b/bbl) or Cuttings ata e ACFM (osion II cted down Strings #1, Slik	Percer s Wr (ft / min) mhibitor n Parasite (nt Oil (%) nole Mud Drill Inject (gal)	Percent W 92 Add (bbl) Mu pipe ACFM (ft³/r ed in 24hr F	/ater (%) Ch	lorides 1,100 e (bbl) Bit (lb/e	(mg/L)),000 Mud Los gal)	L (Surf) (b	bi) Mud ECD Para	Vol (Re	.(%) es) (bbl) b/gal)	Mud (ga	ectric Stab (V) Vol (Act) (bbl) 554.0 al)	Tax Job Suppli Diesel Fue Description Diesel Fuel Total Received 15,709. Diesel Fue 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012	I, gal us Total Co 10 10 I Consump	562.0	56.0	Unit Label gal us Returned 654.0 1,389.0 1,144.0 980.0 1,242.0
Gel (11 MBT (I CEC fo Air L Parasi Corr glis Inje BHA Bit Rur 1	2.000 b/bbl) or Cuttings ata e ACFM (osion II cted down Strings #1, Slik	Percer s Wi	nt Oil (%) nole Mud Drill Inject (gal)	Percent W 92 Add (bbl) Mu pipe ACFM (ft³/r ed in 24hr F	/ater (%) Ch	lorides 1,100 e (bbl) Bit (lb/e	(mg/L)).000 Mud Los gal)	ull	bi) Mud ECD Para gls B	Vol (Re	es) (bbl) b/gal) Injected	Mud (ga	ectric Stab (V) Vol (Act) (bbl) 554.0 al) El Noz) (in²) 0.92	Tax Job Suppli Diesel Fue Description Diesel Fuel Total Received 15,709. Diesel Fue 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/27/2012	I, gal us Total Co 0 10 I Consump	562.0	56.0	Unit Label gal us Returned 654.0 1,389.0 1,144.0 980.0 1,242.0
Gel (11 MBT (I CEC fo Air L Parasi Corr glis Inje BHA Bit Rur 1	2.000 b/bbl) or Cuttings tata te ACFM (cosion in total down Strings #1, Slicin Drill Bit 12 1/	Percer s Wr (ft / min) mhibitor n Parasite (nt Oil (%) nole Mud Drill Inject (gal)	Percent W 92 Add (bbl) Mu pipe ACFM (ft³/r ed in 24hr F	/ater (%) Ch	lorides 1,100 e (bbl) Bit (lb/e	(mg/L)).000 Mud Los gal)	ull	bi) Mud ECD Para gls B	Vol (Reasile (lb	es) (bbl) b/gal) Injected	Mud (ga	ectric Stab (V) Vol (Act) (bbl) 554.0 al)	Tax Job Suppli Diesel Fue Description Diesel Fuel Total Received 15,709. Diesel Fue 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/27/2012 12/28/2012	I, gal us Total Co 0 10 I Consump	562.0	56.0	Unit Label gal us Returned 654.0 1,389.0 1,144.0 980.0 1,242.0 980.0 1,798.0
Gel (1) MBT (I CEC fo Air C Parasi Corr gls Inje BHA Bit Rur 1 Nozzle	2.000 b/bbl) or Cuttings ata ee ACFM (cosion II coted down Strings #1, Slic Drill Bit 12 1/ s (/32")	Percer s Wr (ft / min) mhibitor n Parasite (nt Oil (%) nole Mud Drill Inject (gal) H27S,	Percent W 92 Add (bbl) Mu pipe ACFM (ft³/r ed in 24hr F gls <sn?></sn?>	/ater (%) Ch	lorides 1,100 e (bbl) Bit (lb/e	(mg/L)).000 Mud Los gal)	ull	ECD Para gls B	Vol (Reasile (lb	es) (bbl) b/gal) Injected	in Mud (ga	ectric Stab (V) Vol (Act) (bbl) 554.0 al) El Noz) (in²) 0.92 D BHA ROP (ft	Tax Job Suppli Diesel Fue Description Diesel Fuel Total Received 15,709. Diesel Fue 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/27/2012	I, gal us Total Co 0 10 I Consump	562.0	56.0	### 56.00 Unit Label gal us gal us Geturned 654.0 1,389.0 1,144.0 980.0 1,242.0 980.0 1,798.0 1,150.0
Gel (1) MBT (I CEC fc Air C Parasi Corr gls Inje Drill Nozzle Drill Drill	2.000 b/bbl) or Cuttings rata re ACFM (cosion II coted down #1, Sike Drill Bit 12 1/ s (/32") String (Percer MY (11*/min) nhibitor n Parasile (ck t (4in, EQI	Drill Inject (gal)	Percent W 92 Add (bbl) Mu pipe ACFM (ft%) ed in 24hr.F gls <sn?> 20/20/20</sn?>	Aster (%) Cir.4 d Lost to Hole nin) ECC Period Injected in M	Indicides 1,100 (bb) Bit (lb/s) Ud (gal)	(mg/L) 0.000 Mud Los gal)	t (Surf) (b	bi) Mud ECD Para gls B String Leng 808.6	Vol {Revisite (It	es) (bbl) b/gal) Injected String V	in Mud (gr	ectric Stab (V) Vol (Act) (bbl) 554.0 al) Il Noz) (in²) 0.92 b) BHA ROP (ft 27.9	Tax Job Suppli Diesel Fue Description Diesel Fuel 15,709. Diesel Fue 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/28/2012 12/28/2012 12/29/2012	I, gal us Total Co 0 10 I Consump	562.0	56.0	### 56.00 Unit Label gal us gal us Geturned 654.0 1,389.0 1,144.0 980.0 1,242.0 980.0 1,798.0 1,150.0
Gel (fi	2.000 b/bbl) or Cuttings rata ee ACFM (osion II osion II osion II osion II 1, Slic 1	Percer s Wr (ft*/min) mhibitor n Parasite (Cok t '4'in, EQ}	Drill Inject (gal)	Percent W 92 Add (bbl) Mu pipe ACFM (fi³/r ed in 24hr.F gls <sn?> 20/20/20 OD (in)</sn?>	Jater (%) Cr	Indicides 1,100 a (bbl) b Bit (lb/s) ud (gal) lA	(mg/L) 0.000 Mud Los gal)	ull	bi) Mud ECD Para gls B String Leng 808.6	Vol {Revolution Volution Volution Volution Volution Volution Volution	(%) es) (bbl) b/gal) Injected	TFA (inc	ectric Stab (V) Vol (Act) (bbl) 554.0 al) El Noz) (in²) 0.92 D BHA ROP (ft	Tax Job Suppli Diesel Fue Description Diesel Fuel 15,709. Diesel Fue 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/28/2012 12/28/2012 12/29/2012	I, gal us Total Co 0 10 I Consump	562.0	56.0	### 56.00 Unit Label gal us gal us Geturned 654.0 1,389.0 1,144.0 980.0 1,242.0 980.0 1,798.0 1,150.0
Gel (1) MBT (I CEC fo Air E Parasi Corr gls Inje BHA Bit Run 1 Nozzle Drill Jts 16	2.000 b/bbl) or Cuttings rata re ACFM (cosion II coted down #1, Sike Drill Bit 12 1/ s (/32") String (Percer s Wr (ft*/min) mhibitor n Parasite (Cok t '4'in, EQ}	Drill Inject (gal)	Percent W 92 Add (bbl) Mu pipe ACFM (ft%) ed in 24hr.F gls <sn?> 20/20/20</sn?>	Aster (%) Cir.4 d Lost to Hole nin) ECC Period Injected in M	Ilorides 1,100 a (bbl) b Bit (lb/s) IA	(mg/L) 0.000 Mud Los gal)	t (Surf) (b	bi) Mud ECD Para gls B String Leng 808.6	Vol {Revolution Volution Volution Volution Volution Volution Volution	es) (bbl) b/gal) Injected String V	in Mud (gr	ectric Stab (V) Vol (Act) (bbl) 554.0 al) Il Noz) (in²) 0.92 b) BHA ROP (ft 27.9	Tax Job Suppli Diesel Fue Description Diesel Fuel 15,709. Diesel Fue 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/28/2012 12/28/2012 12/29/2012	I, gal us Total Co 0 10 I Consump	562.0	56.0	### 56.00 Unit Label gal us gal us Geturned 654.0 1,389.0 1,144.0 980.0 1,242.0 980.0 1,798.0 1,150.0
Gel (1) MBT (I CEC fo Air C Parasi Corr gls Inje BHA Bit Run 1 Nozzle Drill Jts 16 1 6	2.000 b/bbl) or Cuttings vata e ACFM (osion Li cted down 1, Slic 1, Slic 12, 1/ s (/32") String (tte HWDP XO Sul Drill Co	Percer s Wi (ft'/min) nhibitor n Parasite (Cok t '4'in, EQI Compor	Drill Inject (gal)	Percent W 92 Add (bbl) Mu pipe ACFM (fi³/r ed in 24hr.F gls <sn?> 20/20/20 OD (in) 4 1/2 6 6</sn?>	Len (it) 486.09 2.12 181.23	Ilorides 1,100 a (bbl) b Bit (lb/s) IIA	(mg/L) 0.000 Mud Los gal)	t (Surf) (b	bi) Mud ECD Para gls B String Leng 808.6	Vol {Revolution Volution Volution Volution Volution Volution Volution	es) (bbl) b/gal) Injected String V	TFA (inc	ectric Stab (V) Vol (Act) (bbl) 554.0 al) Il Noz) (in²) 0.92 b) BHA ROP (ft 27.9	Tax Job Suppli Diesel Fue Description Diesel Fuel 15,709. Diesel Fue 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/28/2012 12/28/2012 12/29/2012	I, gal us Total Co 0 10 I Consump	562.0	56.0	### Technology
Gel (11 MBT (I CEC fo Air D Parasi Corr gls Inje Drill Nozzle Drill Jts 16 1 6	2.000 b/bbl) or Cuttings lata le ACFM (osion II osion II osion II 12 1/ s (/32") String (HWDP XO Sul Drill Co	Percer s Wr (ft¹/min) mhibitor n Parasile (ck t '4in, EQl Compor m Descript b	Drill Inject (gal)	Percent W 92 Add (bbl) Mu pipe ACFM (fi³/r ed in 24hr.F gls <sn?> 20/20/20 OD (in) 4 1/2 6 6 8</sn?>	Len (ft) 486.09 2.12 181.23	Ilorides 1,100 a (bbl) b Bit (lb/s) Ud (gal) Lobe config	(mg/L) 0.000 Mud Los gal)	t (Surf) (b	bi) Mud ECD Para gls B String Leng 808.6	Vol {Revolution Volution Volution Volution Volution Volution Volution	es) (bbl) b/gal) Injected String V	TFA (inc	ectric Stab (V) Vol (Act) (bbl) 554.0 al) Il Noz) (in²) 0.92 b) BHA ROP (ft 27.9	Tax Job Suppli Diesel Fue Description Diesel Fuel 15,709. Diesel Fue 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/28/2012 12/28/2012 12/29/2012	I, gal us Total Co 0 10 I Consump	562.0	56.0	### 56.00 Unit Label gal us gal us Geturned 654.0 1,389.0 1,144.0 980.0 1,798.0 1,798.0 1,150.0
Gel (11 MBT (I CEC fo Air C Parasi Corr gls Inje BHA Bit Run 1 Nozzle Drill Jts 16 1 6 1 3	2.000 b/bbl) or Cuttings vata e ACFM (osion II cted down 1 Drill Bit 12 1/ s (/32") String I HWDP XO Sul Drill Co	Percer Militaria Compor Mi Descript Dillar Dillar	Drill Inject (gal)	Percent W 92 Add (bbl) Mu pipe ACFM (fi³/r ed in 24hr.F gls <sn?> 20/20/20 OD (in) 4 1/2 6 6 8 8</sn?>	Len (ft) 486.09 2.12 181.23 3.00 90.97	Ilorides 1,100 a (bbl) b Bit (lb/s) Ud (gal) Lobe config	(mg/L) 0.000 Mud Los gal)	t (Surf) (b	bi) Mud ECD Para gls B String Leng 808.6	Vol {Revolution Volution Volution Volution Volution Volution Volution	es) (bbl) b/gal) Injected String V	TFA (inc	ectric Stab (V) Vol (Act) (bbl) 554.0 al) Il Noz) (in²) 0.92 b) BHA ROP (ft 27.9	Tax Job Suppli Diesel Fue Description Diesel Fuel 15,709. Diesel Fue 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/28/2012 12/28/2012 12/29/2012	I, gal us Total Co 0 10 I Consump	562.0	56.0	### 56.00 Unit Label gal us gal us Geturned 654.0 1,389.0 1,144.0 980.0 1,798.0 1,798.0 1,150.0
Gel (11 MBT (I CEC fc Air C Parasi Corr glis Inje BHA Bit Run 1 Nozzle Drill 16 1 1 3 1	2.000 b/bbl) or Cuttings vata ce ACFM (cosion II coted down liced down fill Drill Bit 12 1/ s (/32") String (HWDP XO Sul Drill Co XO Sul Drill Co Shock (Percer Militaria Compor Mi Descript Dillar Dillar	nt Oil (%) nole Mud Drill Inject (gal)	Percent W 92 Add (bbl) Mu pipe ACFM (fi³/r ed in 24hr.F gls <sn?> 20/20/20 OD (in) 4 1/2 6 6 8</sn?>	Len (ft) 486.09 2.12 181.23 3.00 90.97	Ilorides 1,100 a (bbl) b Bit (lb/s) Ud (gal) Lobe config	(mg/L) 0.000 Mud Los gal) DC Bit Di	ull	bi) Mud ECD Para gls B String Leng 808.6	Vol (Revenue de la volume de la	es) (bbl) b/gal) Injected String V	TFA (inc	ectric Stab (V) Vol (Act) (bbl) 554.0 al) Il Noz) (in²) 0.92 b) BHA ROP (ft 27.9	Tax Job Suppli Diesel Fue Description Diesel Fuel 15,709. Diesel Fue 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/28/2012 12/28/2012 12/29/2012	I, gal us Total Co 0 10 I Consump	562.0	56.0	### 56.00 Unit Label gal us gal us Geturned 654.0 1,389.0 1,144.0 980.0 1,798.0 1,798.0 1,150.0
Gel (11 MBT (I CEC fc Air D Parasi Corr gls Inje Drill Nozzle Drill JIs 16 1 3 1 1	2.000 b/bbl) or Cuttings vata ce ACFM (cosion II coted down liced down fill Drill Bit 12 1/ s (/32") String (HWDP XO Sul Drill Co XO Sul Drill Co Shock (Percer S Wr (ft*/min) nhibitor n Parasite (Compor "4in, EQ} Compor bollar bollar Sub otor 188	nt Oil (%) nole Mud Drill Inject (gal)	Percent W 92 Add (bbl) Mu pipe ACFM (fi³/r ed in 24hr.F gls <sn?> 20/20/20 OD (in) 4 1/2 6 6 8 8 8 8 8</sn?>	Len (ft) 486.09 2.12 181.23 3.00 90.97	Ilorides 1,100 a (bbl) b Bit (lb/s) Ud (gal) Lobe config	(mg/L) 0.000 Mud Los gal) DC Bit Di	ull	ECD Para gls B String Leng 808.6	Vol (Revenue de la volume de la	es) (bbl) b/gal) Injected String W min gpm (gpm)	TFA (inc de (1000lb 49 max gpm (gpm) 9,651	ectric Stab (V) Vol (Act) (bbl) 554.0 al) Il Noz) (in²) 0.92 b) BHA ROP (ft 27.9	Tax Job Suppli Diesel Fue Description Diesel Fuel 15,709. Diesel Fue 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/28/2012 12/28/2012 12/29/2012	I, gal us Total Co 0 10 I Consump	562.0	56.0	### 56.00 Unit Label gal us gal us Geturned 654.0 1,389.0 1,144.0 980.0 1,242.0 980.0 1,798.0 1,150.0
Gel (1) MBT (I CEC fo Air C Parasi Corr glis Inje BHA Bit Run 1 Nozzle Drill 1 6 1 1 3 1 1 1 Drilli 1	2.000 b/bbl) or Cuttings lata le ACFM (le ACFM (le ACFM (le Strings le 1, Sile le 1,	Percer S Wi (it'/min) Inhibitor In Parasile (Cok It It Wi Compor Management Wi Manag	nt Oil (%) nole Mud Drill Inject (gal) 1278, nents	Percent W 92 Add (bbl) Mu Pipe ACFM (fi³/ri ed in 24hr.Fi gls SN?> 20/20/20 OD (in) 4 1/2 6 6 8 8 8 8 8 8 8 8	Len (ft) 486.09 2.12 181.23 3.00 90.97 9.35 34.40	Ilorides 1,100 a (bbl) b Bit (lb/s) Ud (gal) Lobe config	(mg/L) 0.000 Mud Los gal) DC Bit Di	ull	ECD Para gls B String Leng 808.6	Vol (Revenue de la Contraction	es) (bbl) b/gal) Injected String W min gpm (gpm)	TFA (inc tr (1000lb 49 max gpm (gpm) 9,651	ectric Stab (V) Vol (Act) (bbl) 554.0 al) Il Noz) (in²) 0.92 I) BHAROP (ft 27.9	Tax Job Suppli Diesel Fue Description Diesel Fuel 15,709. Diesel Fue 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/28/2012 12/28/2012 12/29/2012	I, gal us Total Co 0 10 I Consump	562.0	56.0	### 56.00 Unit Label gal us gal us Geturned 654.0 1,389.0 1,144.0 980.0 1,242.0 980.0 1,798.0 1,150.0
Gel (11 MBT (I CEC fc Air C Parasi Corr gls Inje Drill BHA Bit Run 1 Nozzle Drill 1 6 1 3 1 1 Drilli Wellbo	2.000 b/bbl) or Cuttings eata e ACFM (osion II cted down #1, Site 12 1/ s (/32") String (String (String (OSH) OSH) COSH COS	Percer S Wr (ft*/min) nhibitor n Parasile (Cok t '4'in, EQ} Compor m Descript b bliar b bliar b otor 188 0-ML ameters Start (ftK)	nt Oil (%) nole Mud Drill	Percent W 92	Len (it) 486.09 2.12 181.23 3.00 90.97 9.35 34.40	Ilorides 1,100 a (bbl) b Bit (lb/s) Ud (gal) Lobe config	(mg/L) 0.000 Mud Los gal) DC Bit Di Stages	ull	ECD Para gls B String Leng 808.6	Voi (Revision (R	es) (bbl) b/gal) Injected String W min gpm (gpm)	TFA (inc tr (1000lb 49 max gpm (gpm) 9,651	ectric Stab (V) Vol (Act) (bbl) 554.0 al) Il Noz) (in²) 0.92 b) BHA ROP (ft 27.9	Tax Job Suppli Diesel Fue Description Diesel Fuel 15,709. Diesel Fue 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/28/2012 12/28/2012 12/29/2012	I, gal us Total Co 0 10 I Consump	562.0	56.0	### 56.00 Unit Label gal us gal us Geturned 654.0 1,389.0 1,144.0 980.0 1,242.0 980.0 1,798.0 1,150.0
Gel (11 MBT (I CEC fc Air C Parasi Corr gls Inje Drill SHA A I Nozzle Drill JIs 1 6 1 1 3 1 1 Drilli Wellbo Origi Hole	2.000 b/bbl) or Cuttings e ACFM (osion II cted down Strings #1, Site 12 1/s (/32") String (String (Comparison of the comparison o	Percer S Wi (it'/min) Inhibitor In Parasile (Cok It It Wi Compor Management Wi Manag	nt Oil (%) nole Mud Drill	Percent W 92 Add (bbl) Mu Pipe ACFM (fi³/ri ed in 24hr.Fi gls SN?> 20/20/20 OD (in) 4 1/2 6 6 8 8 8 8 8 8 8 8	Len (ft) 486.09 2.12 181.23 3.00 90.97 9.35 34.40	Ilorides 1,100 a (bbl) b Bit (lb/s) Ud (gal) Lobe config	(mg/L) 0.000 Mud Los gal) DC Bit Di	ull	ECD Para gls B g	Voi (Revision (R	es) (bbl) b/gal) Injected String W min gpm (gpm)	TFA (inc. (1000)b (1000)b (1000)b (1000)b (1000)b (1000)b	ectric Stab (V) Vol (Act) (bbl) 554.0 al) In Noz) (in²) 0.92 In BHA ROP (ft 27.9 SN	Tax Job Suppli Diesel Fue Description Diesel Fuel 15,709. Diesel Fue 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/28/2012 12/28/2012 12/29/2012	I, gal us Total Co 0 10 I Consump	562.0	56.0	### 56.00 Unit Label gal us gal us Geturned 654.0 1,389.0 1,144.0 980.0 1,242.0 980.0 1,798.0 1,150.0
Gel (11 MBT (I CEC fc Air C Parasi Corr gls Inje Drill JIs 16 1 1 3 1 1 1 Drilli Wellboo Origi Hole WOB (I	2.000 b/bbl) or Cuttings rata e ACFM (osion II cited down Strings #1, Sile 12 1/ s (/32") String (The String (Construction of the second of the secon	Percer WY (NYmin) nhibitor n Parasite (ck t //4in, EQI Compor m Descript b bollar bollar bollar Sub otor 188 D-ML ameters Start (fitt 195 RPM (rpm	nt Oil (%) nole Mud Drill Inject (gal) H27S, nents lon hp	Percent W 92	Len (ft) 486.09 2.12 181.23 3.00 90.97 9.35 34.40 Rot HL (10	Ilorides 1,100 a (bbl) b Bit (lb/) Lobe config 7.8	(mg/L) 0.000 Mud Los gal) Stages 4.0 Drill Time 16.	ull rpm/gpr 0.16	ECD Para gls B String Leng 808.6 Bit-Ben (ft) 0 6.66 Cum Drill T 16.5	Vol (Revenue de la constitución	es) (bbl) b/gal) Injected String V min gpm (gpm) 300	TFA (inc.	ectric Stab (V) Vol (Act) (bbl) 554.0 al) In Noz) (in²) 0.92 In BHA ROP (ft 27.9 SN	Tax Job Suppli Diesel Fue Description Diesel Fuel 15,709. Diesel Fue 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/28/2012 12/28/2012 12/29/2012	I, gal us Total Co 0 10 I Consump	562.0	56.0	### 56.00 Unit Label gal us gal us Geturned 654.0 1,389.0 1,144.0 980.0 1,798.0 1,798.0 1,150.0
Gel (11 MBT (I CEC fc Air C Parasi Corr gls Inje BHA Bit Run 1 Nozzle Drill 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2.000 b/bbl) or Cuttings rata e ACFM (osion II cted down licted down 11, Slici 12, 1/ s (/32") String HWDP XO Sul Drill Co Shock : Mud Mi LE784C ng Parare nal 1000lbf)	Percer WY (NYmin) nhibitor n Parasile (ck t '4'in, EQ! Compor Descript b bollar b bollar Sub otor 188 D-ML ameters Start (fitt 198	nt Oil (%) nole Mud Drill	Percent W 92 Add (bbl) Mu Pipe ACFM (ft³/r) Pipe ACFM (Len (ft) 486.09 2.12 181.23 3.00 90.97 9.35 34.40	Ilan Ilan Ilan Ilan Ilan Ilan Ilan Ilan	(mg/L) 0.000 Mud Los gal) DC Bit Di Stages 4.0 Drill Time 16.	it (Surf) (b	ECD Para gls B TD String Leng 808.6	Vol (Red State of the Color of	es) (bbl) b/gal) Injected String V min gpm (gpm) 300 Int ROP 27	TFA (inc Mud (grant (1000lb 49) 9,651 900 (ft/hr) 7.6 Forque .0	ectric Stab (V) Vol (Act) (bbl) 554.0 al) INOZ) (in²) 0.92 f) BHA ROP (ft 27.9 SN Flow Rate (gpm) 400	Tax Job Suppli Diesel Fue Description Diesel Fuel 15,709. Diesel Fue 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/28/2012 12/28/2012 12/29/2012	I, gal us Total Co 0 10 I Consump	562.0	56.0	56.00 Unit Label gal us Returned

Berry Daily Drilling Report

1 An) N	(I b)		F 4 4 FC	В	erry [Daily E	Prilling	g Re	port		Re	rt Date: 12 port #: 7,	DFS: 1.7
API/UWI	> We	II Name	: LC FE		103 0	- B1-4:		IAPD Sta			TAFF Manual and		Depth Pro	
	14580000)	Surface Legal I NENE Sec	_ocation 1 T5S-R6W	Spud Dat	e Motice		Utah	ite		AFE Number C12 (32127	J.	лк),744
Spud Date		•	Rig Release Da		KB-Grour	nd Distance	(ft)		Elevation	(ftKB)	Daily Cost	· · · · · · · · · · · · · · · · · · ·	Cum Cost To D	
1	/2012 1:30		12/31/201	2 6:00:00 AM		19.00			6,2	213		,041		,488
	s at Report T		l welding wel	llhond	1 '	s Next 24 F	tours , nipple uj	n hon tar	et mink	un 7 7/9	Daily Mud Cost	276	Mud Additive Co	ost To Date 302
Cutting	CONGRETO	pipe and	welding we	iliteau.	tools.	weiiileau,	, mppie ui	p bop, tes	st, pick	up / //o	Depth Start (ftK		Depth End (ftKI	
Operation	s Summary				1.00.0.							-, 50	1	55
		355', circu	late hole cle	an, too, run sι	rface cas	ing, insta	all valve in	conduct	or pipe	, cement	Depth Start (TV		Depth End (TVI	
•	woc, clea	n rig , hoo	ok up gas bu	ster and flare	ines.							50	1	55
Remarks	Maatinas	lakina cu	0 E/0 anaine	ith turnan							Target Formatio CR-6	!	Target Depth (ft	329
Weather	viceting. p	icking up	Temperature (*	with tugger.	Road Cor	ndilion		Hole Co	ndition		Daily Conta	ncts		
Cloudy			1 .	12.0	Slick			Good	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		55Jc	b Contact		Mobile
Last Ca	asing Set	49,000,7200			an sarata						James Mars			828-1879
Casing De	•	Set	Depth (ftKB)	1 ' '	omment						Jason Brack	rman	1-435-	790-9718
Surface) Opensky proposition	e a e sua religión (1969)	633	8 5/8	A VEN ACCESSED NAME	5 C 10552 HERE AND		CASAMINA SERVAN	ana avetera e	avelete e a si e e dia e e e e e e e e e e e e e e e e e e e	Rigs Contractor		Rig Num	har
Time L	og		s – 14 milio Collega) Sulliversa (1800 milio								Pioneer		L/iĝ Muli	65
Start Time	End Time			Operation				Comme			Mud Pump	S 2012 100 100 100 100 100 100 100 100 10		
06:00	07:00	*	Drilling	. 10.01			from 638			1. 1. 1			<make?>, <n< td=""><td>/lodel?></td></n<></make?>	/lodel?>
07:00	08:00	1.00	Condition M	lud & Circulate	•	Pump clean.	20 bbl sv	veep and	circula	ite hole	Pump Rating (h	p) Rod Diam	eter (in) Stro	ke Length (in)
00.00	12.00	4.00	Tring					delus ses	l took	and L/D 8"			100000000000000000000000000000000000000	
08:00	12:00	4.00	Trips			tools.	down tob	unve and	i toon,	and DD 6	Liner Size (in)		Vol/Stk OR (bbl	rstk)
12:00	12:30	በ ፍቦ	Miscellaneo	ille			ice and n	nud from	ria flor	r	Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
12:30	15:00		Run Casing							ew, rig up		No		, .
	10.00	2.00	rtair oading							-55, to 633'.		ve Amounts		
15:00	17:30	2.50	Miscellaneo	us		Have	welder in:	stall valve	in cor	ductor pipe.		ription	Consumed	Daily Cost 295.00
17:30	21:00	3.50	Run Casing	& Cement		HSM '	W/ PRO-F	PETRO, r	ig up o	ement	Engineering Pallets		1.1 6.1	· 1
			_							ement and	Shrink Wrag	1	6.	1
										ter. Bumped	Tax	,	15.	1
										nt to surface.	Trucking		750.	1
21:00	06:00	9.00	Wait on Cer	nent						mud lines,	Job Suppli	D C		
							ate pits the			ct all gas , connect acc				<u> </u>
										p flare lines,	Description	, g		Unit Label
							oke hous			•	Diesel Fuel Total Received	Total Con	Total	gal us
X20428.023	Kalasasasas	Markara dakebara	ggjag epiteau kuda		ggynn gyraf ylyr				1476) 946 985		15.709.0	I	562.0	i Returned
Mud Ch											·	Consumpti		
Type Gel Bas	Tin		Depth (ffKE 655			/is (s/qt) 40	PV	Caic (cp)	Yield	Point (lbf/100ft²)	D	ate		umed
		06:00		(lbf/10 Fiftrate	10 (mL/30min)		(/32") pl	1	l Iso	7.000 olids (%)	12/22/2012			654.0
4.0		12.000	1	- 1	14.0	1		9.75		5.6	12/23/2012			1,389.0
MBT (lb/bb	ol) Pe	rcent Oil (%		fater (%) Chloride		Calcium (n	1	CL (%)	EI	ectric Stab (V)	12/24/2012			1,144.0
CEC for C	uttines	Made 14	94	.4 1,1 d Lost to Hole (bb)	50.000	0.04 (Surf) (bb)		(Dael /LLI)	84	Voi (Act) (bbi)	12/25/2012 12/26/2012			980.0 1,242.0
OEO IOF C	utungs	ANI IOIS MICC	wa (nan) Mu	a rost to Hole (00)	, iviud Lost	(our) (DDI)	widd vol	(rzez) (nni)	iviud	463.0	12/27/2012			980.0
Air Data	.				New Artists				SAJOGOS		12/28/2012			1,798.0
											12/29/2012			1,150.0
Parasite A	CFM (ft³/min)	Dril	pipe ACFM (ft³/n	nin) ECD Bit (b/gal)	E	CD Parasite	(lb/gal)			12/30/2012			1,225.0
														,
	ion Inhibi d down Paras		ed in 24hr F	<mark>Period</mark> Injected in Mud (g	al)		gls Biocio	de Injected is	n Mud (g:	al)				
											3.			
Drill St								ante su S						
BHA #1 Bit Run [IADC Bit Du	11			TEA CO	I Noz) (in²)				
	յութ։ 12 1/4in, E	OH27S	<sn?></sn?>		IADG DK DU		TD		TPA (III	0.92				
Nozzies (/3						Str	ing Length (f	ft) String W	t (1000lb	f) BHA ROP (ft				
			20/20/20				808.66		49	27.9	1			
Drill St	ring Com	ponents					37.0			San				
				Loi	98		Bit-Bend ft.	min gpm	max gpm					
Jts	Item Desc	cription	OD (in)	Len (ft) con	fig Stages	rpm/gpm	(ft)	(gpm)	(gpm)	SN				
16 HV			4 1/2	486.09	•				9,651		1			
	Sub		6	2.12				\perp						
	ill Collar		6	181.23										
- 1	Sub		8	3.00							4			
	ili Collar		8	90.97				+			_			
ijSn	ock Sub		8	9.35							4			

Berry Daily Drilling Report

Ans.

Well Name: LC FEE 1-1-56

Report Date: 12/24/2012 Report #: 7, DFS: 1.7 Depth Progress: 5

Jts		Components m Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Ben (ft)			SN
1	Mud M LE784	otor 188hp D-ML	8	34.40	7.8			6.66	300	900	
Drilli	ng Par	ameters									
Wellbo		Start (ftKB)	Depth End (ftK	- 1	• •	Orill Time	(hrs)	um Drill T	1	P (ft/hr)	Flow Rate (gpm)
Origi Hole		650.0	655.0	460.0	00			16.50	0		400
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (10	OOlbf) F	PU HL (10	000lbf) S	O HL (100	Olbf) Drilling	Torque	Off Btm Tq
	15	55	200.0	50,00	00	50,0	100	50,00	0	3.0	
Q (g in	j) (ft³/ 1	Violor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (. T (bh)	(°F)	P(Surf Ar	n) T (s	surf ann) C) (jiq rtm) (g	j Q (g retum)
	ation S	urveys	I	<u> </u>	1			I			l
MWI. Azim		Descripti	ion			[EA	VTie In	Inctin II	ID Tie to (f)	INSTIA In	TVDTie In (ft
0.00		3/2012 MWD	OII			- 1	0.00	0.00	0.00	0.00	0.00
Surv	ey Data	1				,	'	•		•	•
3600	MD (fikb)	incl (°)	Azm (°)	TVD (ftKB) 10AAL	NS	(ft)	EW (ft) 155E ESCA	/S (ft)	DLS (°/100ft)
		1	1		- 1				1		I

Be
Well Name: LC FEE 1-1-56

Berry Daily Drilling Report Report Date: 12/25/2012

Report #: 8, DFS: 2.7 Depth Progress: 0

API/UWI Surface Legal Location Spud Date Notice APD State AFÉ Number Total AFE Amount 43013514580000 NENE Sec 1 T5S-R6W Utah C12 032127 790,744 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 12/22/2012 1:30:00 PM 12/31/2012 6:00:00 AM 6,213 28.138 377.626 19.00 Operations at Report Time Operations Next 24 Hours Daily Mud Cost Mud Additive Cost To Date Picking up bha. pick up 7 7/8" BHA, TIH< drill shoe track, drill 457 4,758 Depth End (ftKB) formation. Depth Start (ftKB) 655 655 Operations Summary Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) cut conductor pipe and instsall wellhead, nipple up bop, test bop, thaw out flow line, install wear bushing. 655 655 Remarks Target Depth (ftKB) Target Formation Safety Meeting: working with BOP tester. CR-6 6,329 Weather Temperature (°F) Road Condition Hole Condition Cloudy 14.0 Slick Good **Daily Contacts** Mobile Last Casing Set Job Contac James Marsh 1-435-828-1879 Casing Description Set Depth (ftKB) OD (in) Comment Surface 8 5/8 Jason Brackman 1-435-790-9718 633 Rigs Time Log Start Time | End Time | Dur (hrs) Comment Operation Pioneer 65 06:00 07:00 1.00 Wait on Cement Hook up choke line to choke house, prepare **Mud Pumps** for nipple up. # < Pump Number?>, < Make?>, < Model?>
Pump Rating (hp) | Rod Diameter (in) | Stroke Length 11.00 Miscellaneous 07:00 18:00 Cut off conductor, mkae rough cut on 8 8/5' Pump Rating (hp) Stroke Length (in) casing and remove. Lay out conductor pipe, make final cut on casing, install wellhead, Liner Size (in) Vol/Stk OR (bbl/stk) install 3" nipple and valve in 8 5/8" casing. Pressuer test wellhead, did not pass, weld Pressure (psi) Slow Spd Strokes (spm) Eff (%) wellhead again, passed pressuer test. Nipple up BOP stack, choke and kill lines, **Mud Additive Amounts** 18:00 00:00 6.00 NU/ND BOP Consumed Daily Cost Description rotating head, and flow line. Bicarb 151.20 10.0 00:00 01:30 1.50 Miscellaneous Thaw out flow line, function test bop. Engineering 295.00 1.0 01:30 05:00 3.50 Test BOP HSM w/ A-1 Testing, rig testing equipment, 10.58 10.58 Tax test kelly valve, IBOP, pipe rams, HCR, Job Supplies inside choke valve, inside kill valve, outside choke and kill valves to 3000 PSI, test Diesel Fuel, gal us Unit Label annular and casing to 1500 psi. Diesel Fuel gal us 05:00 1.00 Miscellaneous Install wear bushing.Connect turnbuckles to 06:00 Total Received Total Consumed Total Returned BOP stack. 15.709.0 10.562.0 Diesel Fuel Consumption Mud Checks consumed Density (lb/gal) PV Calc (cp) Yield Point (lbf/100ft²) Depth (ftKB) Vis (s/qt) 12/22/2012 654.0 Gel Base 655.0 5.000 06:00 8.85 32 12/23/2012 1,389.0 Gel (10s) (lbf/100f.. . Gel (10m) (lbf/10... (30m) (lbf/10... -iltrate (mL/30min) Filter Cake (/32") Solids (%) 12/24/2012 1,144.0 3.000 10.000 12.000 16.0 10.2 3.5 12/25/2012 980.0 Chlorides (mg/L) MBT (lb/bbl) Percent Oil (%) Percent Water (%) Calcium (mg/L) KCL (%) Electric Stab (V) 12/26/2012 1,242.0 96.5 1,050.000 0.000 CEC for Cuttings Whole Mud Add (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) 12/27/2012 980.0 Mud Lost to Hole (bbl) 100.0 489.0 12/28/2012 1,798.0 12/29/2012 1,150.0 Air Data 12/30/2012 1,225.0 Parasite ACFM (ft³/min) Drillpipe ACFM (ft³/min) IECD Bit (lb/gal) ECD Parasite (lb/gal) Corrosion Inhibitor Injected in 24hr Period gis Injected in Mud (gal) gls Injected down Parasite (gal) gls Biocide Injected in Mud (gal) **Drill Strings** IADC Bit Dell Bit Run | Drill Bit TFA (incl Noz) (in²) Nozzles (/32") String Length (ft) String Wt (1000lbf) BHA ROP (ft... **Drill String Components** max gpm Lobe Bit-Bend ft. min apn config Stages rpm/gpm (gpm) Item Description OD (in) Len (ft) (gpm) SN Jts **Drilling Parameters** Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time ... Int ROP (ft/hr) WOB (1000lbf) RPM (rpm) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000)bf) Q (g inj) (ft²/... | Motor RPM (rpm) T (Inj) (°F) P (BH Ann) (... T (bh) (°F) P(Surf Ann) ... T (surf ann) ... Q (liq rtm) (g... Q (g return) ...

Ans.

Well Name: LC FEE 1-1-56

Berry Daily Drilling Report

Report Date: 12/26/2012 Report #: 9, DFS: 3.7

Depth Progress: 2,318

API/IIW Surface Legal Location Spud Date Notice APD State AFE Number Total AFE Amount C12 032127 790,744 43013514580000 NENE Sec 1 T5S-R6W Utah Ground Elevation (ftKB) Cum Cost To Date Soud Date Rig Release Date KB-Ground Distance (ft) Daily Cost 425,802 12/22/2012 1:30:00 PM 12/31/2012 6:00:00 AM 19.00 6,213 48,176 Operations at Report Time Operations Next 24 Hours Daily Mud Cost Mud Additive Cost To Date 3,897 8,655 Drill 7 7/8 production hole. Drilling ahead Depth Start (ftKB) Operations Summary (ftKB) 2.973 655 Depth Start (TVD) (ftKB) (TVD) (flKB) 655 2.973 Safety Meeting: Working with steam. Weather Road Condition Hole Condition Target Formation Target Depth (ftKB) 6,329 Overcasi 13.0 Slick Good CR-6 **Last Casing Set Daily Contacts** Mobile Casing Description Set Depth (ftKB) OD (in) Comment Job Contact James Marsh 1-435-828-1879 Surface 633 8 5/8 Jason Brackman 1-435-790-9718 Time Log Start Time | End Time | Dur (hrs) Rigs Operation Comment Rig Number M/U NMDC, ubho, gap sub, nmdc, and 06:00 09:00 3.00 Trips Pioneer 65 stabilizer, trip in hole, tag cment @ 500'. **Mud Pumps** Drill cement and shoe track, float collar @ 09:00 11:30 2.50 Drill Out Cement/Retainers #<Pump Number?>, <Make?>, <Model?>
Pump Rating (hp) | Rod Diameter (in) | Stroke Length (in) 589', float shoe @ 633'. Drill formation from 655' to 1461'. 17:30 11:30 6.00 Drilling Service rig, greas blocks ST-80, draw works, 17:30 18:00 0.50 Lubricate Rig Liner Size (in) Vol/Stk OR (bbl/stk) and drive lines. Inspect brake linkages. Pressure (psi) Slow Spd Strokes (spm) Eff (%) Drill from 1461' to 2470', 70 rpm, 500 gpm, 18:00 00:00 6.00 Drilling 18/20 wob. Mud Additive Amounts Drill from 2470' to 2973', 500 gpm, 70 rpm, 05:30 00:00 5.50 Drilling Daily Cost Consumed 20/22 wob, 132 ft/hr avg. 15.50 Anco Lignite 2.0 Barite 40.0 518.00 **Mud Checks** Chem Seal 1.0 10.95 Deoth (ftKB) PV Calc (cp) Yield Point (lbf/100ft² Density (lb/gal) Vis (s/qt) Туре 5.000 Gel Base 06:00 655.0 8.75 32 Citric Acid 10.0 1,534.00 Gel (10s) (lbf/100f.. Gel (10m) (lbf/10... Gel (30m) (lbf/10... iltrate (ml./30min) Filter Cake (/32") Solids (%) 552.00 DAP 24.0 2 9.65 3.0 3.000 12.000 17.000 2.0 295.00 Engineering 1.0 MBT (lb/bbl) Electric Stab (V) Percent Oil (%) Percent Water (%) Chlorides (mg/L) Calcium (mg/L) KCL (%) 390.34 Hi Yield Gel 58.0 1,000,000 0.000 97.0 PHPA 263.92 4.0 CEC for Cultings Whole Mud Add (bbi) Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) Mud Vol (Act) (bbl) 20.0 82.00 Saw dust 436.0 235.00 Tax 235.0 Air Data Job Supplies Parasite ACFM (ft*/min) Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) Diesel Fuel, gal us Unit Label gal us Diesel Fuel Corrosion Inhibitor Injected in 24hr Period Total Received Total Consumed Total Returned gls Injected in Mud (gal) als Biocide Injected in Mud (gal) gis Injected down Parasite (gal) 15.709.0 10.562.0 Diesel Fuel Consumption **Drill Strings** consumed BHA #2, Steerable 12/22/2012 654.0 IADC Bit Dull TFA (incl Noz) (in²) Bit Run | Drill Bit 12/23/2012 1,389.0 7 7/8in, FX 65, 1199040 3-1-BT-N-1-0-ER-PR 1.49 12/24/2012 1.144.0 String Length (ft) | String Wt (1000lbf) | BHA ROP (ft. Nozzles (/32") 12/25/2012 980.0 18/18/18/18/18/18 5,869.43 121 107.5 12/26/2012 1,242.0 Drill String Components 980.0 12/27/2012 max 1,798.0 12/28/2012 Bit-Bend ft. gpm (gpm) min gpn Lobe OD (in) Item Description Len (ft) Stages rom/opm SN 1,150.0 12/29/2012 162 Drill Pipe 5,100.03 1,225.0 12/30/2012 1 XO Sub 6 2.11 10 HWDP 4 1/2 486.09 9,651 9 HWDP 6 1/2 181.23 18,6. 1 7 1/4" STABILIZER 6 1/4 5.40 1 NMDC 6 1/4 28.00 1 GAP SUB 6 1/4 4.29 1 NMDC 6 1/4 22.62 1 UBHO 6 1/4 2.63 NMDC 6 1/4 9.19 1 Mud Motor 6 1/2 26.84

Berry Daily Drilling Report

Well Name: LC FEE 1-1-56

Report Date: 12/26/2012 Report #: 9, DFS: 3.7 Depth Progress: 2,318

Drilling Pa	rametei	rs				2445								4-0,000.4
Wellbore	Start (f				Cum Depth (ft) [Drill Time	(hrs)	Cum Dril	Time	Int RC	P (ft/hr)	Flow Ra	ate (gpm
Original Hole	6	55.0	2,973.0	۱	2,318.00		17.	50	17.	50	1	32.5	5	00
WOB (1000lbf)	' '		SPP (psi)		Rot HL (1000li	of) F	20 HL (1	000lbf)	SO HL (1	000lbf)	Drilling	Torque	Off Bim	Tq
22		70	700.0			İ		[
Q (g inj) (ft³/	Motor RP	M (rpm)	T (Inj) (°F)	Pi	(BH Ann) (T	(bh)	(°F)	P(Surf A	\nn) T	(surf an	n) [C	(liq rlm) (g	Q (g	return) .
Deviation S MWD Azim Date	Surveys	Descripti			ľ		16	VTie In	linclin	MD Tie	In //I	NSTie In .	l	Tie In (ft
	23/2012	1 .	OI t				E.	0.00	0.00	1	III (II 00	0.00)) IN GE
Survey Da		1							, 0.00					
MD (ftKE		Incl (°)	Azm (°)		TVD (f(KB)		NS	(ft)	EW	(ft) ::	2002.04	/S (ft)	DLS	(°/100ft)
6	86.00	0.90	246.50		685.9	97		-2.15		-4.94		5.38		0.1
9	07.00	1.10	251.20		906.9	94		-3.52		-8.54		9.22		0.1
1,1	57.00	1.00	259.20		1,156.9	90		-4.71		12.96		13.70		0.0
1,4	11.00	1.10	268.40		1,410.8	35		-5.19		17.57	İ	18.04		0.0
1,6	62.00	1.40	256.30		1,661.	79		-5.98		22.96		23.22		0.1
1,9	16.00	1.50	232.30		1,915.	72		-8.75		28.60		29.51		0.2
2,0	41.00	1.70	237.30		2,040.6	37	-	10.75		31.46		32.96		0.1
2,2	31.00	0.90	312.50		2,230.6	33		-11.27		34.93		36.29		0.9
2,4	83.00	1.10	302.90		2,482	59		-8.62	,	38.42		38.24		0.1
2,7	35.00	1.20	289.40		2,734.	54		-6.43		42.94		41.31		0.1

Sundry Number: 33750 API Well Number: 43013514580000 **Berry Daily Drilling Report** Report Date: 12/27/2012 Report #: 10, DFS: 4.7 Well Name: LC FEE 1-1-56 Depth Progress: 1,857 API/IIWI Surface Legal Location Spud Date Notice APD State AFE Number Total AFE Amount 43013514580000 NENE Sec 1 T5S-R6W Utah C12 032127 790.744 Spud Date KB-Ground Distance (ft) Ground Elevation (ftKB) Rig Release Date Daily Cost Cum Cost To Date 12/22/2012 1:30:00 PM 12/31/2012 6:00:00 AM 32.992 19.00 6.213 458.794 Operations at Report Time Operations Next 24 Hours Daily Mud Cost Mud Additive Cost To Date Drilling ahead Drill 7 7/8 production hole 2,655 11,310 Operations Summary Depth End (ftKB) Depth Start (ftKB) Drill from 2973' to 3478, service rig, drill from 3478' to 4830'. 2,973 4,830 Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Safety Meeting: Operation forklift. 2,973 4,829 Weather Road Condition Hole Condition Target Depth (ftKB) Target Formation Partly cloudy Slick 17.0 Good CR-6 6,329 Last Casing Set **Daily Contacts** Casing Description Set Depth (ftKB) OD (in) Comment Mobile Surface 633 8 5/8 James Marsh 1-435-828-1879 Jason Brackman 1-435-790-9718 Time Log Rigs Start Time | End Time | Dur (hrs) Operation Comment Rig Number 06:00 11:30 5.50 Drilling Drill from 2973' to 3478'. 500 gpm, 75 rpm, Pioneer 65 **Mud Pumps** 11:30 12:30 1.00 Lubricate Rig Rig service, Grease draw works and drive #<Pump Number?>, <Make?>, <Model?>
Pump Rating (hp) | Rod Diameter (in) | Stroke Length Stroke Length (in) 18:00 5.50 Drilling 12:30 Drill from 3478' to 3917'. 18:00 06:00 12.00 Drilling Drill from 3917' to 4830'. 24 wob, 1800 spi, Liner Size (in) Vol/Stk OR (bbl/stk) 500 gpm, 70 rpm. Pressure (psi) Slow Spd Strokes (spm) Eff (%) **Mud Checks** No Depth (ftKB) Density (lb/gal) PV Calc (cp) Yield Point (lbf/100ft²) **Mud Additive Amounts** Gel Base 06:00 3.405.0 9.70 34 4.000 Consumed Daily Cost Description Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) | Filter Cake (/32") Solids (%) 259.00 Barite 20.0 3.000 12.000 19.000 12.4 2 9.05 9.2 Chem Seal 1.0 10.95 MBT (lb/bbl) Percent Oil (%) Chlorides (mg/L) Percent Water (%) Calcium (mg/L) KCL (%) Electric Stab (V) DAP 56.0 1,288.00 90.8 900.000 0.000 Desco Chrome 147.42 CEC for Cuttings 3.0 Whole Mud Add (bbi) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Voi (Act) (bbl) Mud Vol (Res) (bbl) Engineering 295.00 1.0 696.0 Hi Yield Gel 161.52 24.0 Air Data Mica 4.0 33,44 Parasite ACFM (ft³/min) PHPA Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) 4.0 263.92 Saw dust 5.0 20.50 Corrosion Inhibitor Injected in 24hr Period Tax 154.0 154.00 gls Injected down Parasite (gal) gls Injected in Mud (gal) gls Biocide Injected in Mud (gal) Walnut Hulls 2.0 20.90 Job Supplies Diesel Fuel, gal us **Drill Strings** Unit Label Description BHA #2, Steerable Diesel Fuel gal us IADC Bit Dull Bit Run | Drill Bit FFA (incl Noz) (in²) Total Received Total Consumed Total Returned 7 7/8in, FX 65, 1199040 3-1-BT-N-1-0-ER-PR 1.49 15,709.0 10,562.0 String Length (ft) |String Wt (1000lbf) |BHA ROP (ft. Nozzles (/32") 18/18/18/18/18/18 5,869.43 **Diesel Fuel Consumption** 107.5 121 consumed **Drill String Components** 12/22/2012 654.0 max 12/23/2012 Bit-Bend ft. gpm (gpm) 1,389.0 Lobe min gpm Item Description OD (in) Len (ft) config Stages rpm/gpm (ft) (gpm) SN 12/24/2012 1,144.0 162 Drill Pipe 5 5.100.03 12/25/2012 980.0 1 XO Sub 6 2.11 12/26/2012 1,242.0 10 HWDP 4 1/2 486.09 9,651 12/27/2012 980.0 9 HWDP 6 1/2 181.23 18.6. 12/28/2012 1.798.0 1 7 1/4" STABILIZER 6 1/4 5.40 12/29/2012 1.150.0 1 NMDC 28.00 6 1/4 12/30/2012 1,225,0 GAP SUB 6 1/4 4.29 NMDC 1 6 1/4 22.62 **UBHO** 6 1/4 2.63 NMDC 6 1/4 9.19 1 Mud Motor 6 1/2 26.84 **Drilling Parameters** Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time ... Int ROP (ft/hr) Wellbore Start (ftKB) Flow Rate (gpm)

4,830.0

1.800.0

SPP (psi)

T (Inj) (°F)

4,175.00

Rot HL (1000/bf)

108,000

P (BH Ann) (... T (bh) (°F)

23.00

PU HL (1000lbf)

110,000

40.50

105.000

P(Surf Ann) ... T (surf ann) ...

SO HL (1000lbf) Drilling Torque

80.7

8.5

500

Off Blm Tq

Q (liq rtm) (g... Q (g return) ..

2.973.0

70

RPM (rpm)

Original

24

Q (g inj) (ft²/... Motor RPM (rpm)

Hole WOB (1000lbf)

Berry Daily Drilling Report



Well Name: LC FEE 1-1-56

Report Date: 12/27/2012 Report #: 10, DFS: 4.7

Depth Progress: 1,857

Devia	tion Surveys	3							
MWD									
Azim	Date	Description	n		EWTie In	Inclin	MD Tie In (1	ft NSTie in	. TVDTie In (ft
0.00	12/23/2012	MWD			0.00	0.00	0.00	0.00	0.00
Surve	y Data								
100 M	ID (ftKB)	Incl (°)	Azm (°)	TVD (f(KB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
	2,987.00	0.80	290.30	2,986.50	-4.94	-4	47.08	44.36	0.16
	3,238.00	1.20	276.90	3,237.46	-4.02		51.33	47.76	0.18
	3,490.00	1.30	256.10	3,489.40	-4.39		56.72	52.75	0.18
	3,742.00	1.10	243.70	3,741.35	-6.14		31.67	57.96	0.13
	3,993.00	1.00	256.80	3,992.31	-7.71	-(65.96	62.50	0.10
	4,245.00	0.90	212.20	4,244.27	-9.89	-(39.16	66.33	0.29
	4,434.00	2.40	223.60	4,433.19	-14.01	-	72.68	71.32	0.81
	4,685.00	1.10	231.60	4,684.07	-19.31	-	78.19	78.62	0.53
	4,685.00	1.10	231.60	4,684.07	-19.31	-	78.19	78.62	C

Well Name: LC FEE 1-1-56

Berry Daily Drilling Report

Report Date: 12/28/2012 Report #: 11, DFS: 5.7 Depth Progress: 1.634

API/UWI Surface Legal Location Spud Date Notice APD State Total AFE Amount AFE Number Utah 43013514580000 NENE Sec 1 T5S-R6W C12 032127 790,744 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Cum Cost To Date 12/22/2012 1:30:00 PM 12/31/2012 6:00:00 AM 31.345 490.139 19.00 6.213 Operations at Report Time Operations Next 24 Hours Dally Mud Cost Mud Additive Cost To Date Drilling ahead Drill to TD, circulate, TOOH, log hole. 2.472 13,782 Operations Summary Depth Start (ftKB) Depth End (ftKB) Drill from 4830' to 5274', circulate hole clean, TOOH f/ bit, make up FX 55, TIH, wash and ream 40' to bottom, 4,830 5,869 drill from 5274' to 5869', service rig. Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Remarks 4,829 5,868 Target Formation Safety Meeting: pinch pionts when tripping pipe. Target Depth (ftKB) CR-6 6,329 Wealher Temperature (°F) Road Condition Hole Condition Partly cloudy Slick **Daily Contacts** Good Job Contact Mobile Last Casing Set James Marsh Set Depth (ftKB) 1-435-828-1879 Casing Description OD (in) Comment Surface 8 5/8 Jason Brackman 633 1-435-790-9718 Rigs Time Log Start Time | End Time | Dur (hrs) Rig Number Operation Comment Pioneer 65 06:00 14:00 Drill from 4830' to 5274', 500 gpm, 24-28 8.00 Drilling **Mud Pumps** wob, 75 rpm. # < Pump Number?>, < Make?>, < Model?>
Pump Rating (hp) | Rod Diameter (in) | Stroke Length 14:00 15:00 1.00 Condition Mud & Circulate Pump 3 high vis sweeps to surface, Stroke Length (in) circulate hole clean. 15:00 21:00 6.00 Trips Blow down top drive and mud lines, TOOH Liner Size (in) Vol/Stk OR (bbl/stk) from 5274' to surface, break bit. Strokes (spm) Eff (%) 21:00 23:00 Pressure (psi) Slow Spd 2.00 Trips Make up RR Security FX 55, Trip in hole, 23:00 23:30 0.50 Reaming Break circulation, wash and ream from 5234' to 5274'. **Mud Additive Amounts** Daily Cost Description Consumed 23:30 05:30 6.00 Drilling Drill from 5274' to 5869', 22 wob, 75 rpm, Barite 72.0 932.40 488 gpm. 2.0 Chem Seal 21.90 05:30 06:00 0.50 Lubricate Rig Service rig . Engineering 1.0 295.00 Hi Yield Gel 28.0 188.44 **Mud Checks** Yield Point (lbf/100ft²) Mica 6.0 50.16 Depth (ftKB) Density (lb/gat) Vis (s/qt) PV Calc (cp) Gel Base 06:00 5,125.0 9.35 45 12.000 PHPA 5.0 329.90 Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) | Filter Cake (/32") Solids (%) Saw dust 25.0 102.50 12.000 24.000 36,000 2 8.65 7.6 1.0 106.60 super sweep MBT (lb/bbi) Percent Oil (%) Percent Water (%) KCL (%) Chlorides (mg/L) Electric Stab (V) Calcium (mg/L) 142.0 142.00 Tax 92.4 850.000 Walnut Hulls 29.0 303.05 CEC for Cuttings Mud Lost to Hole (bbl) Mud Lost (Surf) (bbi) Whole Mud Add (bbl) Mud Vol (Act) (bbl) Mud Vol (Res) (bbl) Job Supplies 825.0 Diesel Fuel, gal us Air Data Unit Label Diesel Fuel gal us ECD Bit (lb/gal) Parasite ACFM (ft³/min) Drillipipe ACFM (ft³/min) ECD Parasite (lb/gal) Total Received Total Consumed Total Returned 15,709.0 10,562.0 Corrosion Inhibitor Injected in 24hr Period **Diesel Fuel Consumption** gls Injected in Mud (gal) gls Biocide Injected in Mud (gal) consumed 12/22/2012 654.0 12/23/2012 1,389.0 **Drill Strings** BHA #2, Steerable 12/24/2012 1,144.0 IADC Bit Dull ΓFA (incl Noz) (in²) 12/25/2012 980.0 2 7 7/8in, FX 65, 1199040 3-1-BT-N-1-0-ER-PR 1 49 12/26/2012 1,242.0 Nozzles (/32") String Length (ft) String Wt (1000lbf) BHAROP (ft. 12/27/2012 980.0 18/18/18/18/18/18 5,869.43 107.5 121 12/28/2012 1,798.0 **Drill String Components** 12/29/2012 1,150.0 12/30/2012 1,225.0 Lobe Rit-Bend ft min gpm apm (gpm) Item Description OD (in) Len (ft) config Stages rom/gom (ft) (gpm) SN 162 Drill Pipe 5,100.03 5 1 XO Sub 6 2.11 4 1/2 10 HWDP 486.09 9,651 9 HWDP 6 1/2 181.23 18.6.. 1 7 1/4" STABILIZER 6 1/4 5.40 1 NMDC 6 1/4 28.00 1 GAP SUB 4.29 6 1/4 1 NMDC 6 1/4 22.62 1 UBHO 6 1/4 2.63 NMDC 6 1/4 9.19 1 Mud Motor 6 1/2 26.84

Berry Daily Drilling Report

Ans

Report Date: 12/28/2012 Report #: 11, DFS: 5.7 Depth Progress: 1,634

Wellb		rameters Start (ftl		Depth End (ftK	B) Cum Dent	h/fft l	Drill Time	hrs)	Cem Dr	ill Time	Int RO	(ft/hr)	Flow Rate (gpm
Origi Hole	inal		30.0	5,869.0	5,214		8.0			.50		29.9	480
MOB	(1000lbf)	RPM (rp	m)	SPP (psi)	Rot HL (10	00lbf)	PU HL (1	000lbf)	SO HL (1000lbf)	Drilling	Torque	Off Btm Tq
	22	1 -	70	1,800.0	108,0	00	110,	000	105	,000	1	3.5	1
Q (g ir	nj) (ft³/	Motor RPM	1 (rpm)	T (Inj) (°F)	P (BH Ann) (.	T (bh) (°F)	P(Surf A	\nn)	T (surf a	nn) Q	(lig rtm) (g	g Q (g return)
Drill	String	S											
ВНА	#3, St	eerable				garaga Garaga			(CARSON				
Bit Ru	n Drill B		E -CN	0.		IΙΑ	DC Bit Du		TO			TFA (inc	ol Noz) (in²)
•	es (/32")	8in, FX 5	15, 5511	<i>(></i>					Steine L		1 Cidaa 1	/ Vt (1000lb	f) BHA ROP (ft.
IVOZZI	35 (132)								-	9.43) Sung v	พ.ศาธออเธ 121	110.1
Drill	String	Compo	nonte						5,00	19.45		121	1 110.1
	Juniy	Compo	Helita			######################################						max	
Jis	lt .	em Descrip	tion	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpr		Bend ft. (ft)	min gpm (gpm)	gpm (gpm)	SN
	Drill P			5	5,100.03			11.11.01.		• (•			
	XO St	•		6	2.11								
10	HWDF)		4 1/2	486.09		 		+			9,651	
9	HWDF	·		6 1/2	181,23							18.6	
1	7 1/4"	STABIL	IZER	6 1/4	5.40				1		ļ <u>.</u>		
1	NMDC	,		6 1/4	28.00								
1	GAP S	SUB		6 1/4	4.29								
1	NMDC	;		6 1/4	22,62								
1	UBHO)		6 1/4	2.63		1						
	NMDC	;		6 1/4	9.19								
1	Mud N	lotor		6 1/2	26.84		1		-				
Drill	ing Pai	ameters	Trickery)	Yan iya walini ka			Assistinis.			2002000			<u>l</u>
Wellbo		Start (ftk		Depth End (ftK	B) Cum Depti	1 (ft)	Drill Time	(hrs)	Cum Dri	ll Time	Int ROF	(fl/hr)	Flow Rate (gpm
Origi Hole		5,27	74.0	5,869.0	595.0	00	6.0	00	6.	00	9	9.2	480
WOB	(1000lbf)	RPM (rp		SPP (psi)	Rot HL (10						1 -		Off Btm Tq
Q (g in	22 j) (ft%	Motor RPM	(rpm)	1,800.0 T (Inj) (°F)	108,0 P (BH Ann) (.		110,(°F)			,000 I (surf a	1	3.5 (liq rtm) (g	Q (g retum)
Dovi	ntion S	Surveys											
MWI)	•											
Azim 0.00	Date 12/2	- 1	Description MWD	n			E	VTie In 0.00	Inclin 0.00		e In (ft 1.00	NSTie In 0.00	TVDTie In (ft 0.00
Surv	ey Dat	а											
13((182)	MD (ftKB		ncl (°) 0.80	Azm (°) 227.90	TVD (ftKB			(ft) -22.00		/(ft) -81,39		(ft) S	DLS (*/100ft) 0.12
		37.00 39.00	1.10	227.90	-	86.03						82.68	
	•	- 1				8.00		24.76		-84.52		86.71	0.1
		11.00	1.10	207.40		9.95		28.49		-87.47	1	91.01	0.1
	5,68	3.00	1.40	204.20	5,68	1.89	-	33.44		-89.84	+ [95.34	0.13

Well Name: LC FEE 1-1-56

Berry Daily Drilling Report

Report Date: 12/29/2012 Report #: 12, DFS: 6.7

Report #: 12, DFS: 6.7
Depth Progress: 561

API/UWI	<i></i>		Surface Los	gai Location		I Soud De	ate Notice		APD St	ato		AFE Number			Total AFE An	nount	
	14580000			ec 1 T5S-F	26W	opud De	ate Hotice		Utah	ale		C12 0	3212	27	i i	90.7	44
Spud Date			Rig Release			KB-Grou	ınd Distanc	e (ft)	•	l Efevation	ı (ftKB)	Daily Cost			Cum Cost To	•	
	/2012 1:30		_	2012 6:00:	MA 00		19.0				213	105	,098			95,2	
Operation	s at Report T	ime	L				ns Next 24					Daily Mud Cost		***************************************	Mud Additive		
Logging	3							⊣, circulat	e, L/D dri	ill string	, run casing,		472			6,25	i4
						cemer	Tt .					Depth Start (ftK	в) 869		Depth End (f	(KB) 6.43	0
	s Summary	C4071 -:-		is sissu 7	·^^	سينمله بيم	a dina ati a	مام ما ام س	na alca run	4=: ===	. ኤክ ምዚያ	Depth Start (TV		Rì	Depth End (1		
				ole clean, T nigh vis sw								,	868	-,		6.42	
	ombo logs		ouldto Z i	iigii vis sv	cops to	Junao	3, 10011	ioi iogo,	ng ap ma	moartor	1, 1 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Target Formatio			Target Depth	(ftKB)
Remarks		-										CR-6				6,32	9
	meeting: ti	qiq pniqqir	е.									Daily Conta				i de la composição de l	
Weather		11 011	Temperatur	e (°F)		Road Co	ondition		Hole Co	ondition		11.010111110,11,0,1,0,+,	b Cont	lact	4.40		obile 8-1879
Partly c	loudy			9.0		Slick			Good	<u> </u>		James Mars		Novecki New Dekelo			0-10/9 0-9718
Last Ca	asing Set											- TO CONTROL OF	ies	ing i katalog jaga Nasaran sa sarar	1-43	D-19	U-9/ 10
Casing De Surface	•	Set E	Depth (ftKB) 633	OD (in) 8 5/		mment						Rigs Contractor	91090943	SAN ANARA	Rig No	umber	
Suriace		200 SERVED SERVER	(15)		2000	15%0700e910;74re		Responsible special con-	7,5 (500 Baadhan 14 a) grantanistra)		Pioneer					65
Time L	og											Mud Pump	s			X GOAR	
	End Time			Opera	lion				Comm			# <pump n<="" td=""><td></td><td>er?>, <</td><td>Make?>.</td><td><mo< td=""><td>del?></td></mo<></td></pump>		er?>, <	Make?>.	<mo< td=""><td>del?></td></mo<>	del?>
06:00	10:30		Drilling				1	from 5869		•		Pump Rating (h	p)	Rod Diam	eter (in) S	troke	Length (in)
10:30	11:30	1		n Mud & C	rculate			ilate 2 hig									
11:30	18:00	6.50						H, to lay				Liner Size (in)			Vol/Stk OR (I	obl/stk	}
18:00	19:00	1.00						down dire			ак оп.	Pressure (psi)	Slow	Snd	Strokes (spm) IF	1 (%)
19:00	19:30	1	Miscellar	ieous				n rig floor	400700000000		ad darker to the state	, roosure (hai)	1	No.	Taronoo fahir	7	. (**)
19:30	22:00	2.50	ırıps				Make to 53		ne bit, bil	sub ar	nd trip in hole	Mud Additi	1		J		
											.l 42 b		cription		Consume	ed 🤄 [Daily Cost
22:00	22:30	0.50	Reaming					k circulati from 537			d ream tigh	Barite			7	2.0	932.40
00.00	00.00	0.50	-									Chem Seal				2.0	21.90
22:30	23:00	0.50						n to from			(001	Engineering				1.0	295.00
23:00	00:00	1.00	Reaming					k circulati ittom.	on, wasn	and re	am from 98'	Hi Yield Gel			2	8.0	188.44
												Mica				6.0	50.16
00:00	01:00	1.00	Condition	n Mud & Ci	rculate			p2 high vi clean.	s sweeps	to sun	face, circulate	PHPA				5.0	329.90
							1					Saw dust			2	5.0	102.50
01:00	04:30	3.50						H for logs				super swee	р			1.0	106.60
04:30	06:00	1.50	Wire Line	Logs				w/ Hallib ment, an				Tax			14	2.0	142.00
Landard entre 155		l l	ere they but the est	anna de la Cardinda d	esercial de la companya de la companya de la companya de la companya de la companya de la companya de la compa		equi	Jilioni, an	CLICATE VVI	uibie c	onibo.	Walnut Hulls	S		2	9.0	303.05
Mud Cl	necks											Job Suppli	es			(No.	
Туре	Tin	ne	Depth (Density (lb	/gal)	Vis (s/qt)	PV	Calc (cp)	Yiek	d Point (lbf/100ft²)		i, gal	us			
Gel Bas		06:00		436.0	9.7		48				12.000	Description				ļ	Jnit Label
				0m) (lbf/10)H		olids (%) 9.8	Diesel Fuel Total Received	1-	Total Con	numod IT	otal D	gal us eturned
16.0 MBT (lb/bk		31.000 ercent Oil (%)		54.000 nt Water (%)		8.0	Calcium (2	8.95 (CL (%)		9.8 lectric Stab (V)	15,709.0			562.0	טומו דעו	etamea
IND L (ID) DY	UI) FE	sicerii Oii (76)	Feicei	90.2		0.000	Calcium	(mgrc)	(OL (70)	ا	lectric diab (v)	Diesel Fuel				este de la constantia	
CEC for C	uttings	Whole Mud	Add (bbl)				st (Surf) (bb	I) Mud Vo	i (Res) (bbi)	Mud	Vol (Act) (bbl)	The second second second second	-1 - 15 - 5	sumpu		onsum	ed
	•		, ,	155							897.0	12/22/2012					654.0
Air Data	a								SAME.			12/23/2012					1,389.0
1 2 2.4								·		N. N. N.		12/24/2012					1,144.0
Parasite A	CFM (ft³/min)) Drilli	pipe ACFM ((ft³/min) E	CD Bit (lb	/gal)		ECD Parasit	e (lb/gal)			12/25/2012					980.0
												12/26/2012					1,242.0
	ion Inhibi		ed in 24h	r Period								12/27/2012					980.0
gis Injecte	d down Para	site (gal)		gls Injected i	Mud (gal)		gls Biod	ide Injected	ın Mud (g	ai)	12/28/2012					1,798.0
					ER Skirmer	(2.5450v+rs-1	gef a sVendar	<u> </u>		Jaj Japaner (*)		12/29/2012					1,150.0
Drill Str	rinas											12/30/2012			-		1,225.0
	. Steerab	le							040 + 100 - 104 - 1		Daren en	•••		•			
Bit Run [Drill Bit				Į.	ADC Bit D				TFA (in	cl Noz) (in²)	1					
	7 7/8in, F)	K 55, <sn< td=""><td>?></td><td></td><td></td><td></td><td></td><td>TD</td><td>40.1-</td><td></td><td></td><td>_</td><td></td><td></td><td></td><td></td><td></td></sn<>	?>					TD	40.1-			_					
Nozzles (/	32")						S				of) BHAROP (ft	•					
								5,869.43	<u> </u>	121	110.1	-					
Drill Str	ring Com	ponents	a sakana araw	ded en arresar	15 Pd 19 5 11	n Rusen	d constitution in	1 1000000000000000000000000000000000000		max	· Filip - story de klasifikani reski						
			16 6		Lobe			Bit-Bend f	t. min gpm	gpm	1						
Jts	Item Des	cription	OD (in)		confi		rpm/gpm		(gpm)	(gom)	SN						
162 Dr				5 5,100.													
) Sub		-		11												
10 HV			4 1							9,651		_					
9 HV			6 1	1						18,6		_					
	1/4" STAE	BILIZER	6 1	i	40			<u> </u>				_					
1 NA			6 1				<u> </u>	<u></u>				_					
1 4107	AP SUB		6 1	/4 4.	29			1				J					
HO	15 OOD																

Berry Daily Drilling Report

Well Name: LC FEE 1-1-56

Report Date: 12/29/2012 Report #: 12, DFS: 6.7 Depth Progress: 561

	_												
Drill	String	Compo	onents										
Jts	lte	m Descri	otion	OD (in)	Len (ft)	Lobe confid	Stages	mm/ac		Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
		,,,	F	6 1/4	 			1,1,1,00					
	UBHO			6 1/4									1
-	NMDC			6 1/4			1						
1	Mud M	otor		6 1/2		ł							
Drilli	ng Para	ameter	s										
Wellbo		Start (ft		Depth End (ftk	(B) Cum Depti	n (ft)	Drill Time	(hrs)	Cum Di	ill Time	. Int ROP	(ft/hr)	Flow Rate (gpr
Origi Hole		5,8	369.0	6,430.0	1,156	.00	4.5	50	10).50	12	24.7	480
WOB ((1000lbf)	RPM (r	pm)	SPP (psi)	Rot HL (10	00lbf)	PU HL (1	000lbf)	SO HL	(1000lbf)	Drilling	Torque	Off Blm Tq
	22	'	70	1,800.0	108,0	00	110,	000	105	5,000	8	3.5	
Q (g in	j) (ft³/ N	Aotor RP	M (rpm)	T (Inj) (°F)	P (BH Ann) (.	T (bh) (°F)	P(Surf	Ann)	T (surf a	nn) Q	(liq rtm) (g	j Q (g retum)
	ation S	urveys	i	l	ı			I	I				
MWC			ln				1=	ATT: 1:	1 P.	IND T	. 1 . (0	NOT: L	T. (7)
Azim 0.00		1/2012	Descripti MWD	on			E	wie m 0.00	Inclin 0.00	. MD Tie	∍ in (π .00	NSTie In 0.00	
			INIVAL					0.00	0.00	, , ,	.00	0.00	J 0.00
	ey Data MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB	A 13.1	:: NS	(ft)	EV	V (ft) ::::	1 - 1 - 1 - 1 - 1 - 1	S (ft)	DLS (°/100ft
Q-0-090-V	5,94		1.50) 13.81		39.13		-92.72		100.44	
	6,19		2.00	i I		6.70		-45.31	ł .	-97.27	i	107.28	1
	•	- 1		[1		1		i
	6,38	0.00	2.10	227.40	0,30	34.58		-50.09		101.99	' [113.63	0.1

Berry Daily Drilling Report

Well Name: LC FEE 1-1-56

Report Date: 12/30/2012 Report #: 13, DFS: 7.7

Depth Progress: 0

Ago/13st/45s0000 NENE Sec 1 T5S-R6W Ago/13st/45s0000 NENE Sec 1 T5S-R6W Ago/13st/45s0000 NENE Sec 1 T5S-R6W Ago/13st/45s0000 NENE Sec 1 T5S-R6W Ago/13st/45s0000 NENE Sec 1 T5S-R6W Ago/13st/45s0000 NENE Sec 1 T5S-R6W Ago/13st/45s0000 NENE SEC 1 T5S-R6W Ago/13st/45s0000 NENE SEC 1 T5S-R6W Ago/13st/45s0000 NENE SEC 1 T5S-R6W Ago/13st/45s0000 New 1 T5S-R6W Ago/13st/45s0000 New 1 T5S-R6W Ago/13st/45s0000 New 1 T5S-R6W Ago/13st/45s0000 New 1 T5S-R6W Ago/13st/45s0000 New 1 T5S-R6W Ago/13st/45s0000 New 1 T5S-R6W Ago/13st/45s000 New 1 T5S-R6W Ago/13st/45s	ADIRBAR															
1292/22012 130/00 PM 1293/2012 6:00:00 AM 19:00 6.213 1393/37	430135		000	NENE S	Sec 1 T5S-	-R6W	'			Utah			l .	127	7	90,744
Questions Report Time Questions (Pages)	, .		•30•00 ÞМ			MA OO	KB-Grou			Ground E		•				
Riguing up cament equipment Cement casing, hippie down, rigidown Community Communi				12/31	12012 0.00	UU AW	Operatio				0,213)				
Run logs with Hallburton. I'llt. circulate high vis sweep to surface, L/D drill string, Pull wear bushing, fig up and run casing to 6415 rg up comment equipment. Romand and run casing to 6415 rg up comment equipment. Romand string	Rigging	up cen	nent equipn	nent.			Ceme	nt casin	g, nipple	down, rigdo	wn.		1			•
And run casing to 6415', rig up cement equipment. Safety Meeting: running casing Seep Feet (170) (Files) 6,429			•	TILL also	Jose biab	ila auroai		food 1 (i	C drill at	ina Dullwa	ar buahina	a sia un		1		
Sacrety Meeting: running casing Waster Was							o to sun	iace, L/L	U GIIII SU	ing, ruii we	ai busning	y, ity up				,
Part Cloudy Part	Į.	ouomig	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9 46 66	on oquipn									-		6,429
Partly Cloudy		vieeting	j: running ca										, -		~ ,	, ,
Last Cashing Set Set	,	N		Temperatu	, ,			ondition		1	ndition				I Reference and a second	6,329
Commont	F	 	La vijakinasiy	dinima (A	-4.0	vid vin sämi.	Slick	ASSESSED AND		G000		19 AN IN PORTAGE				Mobile
Production	Casing De	scription		Depth (ftKB) OD (in)	Coi	mment	<u> </u>	500000000000000000000000000000000000000	<u> </u>	10.791.7944.2474,7004	<u>, 100 e. e. 100 kalisaring</u>	James Marsh		1-43	5-828-1879
Time Dar	Product	ion		6,415	5 1	1/2							Eric Benivides		1-43	5-790-9718
	Time I					<u> </u>									Pic N	
08.00 08.00 08.00 09.0			me Dur (hrs)		Oper	ation				Comme	nt				Rig Ni	
13:00		i .			ie Logs				•		th Hallibu	ırton.				178 ISSUE (19
14.30		ž.												ber?>. <n< td=""><td>/lake?>.</td><td><model?></model?></td></n<>	/lake?>.	<model?></model?>
Up Quulpment	13:00	14:30	1.50	Conditio	on Mud & C	Circulate							Pump Rating (hp)	Rod Diame	ter (in)	troke Length (in)
14:30											down die	and ng	Lines Cire (in)	1	Vallette OB #	hhl/otk\
21:30 0.50 Miscellaneous Pull wear bushing Pull wear bushing Carting to Casing accompanies Casing to Casing accorporate Casing to Casing accompanies Casing accompanies Casing accompanies Casing accompanies Casing accorporate Casing accompanies Casing accompanies Casing accomp	14:30	21:00	6.50) D Drille	nine								Liner Olzo (III)		AND VICTOR	DDB3tk)
23.30 03.30 03.30 03.0	!			, .									Pressure (psi) Slo	,	Strokes (spm	n) Eff (%)
Run 150 Joints of 17# L - 80, Cashing to 6415 Midd Additive Amounts Description		1		1		nent		HSN	/I w/ We	atherford, rig			1			
03-30 04-00 05-0					_				•			g to 6415'.			Consumo	ed Daily Cost
Od-100 O								, -						VII Samaranganga		
Sequipment Engineering 1.0 2	04:00	06:00	2.00	Conditio	n Mud & C	Circulate							Corr. Ring			1
Mud Checks										W/ PIO-Petic	and ng t	up cement	Engineering			1.0 295.00
Time Color	(4449 M \$ 90V to (0.0				reimas extents		as traktoren	Oqu.	.p.m.c.m.							1
Cef Base Ge OB Ge (100) (Bif 100) (Bif	Mud Ch	iecks			W 92 (\$) . S										l .	1
Cert (169) (bt/1700 Get (169) (bt/170 Get (35m) (bt/170 Filtrate (mL/50min) Filtrate (mL/50			1							PV Calc (cp)						
12.000 28.000 36.000 18.0 18.0 20.00 18.0 20.000 18.0 20.000 2			1	l l	•	1				lpH						
MBT ((b/hbb) Percent Oil (%) Percent Water (%) St. 2,500.000 O.000			, , ,	1 '						1"						i
CEC for Cutilings	MBT (lb/bb	ol)	Percent Oil (%	Percent	ent Water (%)	Chlorides	(mg/L)	Calcium	(mall)	KCI /041	Electri	ric Stab AA	l.			
Diesel Fuel, gal us						,		1		IXOL (70)	LIGORE	ic dian (v)	Trucking		75	0.0 750.00
Diese Fue	CEC for Cu	ullings	Whole Mu		91.5	1,25	0.000	0	.000						75	0.0 750.00
Parasile ACFM (ft*/min) Drillippe ACFM (ft*/min) ECD Bit (lb/gal) ECD Parasile (bb/gal) ECD Parasile (bb/gal) Total Received 10,562.0 Total Received 10,562.0 Total Received 10,562.0 Total Returned 15,709.0	CEC for Cu	uttings	Whole Mu		91.5	1,25	0.000	0	.000		Mud Vol ((Act) (bbl)	Job Supplies Diesel Fuel, ga	al us	75	
Top Top			Whole Mu		91.5	1,25	0.000	0	.000		Mud Vol ((Act) (bbl)	Job Supplies Diesel Fuel, ga Description	al us	75	Unit Label
Date Cornsolon Inhibitor injected in 24hr Period gis Injected in Mud (gal) gis Biocide Injected in Mud (gal) 12/22/2012 12/23/2012 12/23/2012 12/24/2012 1. 12/24/2012 1. 12/24/2012 1. 12/25/2012 1.	Air Data	3		id Add (bbl)	91.5 Mud Lost to	1,25 Hole (bbl)	0.000 Mud Los	0	.000 Mud	Vol (Res) (bbl)	Mud Vol ((Act) (bbl)	Job Supplies Diesel Fuel, ga Description Diesel Fuel			Unit Label gal us
gls Injected in Mud (gal) gls Injected in Mud (gal) 12/22/2012 12/23/2012 12/23/2012 12/23/2012 12/23/2012 12/23/2012 12/23/2012 12/23/2012 12/23/2012 12/23/2012 12/25/2012 1	Air Data	3		id Add (bbl)	91.5 Mud Lost to	1,25 Hole (bbl)	0.000 Mud Los	0	.000 Mud	Vol (Res) (bbl)	Mud Vol ((Act) (bbl)	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received	Total Consu	med To	Unit Label gal us
12/23/2012 1,	Air Data	a CFM (ft³/n	nin) Dr	id Add (bbi)	91.5 Mud Lost to	1,25 Hole (bbl)	0.000 Mud Los	0	.000 Mud	Vol (Res) (bbl)	Mud Vol ((Act) (bbl)	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co	Total Consu 10,56	imed To	Unit Label gal us otal Returned
12/25/2012 12/	Air Data Parasite At	a CFM (ft ^{*/} s	nin) Dr	id Add (bbi)	91.5 Mud Lost to	1,25 Hole (bbl)	0.000 Mud Los /gal)	0	.000 bl) Mud	Vol (Res) (bbl)	Mud Vol ((Act) (bbl)	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co	Total Consu 10,56	imed To	Unit Label gal us otal Returned
1/25/2012 1/26/2012 1/26/2012 1/27/2012 1/27/2012 1/27/2012 1/27/2012 1/27/2012 1/27/2012 1/27/2012 1/27/2012 1/27/2012 1/27/2012 1/27/2012 1/27/2012 1/27/2012 1/27/2012 1/27/2012 1/2/28/2	Air Data Parasite At	a CFM (ft ^{*/} s	nin) Dr	id Add (bbi)	91.5 Mud Lost to	1,25 Hole (bbl)	0.000 Mud Los /gal)	0	.000 bl) Mud	Vol (Res) (bbl)	Mud Vol ((Act) (bbl)	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co Date 12/22/2012	Total Consu 10,56	imed To	Unit Label gal us otal Returned
Nozzles (/32") String Length (ft) String Wt (1000lbf) BHA ROP (ft	Air Data Parasite At Corrosi gls Injected	a CFM (ft ³ /n ion inhi d down Pa	nin) Dr	id Add (bbi)	91.5 Mud Lost to	1,25 Hole (bbl)	0.000 Mud Los /gal)	0	.000 bl) Mud	Vol (Res) (bbl)	Mud Vol ((Act) (bbl)	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co Date 12/22/2012 12/23/2012	Total Consu 10,56	imed To	Unit Label gal us otal Returned
Nozzles (732") String Length (ft) String Wt (1000lbf) BHA ROP (ft	Air Data Parasite At Corrosi gls Injected Drill Str	a CFM (fi ^s /n Ion Inhi Id down Pa	nin) Dr	id Add (bbi)	91.5 Mud Lost to	1,25 Hote (bbl)	0.000 Mud Los /gal)	0 (Surf) (bl	.000 bl) Mud	Vol (Res) (bbl)	Mud Vol ((Act) (bbl) 901.0	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co Date 12/22/2012 12/23/2012 12/24/2012 12/25/2012	Total Consu 10,56	imed To	Unit Label gal us otal Returned onsumed 654.0 1,389.0 1,144.0 980.0
Drill String Components	Air Data Parasite At Corrosi gls Injected Drill Str	a CFM (fi ^s /n Ion Inhi Id down Pa	nin) Dr	id Add (bbi)	91.5 Mud Lost to	1,25 Hote (bbl)	0.000 Mud Los /gal)	0 (Surf) (bl	.000 bl) Mud	Vol (Res) (bbl)	Mud Vol ((Act) (bbl) 901.0	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co Date 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012	Total Consu 10,56	imed To	Unit Label gal us otal Returned onsumed 654.0 1,144.0 980.0 1,242.0
Drill String Components 12/30/2012 1,	Air Data Parasite At Corrosi gls Injected Drill Str	a CFM (ft ¹ /n On Inhi d down Pa Tings	nin) Dr	id Add (bbi)	91.5 Mud Lost to	1,25 Hote (bbl)	0.000 Mud Los /gal)	Ost (Surf) (bl	.000 bi) Mud	Vol (Res) (bbl) site (ib/gal) locide injected in	Mud Vol (, 9	(Act) (bbl) 901.0	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co Date 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/27/2012	Total Consu 10,56	imed To	Unit Label gal us otal Returned
Jts Item Description OD (in) Len (it) Cobe Config Stages Tpm/gpm Site Site Stages Tpm/gpm Site	Air Data Parasite At Corrosi gls Injected Drill Str	a CFM (ft ¹ /n On Inhi d down Pa Tings	nin) Dr	id Add (bbi)	91.5 Mud Lost to	1,25 Hote (bbl)	0.000 Mud Los /gal)	Ost (Surf) (bl	.000 bi) Mud	Vol (Res) (bbl) site (ib/gal) locide injected in	Mud Vol (, 9	(Act) (bbl) 901.0	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co Date 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/27/2012 12/28/2012	Total Consu 10,56	imed To	Unit Label gal us otal Returned 654.0 1,389.0 1,144.0 980.0 1,242.0 980.0 1,798.0
Stage Stag	Air Data Parasite At Corrosi gls Injected Drill Str Bit Run E	CFM (ft ¹ /n On Inhi d down Pa lings Orill Bit	nin) Dr Ibitor Injec arasite (gal)	id Add (bbi) illpipe ACFM	91.5 Mud Lost to	1,25 Hote (bbl)	0.000 Mud Los /gal)	Ost (Surf) (bl	.000 bi) Mud	Vol (Res) (bbl) site (ib/gal) locide injected in	Mud Vol (9 n Mud (gal) TFA (incl No	(Act) (bbl) 901.0	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co Date 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/27/2012 12/28/2012 12/28/2012	Total Consu 10,56	imed To	Unit Label gal us otal Returned onsumed 654.6 1,389.6 1,144.6 980.6 1,242.6 980.6 1,798.6 1,150.6
Wellbore Start (ftKB) Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time Int ROP (ft/hr) Flow Rate (gpm)	Air Data Parasite At Corrosi gls Injected Drill Str Bit Run E	CFM (ft ¹ /n On Inhi d down Pa lings Orill Bit	nin) Dr Ibitor Injec arasite (gal)	id Add (bbi) illpipe ACFM	91.5 Mud Lost to	L 1,25 Hote (bbl) ECD Bit (lb	O.000 Mud Los /gal) O. O. O. O. O. O. O. O. O. O. O. O. O.	Ost (Surf) (bl	.000 bi) Mud ECD Para gls B	Vol (Res) (bbl) site (lb/gal) iocide Injected in	Mud Vol (9 n Mud (gal) TFA (incl No	(Act) (bbl) 901.0	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co Date 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/27/2012 12/28/2012 12/28/2012	Total Consu 10,56	imed To	Unit Label gal us otal Returned 654.0 1,389.0 1,144.0 980.0 1,242.0 980.0 1,798.0
Wellbore Start (ftKB) Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time Int ROP (ft/hr) Flow Rate (gpm)	Air Data Parasite At Corrosi gls Injected Drill Str Bit Run E Nozzles (/3	OFM (ft ² /n) On Inhi d down Pa 'ings 'ings Drill Bit 32")	nin) Dr ibitor Injec arasite (gal)	id Add (bbi)	91.5 Mud Lost to (ft*/min) hr Period gls Injected	1,25 Hote (bbl) ECD Bit (lb	0.000 Mud Los //gal) ADC Bit Di	d (Surf) (bl	.000 bi) Mud ECD Para gls B String Leng	Vol (Res) (bbl) site (ib/gal) iocide Injected in	Mud Vol (9 n Mud (gal) TFA (incl No (1000fbf) E	(Act) (bbl) 901.0 02) (in²) BHA ROP (ft	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co Date 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/27/2012 12/28/2012 12/28/2012	Total Consu 10,56	imed To	Unit Label gal us otal Returned onsumed 654.6 1,389.6 1,144.6 980.6 1,242.6 980.6 1,798.6 1,150.6
WOB (1000lbf) RPM (rpm) SPP (psi) Rct HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque Off Btm Tq Q (g inj) (ft ³ / Motor RPM (rpm) T (lnj) (°F) P (BH Ann) (T (bh) (°F) P (Surf Ann) T (surf ann) Q (liq rtm) (g Q (g return) Deviation Surveys MWD Azim Date Description EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft 0.00 12/23/2012 MWD 0.00 0.00 0.00 0.00 Survey Data	Air Data Parasite At Corrosi gls Injected Drill Str Nozzles (/2 Drill Str	a CFM (fi ² /a ion Inhi d down Pa iongs Fings Fings Fing Co Rem D	nin) Dr ibitor Injec arasite (gal) pmponents Description	id Add (bbi)	91.5 Mud Lost to (ft*/min) hr Period gls Injected	1,25 Hote (bbl) ECD Bit (lb	0.000 Mud Los //gal) ADC Bit Di	d (Surf) (bl	.000 bi) Mud ECD Para gls B String Leng	Vol (Res) (bbl) site (ib/gal) iocide Injected in	Mud Vol (9 n Mud (gal) TFA (incl No (1000fbf) E	(Act) (bbl) 901.0 02) (in²) BHA ROP (ft	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co Date 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/27/2012 12/28/2012 12/28/2012	Total Consu 10,56	imed To	Unit Label gal us otal Returned onsumed 654.6 1,389.6 1,144.6 980.6 1,242.6 980.6 1,798.6 1,150.6
Q (g inj) (ft² Motor RPM (rpm) T (lnj) (°F) P (BH Ann) (T (bh) (°F) P (Surf Ann) T (surf ann) Q (liq rtm) (g Q (g return) Deviation Surveys MWD Azim Date Description 0.00 12/23/2012 MWD EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft NSTie In NSTie In TVDTie In (ft NSTie In NSTie In TVDTie In (ft NSTie In	Air Data Parasite At Corrosi gls Injected Drill Str Nozzles (/3 Drill Str Jts Drilling	on Inhid down Parings Fings Fing Co Rem D	nin) Dr ibitor Injec arasite (gal) omponents Description aeters	illpipe ACFM	91.5 Mud Lost to (ft*/min) hr Period gls Injected	1,25 Hote (bbl) ECD Bit (lb in Mud (gat	0.000 Mud Los /gal) ADC Bit Di	ull	.000 bi) Mud ECD Para gls B String Leng	Vol (Res) (bbl) Isite (ib/gal) Iocide Injected in Ith (ft) String Will d ft. min gpm (gpm)	Mud Vol (9 n Mud (gal) TFA (incl No (1000lbf) E max gpm (gpm)	(Act) (bbl) 901.0 oz) (in²) BHA ROP (ft	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co Date 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/27/2012 12/28/2012 12/28/2012	Total Consu 10,56	imed To	Unit Label gal us otal Returned onsumed 654.6 1,389.6 1,144.6 980.6 1,242.6 980.6 1,798.6 1,150.6
Deviation Surveys	Air Data Parasite At Corrosi gls Injected Drill Str Nozzles (/3 Drill Str Jts Drilling	on Inhid down Parings Fings Fing Co Rem D	nin) Dr ibitor Injec arasite (gal) omponents Description aeters	illpipe ACFM	91.5 Mud Lost to (ft²/min) hr Period gls Injected	1,25 Hole (bbl) ECD Bit (ib in Mud (gal	O.000 Mud Los /gal)	ull rpm/gpn	.000 bi) Mud ECD Para gls B String Leng (ft) Cum Drill T	Vol (Res) (bbl) site (ib/gat) iocide Injected in th (ft) String Wi d ft. min gpm (gpm)	TFA (incl No gar) TFA (incl No gar) (gpm) (ft/hr) Flow	(Act) (bbl) 901.0 OZ) (in²) BHA ROP (ft SN	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co Date 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/27/2012 12/28/2012 12/28/2012	Total Consu 10,56	imed To	Unit Label gal us otal Returned onsumed 654.6 1,389.6 1,144.6 980.6 1,242.6 980.6 1,798.6 1,150.6
Deviation Surveys	Air Data Parasite Af Corrosi gls Injected Drill Str Bit Run C Nozzles (F Drill Str Jts Drilling Wellbore	CFM (fit/in CFM (f	min) Dr ibitor Injec arasite (gal) imponents Description teters tart (fiKB)	od Add (bbi) illpipe ACFM ited in 24	91.5 Mud Lost to (ft²/min) hr Period gls Injected	1,25 Hole (bbl) ECD Bit (ib in Mud (gal	O.000 Mud Los /gal)	ull rpm/gpn	.000 bi) Mud ECD Para gls B String Leng (ft) Cum Drill T	Vol (Res) (bbl) site (ib/gat) iocide Injected in th (ft) String Wi d ft. min gpm (gpm)	TFA (incl No gar) TFA (incl No gar) (gpm) (ft/hr) Flow	(Act) (bbl) 901.0 OZ) (in²) BHA ROP (ft SN	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co Date 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/27/2012 12/28/2012 12/28/2012	Total Consu 10,56	imed To	Unit Label gal us otal Returned onsumed 654.6 1,389.6 1,144.6 980.6 1,242.6 980.6 1,798.6 1,150.6
MWD Azim Date Description EWTie In Inclin Inclin MD Tie In (ft NSTie In TVDTie In (ft O.00 12/23/2012 MWD O.00	Air Data Parasite At Corrosi gls Injected Drill Str Bit Run E Nozzles (/3 Drill Str Jts Drilling Wellbore WOB (100)	CFM (ft ² /n CF	min) Dr ibitor Injector arasite (gal) components Description eters tert (ffKB)	OD (ir	91.5 Mud Lost to (ft*/min) In Period gis Injected (ftKB) Cum Rot H	ECD Bit (lib in Mud (gal	O.000 Mud Los /gal) O. O. O. O. O. O. O. O.	Ull (Surf) (bl (First)	.000 bi) Mud ECD Para gls B String Leng (ff) Cum Drill T	Vol (Res) (bbl) vol (Res) (bbl) site (lb/gal) iocide Injected in th (ft) String Wi d ft. min gpm (gpm) ime Int ROP (Mud Vol (9 TFA (incl No 1 (1000lbf) E max gpm (gpm) (gpm) Ift/hr) Flox orque Off	(Act) (bbl) 301.0 oz) (in²) BHA ROP (ft SN w Rale (gpm) f 8tm Tq	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co Date 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/27/2012 12/28/2012 12/28/2012	Total Consu 10,56	imed To	Unit Label gal us otal Returned onsumed 654.6 1,389.6 1,144.6 980.6 1,242.6 980.6 1,798.6 1,150.6
Azim Date Description EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft VDTie In	Air Data Parasite At Corrosi gls Injected Drill Str Bit Run E Nozzles (/3 Drill Str Jts Drilling Wellbore WOB (100)	CFM (fit/in con Inhid down Parings Crill Bit C	pinin) Dr ibitor Injectorasite (gal) pumponents Description neters tert (ffKB) IPM (rpm) or RPM (rpm)	OD (ir	91.5 Mud Lost to (ft*/min) In Period gis Injected (ftKB) Cum Rot H	ECD Bit (lib in Mud (gal	O.000 Mud Los /gal) O. O. O. O. O. O. O. O.	Ull (Surf) (bl (First)	.000 bi) Mud ECD Para gls B String Leng (ff) Cum Drill T	Vol (Res) (bbl) vol (Res) (bbl) site (lb/gal) iocide Injected in th (ft) String Wi d ft. min gpm (gpm) ime Int ROP (Mud Vol (9 TFA (incl No 1 (1000lbf) E max gpm (gpm) (gpm) Ift/hr) Flox orque Off	(Act) (bbl) 301.0 oz) (in²) BHA ROP (ft SN w Rale (gpm) f 8tm Tq	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co Date 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/27/2012 12/28/2012 12/28/2012	Total Consu 10,56	imed To	Unit Label gal us otal Returned onsumed 654.6 1,389.6 1,144.6 980.6 1,242.6 980.6 1,798.6 1,150.6
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MD (ftKB) Incl (*) Azm (*) TVD (ftKB) NS (ft) EW (ft) DLS (*/100ft)	Air Data Parasite At Corrosi gls Injected Drill Str Bit Run [Drill Str Vozzles (/3 Drilling Wellbore WOB (100) Q (g inj) (ft MWD Azim Di	CFM (fi³/s CFM (f	min) Dr ibitor Injec arasite (gal) pmponents Description acters tart (ftKB) PM (rpm) or RPM (rpm) veys Description	OD (in SPP (psi) T (inj) (*F)	91.5 Mud Lost to (ft*/min) In Period gis Injected (ftKB) Cum Rot H	ECD Bit (lib in Mud (gal	O.000 Mud Los Joseph Janes Mud Los Jos	ull rpm/gpn e (hrs) P(Surf A	OOO bi) Mud ECD Para gls B String Leng (ft) Cum Drill T SO HL (100	Vol (Res) (bbl) Isite (lb/gal) Mud Vol (9 TFA (incl No (1000lbf) E max gpm (gpm) representation of the control of the con	(Act) (bbl) 901.0 DOZ) (in²) BHA ROP (ft SN SN W Rate (gpm) I 8tm Tq Q (g return)	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co Date 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/27/2012 12/28/2012 12/28/2012	Total Consu 10,56	imed To	Unit Label gal us otal Returned onsumed 654.6 1,389.6 1,144.6 980.6 1,242.6 980.6 1,798.6 1,150.6	
	Air Data Parasite Af Corrosi gls Injected Drill Str Bit Run E Nozzles (/3 Drilling Wellbore WOB (100) Q (g inj) (ft Deviatic MWD Azim Dr	CFM (fit/o CFM (f	min) Dr ibitor Injec arasite (gal) pmponents Description acters tart (ftKB) PM (rpm) or RPM (rpm) veys Description	OD (in SPP (psi) T (inj) (*F)	91.5 Mud Lost to (ft*/min) In Period gis Injected (ftKB) Cum Rot H	ECD Bit (lib in Mud (gal	O.000 Mud Los Joseph Janes Mud Los Jos	ull rpm/gpn e (hrs) P(Surf A	OOO bi) Mud ECD Para gls B String Leng (ft) Cum Drill T SO HL (100	Vol (Res) (bbl) Isite (lb/gal) Mud Vol (9 TFA (incl No (1000lbf) E max gpm (gpm) representation of the control of the con	(Act) (bbl) 901.0 DOZ) (in²) BHA ROP (ft SN SN W Rate (gpm) I 8tm Tq Q (g return)	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co Date 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/27/2012 12/28/2012 12/28/2012	Total Consu 10,56	imed To	Unit Label gal us otal Returned onsumed 654.6 1,389.6 1,144.6 980.6 1,242.6 980.6 1,798.6 1,150.6	
	Air Data Parasite At Corrosi gls Injected Drill Str Bit Run E Nozzles (/3 Drilling Wellbore WOB (100) Q (g inj) (ft MWD Azim Di O.00 1 Survey	CFM (fi³/n CFM (fi³/n	min) Dr ibitor Injec arasite (gal) pmponents Description aeters tart (ftKB) PM (rpm) or RPM (rpm) veys 012 Description	OD (in SPP (psi) T (Inj) (*F)	91.5 Mud Lost to (ft*/min) hr Period gls Injected (ftKB) Cum Rot H P (BH Ai	I 1,25 Hote (bbl) ECD Bit (lib in Mud (gaf Lobe confi Depth (ft) L (1000lbf)	O.000 Mud Los /gall) ADC Bit Di Stages Drill Time PU HL (1) h) (°F)	ull i rpm/gpn e (hrs) P(Surf A	String Leng String Leng Gls B String Leng Gls B Cum Drill T SO HL (100 Inclin T (s	Vol (Res) (bbl) Isite (ib/gal) Mud Vol (9 TFA (incl No (1000fbf) E max gpm (gpm) (gpm) Flori grtm) (g C	(Act) (bbl) 901.0 DOZ) (in²) BHA ROP (ft SN W Rale (gpm) I 8tm Tq Q (g return) IVDTie In (ft 0.00	Job Supplies Diesel Fuel, ga Description Diesel Fuel Total Received 15,709.0 Diesel Fuel Co Date 12/22/2012 12/23/2012 12/24/2012 12/25/2012 12/26/2012 12/27/2012 12/28/2012 12/28/2012	Total Consu 10,56	imed To	Unit Label gal us otal Returned onsumed 654.6 1,389.6 1,144.6 980.6 1,242.6 980.6 1,798.6 1,150.6	

Well Name: LC FEE 1-1-56

Berry Daily Drilling Report

Report Date: 12/31/2012 Report #: 14, DFS: 8.7

Depth Progress: 0

API/UWI			Surface Le	egal Location	.1	Spud Da	ate Notice		AP	D State		AFE Number		Total AFE Amour	ní
	1458000)0	1	Sec 1 T5S	R6W-ز				Ut	tah		C12 0	32127	790,	,744
Spud Date			Rig Releas			KB-Grou	und Distand		Gre	ound Elevati		Daily Cost		Cum Cost To Da	
		30:00 PM	12/31/	/2012 6:00	J:00 AM	<u> </u>	19.0			f	6,213		,114	781,	•
Operations Rigging	at Report	Time				1 '	ons Next 24		- for mm	2112		Daily Mud Cost		Mud Additive Co.	ost To Date 022
	Summary	,				INIY uu	WILANG	d prepare	- IOI HHU	Jve.		Depth Start (ftKt	מו	Depth End (ftKB)	
			his tail ce	-ment, dis	enlace wi	th 148 h	his fres	h water.	ria dow	o cemen'	ters, nipple	1 '	430	6,4	-
		ice sub, rig							119	, , , , , , , , , , , , , , , , , , , ,	orol meters	Depth Start (TVI		Depth End (TVD	
Remarks	•	· -	<u> </u>		<u> </u>				~				429	6,4	
	Meeting:	Pumping of	cement.									Target Formation		Target Depth (ftK	-
Weather			Temperatu	re (°F)		Road Co	andition			le Condition		CR-6		6,3	329
Clear				-5.0		Clear			CF	used and	l cemented	Daily Conta		3-180-50 32-03	
Last Ca	sing Se				200300000000000000000000000000000000000	(C26281526)	, TERRETTE STEEL	500000000000000000000000000000000000000		, ke minake nga		(2)	b Contact		Mobile
Casing De		Set	Depth (ftKB)			omment						James Mars		,	328-1879
Product	ion	1	6,415		1/2	7-17-01-02-02-02-02			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		71-1	Eric Benivid	es	1-435-7	790-9718
Time Lo							\$17560374	a a a				Rigs		Dia Aband	
	End Tim	e Dur (hrs)	Faire a	Орє	eration	550 155 1155 145 1550 1550 1550 1	2000 (2000 (2000) 2000 2000 (2000)	280 4950 4950 4950 4950 4950 4950 4950 495		omment	#51 000 500 mag area	Contractor Pioneer		Rig Numb	er 65
06:00	10:00		Run Cas	sing & Cer			HSI	JW PR			and pressure		Action (potential) agreement	APRIOSES (RICES)	00
				-			test	lines to	2500 psi	i, LEAD:	pump 200 sks	Mud Pumps		aria (1800) de la companio Serà di Contenta de la companio de la companio de la companio de la companio de la companio de la companio de	
											ilsonite, 3%		umber?>, <		lodel?> e Length (in)
											80 sks, 115	Pump Rating (hr	p) Roo Diam	eter (III)	e Lengur (ar)
											OZ, 6% Gel,	Liner Size (in)		Vol/Stk OR (bbl/s	etk)
											2% CDI33, 2%	Fillot Otto July		VOI/Ott OI : (ma	sun,
											ed with 148 bumped plug @	Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
											cement to	3	No		,
								face.	alo mo.	, TO DOIG	CONICHT IC	Mud Additiv			
								,,,,,					ription	Consumed	Daily Cost
10.00	1	1.00	1 1 1 4 1 P. F					* Cb					338, -, -		+ -
10:00	14:00	4.00	NU/ND E	3OP							bop, choke	Job Supplie	AS		
	ļ <u>.</u>		L						•	•	d set on trolley.	Diocol Eugl		VIII N. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
14:00	18:00	4.00	Rig Up &	ፄ Tear Dov	wn						interize all mud	Description	, gar as		Unit Label
									wn mous	₃ehole. ⊔	De- ice sub	Diesel Fuel			gal us
			l				struc	cture.				Total Received	Total Cons	I	Returned
18:00	00:00	6.00	Rig Up &	& Tear Dov	wn						o, top drive and	15,709.0	10,5	562.0	
		1	-				torqu	ue tube.	. Tie up k	celly hose	e and prepare		Consumption	on	
							derr	rick to sc	ope dow	/n.		- yan ba	ate	consu	
00:00	06:00	6.00	Rig Up 8	& Tear Dov	wn		Wai	t on dayl	iaht.			12/22/2012			654.0
politica	<u> </u>				520000000	NIWE STATE	<u> Par</u>	SNESSEY		J2475000000000	- Employer (Section 1997)	12/23/2012			1,389.0
Mud Ch						A CONTRACT	anders.					12/24/2012			1,144.0
Туре	T	Time	Depth ((ftKB)	Density (lb/	/gal)	Vis (s/qt)		PV Calc (cp	<u>رد</u> کار	ield Point (lbf/100ft²)	12/25/2012			980.0
O-1/40e\ (Gel (10m) (lbf/	20 1001/2	UPTHO	Triumato (1 120min	Tribar C	L- Hoom	1_+:	L	TALLES AM	12/26/2012			1,242.0
Ger (10s) (Dir Tuoi	sei (10m) (ion	10 Ger (o	Om) (Bir ro	. Hillate (ii	AL/30mm)	Hitter Car	Ke (/32)	μΗ	ŀ	Solids (%)	12/27/2012			980.0
MBT (lb/bb	n p	Percent Oil (%	1 Perce	ent Water (%)	Chlorida	e (mali)	Calcium	(mall)	KCL (%)		Electric Stab (V)	12/28/2012			1,798.0
MEDI (DANDE	,	-ercein on (w)	Ili vvates (74)	/ Gillonues	(Ingre)	Calciditi	(mg/L)	NOL (10)	,	Electric Stan (4)	12/29/2012			1,150.0
CEC for Cu	ittinas	Whole Muc	i Add (bbi)	Mud Lost to	o Hole (bbi)	IMud Los	d (Surf) (b'	nl) Mud	Vol (Res) /	hol) M	ud Voi (Act) (bbl)	12/30/2012			1,225.0
	··············		.,		, ,,,,,,	"""	(",	, o. (, .	20,	2 40. 6 10.0 1	177,000			,,
Air Data		2 5 5 5 5										d			
All Date	l samenassas	Single and a	Programme service	<u> Handari Bakara a</u>	- 1945 - 45 54 555	They diese the			** A restriction or	SERVICE CONTRACTOR	Military and a second of the s	4			
Parasite A0	CFM (ft³/mi	n) Dri	lipipe ACFM	(ft³/min)	ECD Bit (lb/	vlasi)		IECD Para	asite (lb/gal)	Λ		-			
	21 (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	gu.,			and here.						
Corrosi	on Inhib	itor Inject	ed in 24h	or Period			Charly and	Sentente				<u> </u>			
gls Injected			.cu ::::::=		d in Mud (gal)	()		gls B	iocide Injer	cted in Mud	(gal)	-			
											- ,				
				ATTO PROPERTY OF	ANTENNA LITERAL SERVICIO DE SE	Service Services		TO STATE OF THE ST				al .			
Drill Str	ings		Security of the state of	252425massons				Property of the second			The Port of the Control of the State of the	<u> </u>			
Bit Run D	-III D()		20000000000000000000000000000000000000	\$2000000000000000000000000000000000000	22000000	ADÇ Bil Du	g filmfingsty 	Octobro tomic	<u> 491(\$2666)</u>	TEA	(! NI»\ /in/2\	<u>å</u>			
BK WOLL IN	AUN DIE				117	4DC DILDO	Л			11246	(incl Noz) (in²)				
Nozzles (/3	("2")							String Leng	wh /fit) Sid	on Wt (100)	Olbf) BHA ROP (ft.,.				
(40er-10- fr	~)						[70 mg a	23 Yes	·9 *** (Discree. v	1			
Drill Str	ina Con	nponents										-			
Din ou	iliy von	Ibonence		70 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Section accord	Stranger	Taxasa 🚟	1		mex		5			
					Lobe	The state of the s		Bit-Bend		gpm gpm					
Jts	Item De	escription	OD (in)) Len (1	(ft) config	ig Stages	rpm/gpm	n (ft)	(gpr	m) (gpm)	i) sn	<u></u>			
							1								
Drilling	Parame	ters	<u> </u>		2m200000000000000000000000000000000000		\$1000000000000000000000000000000000000		English George	81421 (Carrier Co.	First Statement				
Wellbore	Sta	rt (ftKB)	Depth End	(ftKB) Cum	Depth (ft)	Drill Time	(hrs) (Cum Drill Ti	me Int F	(OP (ft/hr)	Flow Rate (gpm)	<i>i</i>]			
1400	TEAL DO	· ·	200 (201)	- Pot b	" (4000lks)	BILLIE (22201-0	20111 (40)	500 B Dell	T	Of Die To	_			
WOB (1000	MINTE SECTION	M (rpm)	SPP (psi)	ROLF	HL (1000lbf)	PU ML(1	donin le	SO HL (100	Oppl Pres	ug torque	Off Btm Tq				
	,		ļ			İ	1				1	1			
∩ (a ini) (ft²		DDM (rom)	T (Ini) (°F)	D (BH A)	2017 TT (b)	27 (oE)	To/Quef Ar		uf eng)	10 (lin rtm)	to 10 (a return)	4			
Q (g inj) (ft ^a		RPM (rpm)	T (Inj) (°F)	P (BH A	Aan) (T (bt	h) (°F)	P(Surf A	nn) T (s	urf ann)	Q (liq rtm)) (g Q (g return)				

	STATE OF UTAH				FORM 9
ı	DEPARTMENT OF NATURAL RESOUF DIVISION OF OIL, GAS, AND M		6	5.LEASE DESIGNATION AND S	SERIAL NUMBER:
SUNDR	RY NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR T	RIBE NAME:
	posals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.			7.UNIT or CA AGREEMENT N	AME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: LC FEE 1-1-56	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPA	NY			9. API NUMBER: 43013514580000	
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHO	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDC UNDESIGNATED	AT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1224 FNL 0548 FEL				COUNTY: DUCHESNE	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NENE Section: 0	HIP, RANGE, MERIDIAN: 01 Township: 05.0S Range: 06.0W Me	ridian:	U	STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE ✓ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show C Fee Went to sales on 01/	((((((((((CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT F TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Pepths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mini FOR RECORD January 24, 20	e f ng O ONLY
NAME (PLEASE PRINT)	PHONE NUM	BER	TITLE		
Krista Mecham SIGNATURE	435 722-1325		Regulatory Permitting Tech		
N/A			1/23/2013		

RECEIVED: Jan. 23, 2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

RECEIVED APR 0 2 2013

AMENDED REPORT (highlight changes)	FORM 8
5. LEASE DESIGNATION AND SERI	AL NUMBER:

		Ľ	IVIS	ION O	F OIL,	GAS	AND I	MININ		as	- 2010		ease des F ee	SIGNATIO	N AND SE	RIAL NUMBE	R:
\A/E1.1	COM	OI ET	io.	<u> </u>					DIV	OF OIL,	CAS & WHATING		INDIAN,	ALLOTTE	E OR TRI	BE NAME	
	L COM					NIPL	EIIC	א אנ	=POR	I ANL	LOG						
1a. TYPE OF WELL:	:	OII WE	ELL E	2	GAS WELL]	DRY		OTH	ER		– 7. l	JNIT or CA	AGREEM	IENT NAM	IE	
b. TYPE OF WORK		DE	FP. F	_	RE	_	DIEE :	_					VELL NAM			•	
NEW WELL 2. NAME OF OPERA	HORIZ. LATS.	EN	EP-	<u> </u>	RE- ENTRY		DIFF. RESVR.	Ш	OTH	R			LC Tri		1-56		
Berry Petr	oleum										151.		РІ NUMBE 43013	51458			
3. ADDRESS OF OF Rt 2 Box 77	35		TY R	oseve	elt	STATE	Ut	ZIP 84 0	066		NUMBER: 85) 722-1325		TELD AND	Canyo	n		
4. LOCATION OF W AT SURFACE:			10' =									11.	QTR/QTR MERIDIAN	SECTION	N, TOWNS	SHIP, RANGE,	
													ENE			6W U	
AT TOP PRODUC	CING INTERVA	AL REPOR	TEDB	=LOW: S	same a	is abo	ve										
AT TOTAL DEPT	H: same	as abo	ove										county Duches	sne		3. STATE U	TAH
14. DATE SPUDDED 11/28/2012		. DATE T. 12/31/			16. DATE	E COMPL 9/2013		F	ABANDONE	:D 🔲	READY TO PRODU	CE 🔽	17. ELEV	ATIONS	(DF, RKB	RT, GL):	
18. TOTAL DEPTH:	^{MD} 6,4	15		19. PLUG	BACK T.E	D.: MD	6,358		20. IF N	IULTIPLE CO	OMPLETIONS, HOW	MANY?*	21. DEP	TH BRIDG			
	TVD					TVD							PL	UG SET:	TVE)	
22. TYPE ELECTRIC	AND OTHER	MECHAN	ICAL LO	OGS RUN (Submit cop	by of each)			23.							
Electronic										WAS WELL	L CORED? RUN?	NO NO		ES C	,	nit analysis) nit report)	
											NAL SURVEY?	NO		/ES	,	nit report)	
24. CASING AND LI	NER RECORD	(Report a	ıll strin	gs set in w	rell)					•		-					
HOLE SIZE	SIZE/GRA	DE	WEIGH	T (#/ft.)	TOP ((MD)	вотто	M (MD)		EMENTER PTH	CEMENT TYPE & NO. OF SACKS		RRY E (BBL)	CEMEN	T TOP **	AMOUNT F	PULLED
12.25	8.625	J-55	2	4			6	55			G 360				* * * * * * * * * * * * * * * * * * * *	 	
7.875	5.5 N	1-80	1	7			6,4	415			PL 580				15		
											. 1.		-				
	:	1 1															
	<u> </u>								<u> </u>								
25. TUBING RECOF		-	_						•••								
2.875	DEPTH S 6,1		PAC	KER SET ((MD)	SIZE		DEPTH	SET (MD)	PACKE	R SET (MD)	SIZE	□	EPTH SE	T (MD)	PACKER SE	T (MD)
26. PRODUCING IN		01	<u> </u>					<u> </u>	- 1	27 DEDEO	RATION RECORD						
FORMATION		TOP	(MD)	BOTTO	OM (MD)	ТОР	(TVD)	вотто	M (TVD)		L (Top/Bot - MD)	SIZE	NO. HOL	FS	PERFOR	RATION STATE	IS
(A) Wasatch		5,1	49	6,	131					5,149	6,131	.42	88		n 🔽	Squeezed	
(B) Uteland B	Butte	4,9	923		124					4,923	5,124	.42	40	Ope	_=	Squeezed	╡
(C) Castle Pe	ak	4,5	61	4,	901					4,561	4,901	.42	76	Оре		Squeezed	_
(D) Douglas (Creek	3,8	313	4,	317					3,813	4,317	.42	14	Оре	n 🔽	Squeezed	
28. ACID, FRACTUI	RE, TREATME	NT, CEME	NT SQ	UEEZE, ET	c.												
DEPTH	INTERVAL								AMO	DUNT AND T	YPE OF MATERIAL						
Wasatch			Fra	ic w/ 3 ⁻	19,374	LBS :	Sand 8	<u>\$ 5305</u>	BBL F	luid							
Uteland Butt	e		Fra	ic w/ 7	5,000 L	BS S	and &	1232	BBL FI	uid							
Castle Peak			Fra	c w/ 17	75,000	LBS S	Sand 8	§ 2438	BBL F	luid							
29. ENCLOSED AT	TACHMENTS:														30. WEL	L STATUS:	
ELECT	RICAL/MECHA	ANICAL LO	GS					GEOLOG	IC REPOR	т 🔲	DST REPORT	DIREC	CTIONAL S	SURVEY	P	umpin	a
SUNDF	RY NOTICE FO	R PLUGG	ING AN	D CEMEN	T VERIFICA	ATION		CORE AN	IALYSIS		OTHER:				'	ampin	9

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

1/18/2013		TEST DATE: 1/21/201;	3	HOURS TESTER	D: 24	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER – BBL: 50	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER – BBL:	INTERVAL STATUS
				INT	ERVAL B (As sho	wn in item #26)				
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
				INT	ERVAL C (As sho	wn in item #26)				
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS MCF:	WATER BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG, PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS MCF:	WATER BBL:	INTERVAL STATUS
				INT	ERVAL D (As sho	wn in item #26)				- L
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

Sold

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth
				GR	1,118
	1			Mahogany	1,857
				TGR3	2,827
				Douglas Creek	3,612
				3 Point	3,955
				Black Shale	4,296
				Castle Peak	4,672
				Uteland Butte	4,921
				Wasatch	5,130

35. ADDITIONAL REMARKS (Include plugging procedure)

#28. Douglas Creek: Frac w/ 43,276 LBS Sand & 587 BBL Fluid

36. I hereby certify that the foregoing and attached information is complete and correct as determined from	om all available records.
NAME (PLEASE PRINT) Krista Mecham	TITLE Sr. Reg. & Permitting
SIGNATURE KTUATULUUMM	DATE 3/27/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- ** ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



Well Name: LC FEE 1-1-56

OPERATIONS SUMMARY

Surface Legal Location 43013514580000 Utah NENE Sec 1 T5S-R6W

ield Code

Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) 12/22/2012 12/31/2012 19.00 6,213.00

Daily Operations

1/10/2013 00:00 - 1/10/2013 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Com

(1-08-13) MIRU Cutters wireline. Run CBL. RU frac valve. Pressure test csg and valve to 6300 psi. Perforate stage #1, Wasatch from 5831-6131' @ 2 SPF, 120 degree phasining, 22.7 gram charge, & EHD of .42". TITAN EXP-3323-322T with 35.1" penetration. 28 holes. Perfs @ 5831-32', 5845-47', 5880-81', 5890-91', 5922-23', 5940-41', 6996-97', 6001-02', 6013-14', 6037-38', 6086-87', 6101-02', 6130-31'.

move in frac tanks. Fill and heat water.

RU Baker Hughes frac crew. Frac stage #1.

Open well @ 0 psi.

Broke @ 2620 psi @ 2.1 bpm.

Max pressure @ 4776psi.

Avg pressure @ 4232 psi.

Max rate @ 70.8 bpm.

Avg rate @ 70.2 bpm.

Total water used 1944 bbls

ISIP @ 2113 psi. FG @ .79

118,985#'s 20/40 white sand

RU Cutters wireline. Perforate stage #2, Wasatch from 5496-5796' @ 2 SPF, 120 degree phasining, 22.7 gram charge, & EHD of .42". TITAN EXP-3323-322T with 35.1" penetration. 28 holes. Perfs @ 5496-97', 5537-38', 5542-44', 5600-01', 5635-36', 5663-64', 5680-81', 5699-5701', 5729-30', 5737-38', 5754-55', 5795-96'.

RU Baker Hughes frac crew. Frac stage #2.

Open well @ 1830 psi.

Broke @ 1866 psi @ 2.1 bpm.

Max pressure @ 3680 psi.

Avg pressure @ 3560 psi.

Max rate @ 70.9 bpm.

Avg rate @ 70.7 bpm.

Total water used 1677 bbls

ISIP @ 2148 psi.

FG @ .82

100,389#'s 16/30 white sand

RU Cutters wireline. Perforate stage #3, Wasatch from 5149-5473' @ 2 SPF, 120 degree phasining, 22.7 gram charge, & EHD of .42". TITAN EXP-3323-322T with 35.1" penetration. 32 holes. Perfs @ 5149-50', 5153-54', 5165-66', 5172-73', 5203-04', 5236-37', 5246-47', 5297-99', 5315-16', 5322-23', 5336-37', 5370-72', 5461 -62', 5472-73',

RU Baker Hughes frac crew. Frac stage #3.

Open well @ 1860 psi.

Broke @ 1891 psi @ 1.1 bpm.

Max pressure @ 4422 psi.

Avg pressure @ 3884 psi. Max rate @ 71.8 bpm.

Avg rate @ 70.9 bpm.

Total water used 1684 bbls

ISIP @ 2052 psi.

FG @ .83

100,000#'s 16/30 white sand

RU Cutters wireline. Perforate stage #4, Uteland Butte from 4923-5124' @ 2 SPF, 120 degree phasining, 22.7 gram charge, & EHD of .42". TITAN EXP-3323-322T with 35.1" penetration. 40 holes. Perfs @ 4923-25', 4948-49', 4987-90', 5001-03', 5023-26', 5044-46', 5074-75', 5091-93', 5099-5100', 5108-09', 5117-18', 5123-24'. SWIFN.

1/11/2013 00:00 - 1/11/2013 00:00

Operations at Report Time

Operations Summary

Operations Next 24 Hours

Page 1/3

Report Printed: 3/27/2013



OPER	ATIONS	SUMMARY
		OUMERICA

	TIONS SUMMARI
Well Name: LC FEE 1-1-56	
Time Log	
RU Baker Hughes frac crew. Frac stage #4. Open well @ 1702 psi. Broke @ 2080 psi @ 1.6 bpm. Max pressure @ 5923 psi. Avg pressure @ 3390 psi. Max rate @ 63.1 bpm. Avg rate @ 44 bpm. Total water used 1232 bbls ISIP @ 1876 psi. FG @ .81 75,000#'s 16/30 white sand	Com
RU Cutters wireline. Perforate stage #5, Castle Peak from 4726-4901' @ with 35.1" penetration. 36 holes. Perfs @ 4726-30', 4766-67', 4786-88', 4	2 SPF, 120 degree phasining, 22.7 gram charge, & EHD of .42". TITAN EXP-3323-322T 4796-98', 4806-07', 4819-20', 4826-27', 4833-35', 4870-71', 4881-82', 4892-93', 4900-01'.
RU Baker Hughes frac crew. Frac stage #5. Open well @ 3163 psi. Broke @ 3163 psi @ 3.9 bpm. Max pressure @ 5434 psi. Avg pressure @ 4304 psi. Max rate @ 65 bpm. Avg rate @ 62.1 bpm. Total water used 977 bbls ISIP @ 1126 psi. FG @ .67 75,000#'s 16/30 white sand	
RU Cutters wireline. Perforate stage #6, Castle Peak from 4561-4691' @ with 35.1" penetration. 40 holes. Perfs @ 4561-63', 4579-80', 4612-13', 4	2 SPF, 120 degree phasining, 22.7 gram charge, & EHD of .42". TITAN EXP-3323-322T 4619-21', 4632-33', 4641-47', 4655-58', 4666-68', 4689-91'.
RU Baker Hughes frac crew. Frac stage #6. Open well @ 770 psi. Broke @ 918 psi @ 5.2 bpm. Max pressure @ 2858 psi. Avg pressure @ 2613 psi. Max rate @ 71 bpm. Avg rate @ 70.8 bpm. Total water used 1461 bbls ISIP @ 1324 psi. FG @ .73 100,000#'s 16/30 white sand	
RU Cutters wireline. Perforate stage #7, Douglas Creek from 3813-4317' 322T with 35.1" penetration. 14 holes. Perfs @ 3813-17', 4314-17'.	@ 2 SPF, 120 degree phasining, 22.7 gram charge, & EHD of .42". TITAN EXP-3323-
RU Baker Hughes frac crew. Frac stage #7. Open well @ 863 psi. Broke @ 1530 psi @ 3.1 bpm. Max pressure @ 5734 psi. Avg pressure @ 5297 psi. Max rate @ 49.1 bpm. Avg rate @ 47.8 bpm. Total water used 587 bbls ISIP @ 2773 psi. FG @ 1.12 43276#'s 16/30 white sand	
RU Cutters wireline. Set kill plug @ 3750'. RD Cutters wireline & Baker H	ughes frac crew. SWIFN.
Total water to recover 9562 bbls.	
1/16/2013 00:00 - 1/16/2013 00:00 Operations at Report Time	Operations Next 24 Hours
Operations Summary	
Time Log	
Hold safety meeting. MIRU Royal #1. ND frac valve. NU BOP. RIH w/ 4 SWIFN.	Com 3/4" bit, bit sub & new 2 7/8" tbg. from pipe trailer, tallying & drtfting. Tag CBP @ 3762'.

Operations Next 24 Hours

Page 2/3

Operations Summary

1/17/2013 00:00 - 1/17/2013 00:00 Operations at Report Time

Report Printed: 3/27/2013



OPERATIONS SUMMARY

Well Name: LC FEE 1-1-56

Time	Loa

Hold safety meeting. RIH w/ tbg. Tag CBP @ 3750'. RU powerswivel & pump. DU CBP in 16 min. Cont. RIH w/ tbg. Tag CBP @ 4334'. DU CBP in 34 min. Cont. RIH w/ tbg. Tag fill @ 4694'. C/O to CBP @ 4706'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag fill @ 4889'. C/O to CBP @ 4909'. DU CBP in 18 min. Cont. RIH w/ tbg. Tag fill @ 5118'. C/O to CBP @ 5133'. DU CBP in 18 min. Cont. RIH w/ tbg. Tag CBP @ 5485'. DU CBP in 22 min. Cont. RIH w/ tbg. Tag CBP @ 5485'. DU 5812'. DU CBP in 6 min. Cont. RIH w/ tbg. Tag fill @ 6341'. C/O to PBTD @ 6358'. Circulate well clean. POOH w/ tbg. to 3200'. Turn well over to flowback

1/18/2013 00:00 - 1/18/2013 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Com

Hold safety meeting. Heat csg. w/ 40 bbls 250° water. Kill well w/ 100 bbls 10# brine. POOH w/ tbg. LD BHA. RIH w/ 2 jts 2 7/8" tbg., 4' perforated sub, PSN, 1 jt 2 7/8" tbg,. TAC & 187 jts 2 7/8" tbg. ND BOP. Attempted to set TAC w/ no success. SWIFN.

1/19/2013 00:00 - 1/19/2013 00:00

Operations at Report Time

Operations Next 24 Hours

Operations Summary

Time Log

Com

Hold safety meeting. POOH w/ tbg. LD TAC RIH w/ 2 jts 2 7/8" tbg., 4' perfed sub, PSN, 1 jt 2 7/8" tbg., Nabors 1/4 turn TA, 187 jts 2 7/8" tbg. ND BOP. Set TA @ 6101' w/ 18,000# tension. NU wellhead. Flush tbg. w/ 40 bbsl 250° water. RIH w/ Central Hyd 2 1/2" x 1 3/4" x 16' RHAC rod pump w/ 20' dip tube, 6- 1 1/2" weight bars w/ stabs subs, 140- 3/4" guided rods (4 per), 97- 7/8" guided rods (4 per), 2- 2' x 7/8" pony subs, 1 1/2" x 26' polished rod. Seat pump. Stroke test to 500 psi. Good pump action. RU pumping unit. Hang off rods. PWOP @ 4:00 p.m. on 1/20/2013 Final Report.

9267 BWTR.

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Report Printed: 3/27/2013

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)			Operator Name Change/Merger					
The operator of the well(s) listed below has changed, effective:				6/1/2014				
FROM: (Old Operator):				TO: (New O	perator):			
Berry Petroelum Company, LLC N4075				Linn Operating		5		
1999 Broadway Street , Suite 3700				1999 Broadwa				
Denver, CO 80202				Denver, CO 80	0202			
1								
Phone: 1 (303) 999-4400				Phone: 1 (303)	999-4400			
CA No.				Unit:	Berry Pik	t EOR 246-02		
					Brundage	Canyon		
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
					NO		TYPE	STATUS
See Attached List				<u> </u>			<u></u>	<u> </u>
OPERATOR CHANGES DOCUMENTA	ATI	ON						
Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa	s rec	eived fi	rom the	FORMER op	erator on:	6/13/2014		
2. (R649-8-10) Sundry or legal documentation wa	s rec	eived fr	rom the	NEW operator	r on:	6/13/2014	•	
3. The new company was checked on the Departm	nent	of Con	nmerce	e, Division of C	orporation	s Database on:	•	6/17/2014
4a. Is the new operator registered in the State of U				Business Num	ber:	9031632-0143		
5a. (R649-9-2)Waste Management Plan has been re-	ceive	d on:		N/A	_			
5b. Inspections of LA PA state/fee well sites compl				Yes				
5c. Reports current for Production/Disposition & S				6/17/2014	_			
6. Federal and Indian Lease Wells: The BL	M an	d or the	e BIA l	nas approved the	e merger, na	me change,		
or operator change for all wells listed on Federa	al or	Indian 1	leases o	on:	BLM	Not Yet	BIA	Not Yet
7. Federal and Indian Units:								
The BLM or BIA has approved the successor		-			ı:	Not Yet	_	
8. Federal and Indian Communization Ag	reen	ients (("CA") :				
The BLM or BIA has approved the operator f						N/A	_	
9. Underground Injection Control ("UIC") Di	ivision	has ap	pproved UIC F	Form 5 Tra	nsfer of Author	ity to	
Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A								
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database	on:			6/18/2014	_			
2. Changes have been entered on the Monthly Op	oerat	or Cha	inge Sp	read Sheet on	:	6/18/2014	_	
3. Bond information entered in RBDMS on:				6/23/2014				
4. Fee/State wells attached to bond in RBDMS on				6/23/2014	_			
5. Injection Projects to new operator in RBDMS of	on:			N/A				
6 Pagaint of Assentance of Duilling Procedures 6	A T	DD/Nav			_	6/19/2014		
6. Receipt of Acceptance of Drilling Procedures for7. Surface Agreement Sundry from NEW operator				illa magairead ans		6/18/2014 Yes	-	
BOND VERIFICATION:	OIL	ce Sur	iace we	ons received on.	•	I CS	-	
Federal well(s) covered by Bond Number:				NIN (IDAAA 501				
2. Indian well(s) covered by Bond Number:				NMB000501 NMB000501	_			
3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) list	ted cov			LPM9149893		
3b. The FORMER operator has requested a release					N/A			
LEASE INTEREST OWNER NOTIFIC		_	nom t	non cond on.	14/74	-		
4. (R649-2-10) The NEW operator of the fee wells			ntacter	and informed	hy a letter fr	om the Division		
of their responsibility to notify all interest owner					6/23/2014			
COMMENTS:		VIII	<u></u> 01		V. 23, 2017			

STATE OF UTAH

I	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list					
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	ew wells, significantly deepen existing wells below cur tterals. Use APPLICATION FOR PERMIT TO DRILL I		7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR: Linn Operating, Inc.			9. API NUMBER:			
3. ADDRESS OF OPERATOR:	10. FIELD AND POOL, OR WILDCAT:					
4. LOCATION OF WELL	y Denver STATE CO ZIP	80202 (303) 999-4400				
FOOTAGES AT SURFACE:			COUNTY:			
QTR/QTR, SECTION, TOWNSHIP, RAN	STATE: UTAH					
	ROPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON			
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR			
<u> </u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL			
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF			
·	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Change of operator			
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	N			
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all I	pertinent details including dates, depths, vol	umes, etc.			
December 16, 2013, Berry Petroleum Company conv Berry Petroleum Company	y, LLC authorized and empowere ginal declaration amending the n	n indirect subsidiary of Linn En any named, "Berry Petroleum C ed Linn Operating, Inc. to act as	ergy, LLC. As a result, Berry Company, LLC". On March 5, 2014,			
			RECEIVED			
JUN 1 3 2014						
			Div. of Oil, Gas & Mining			
NAME (PLEASE PRINT) Beverly De	ecker	TITLE Sr Engineering	Technician			
SIGNATURE SOULES	y Neckel	DATE 6/1/2014				
(This space for State use only)		A	PPROVED			

(This space for State use only)

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachol Modura

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI	NING		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY	NOTICES AND REPORTS	S ON WELL	S	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	ew wells, significantly deepen existing wells below cuterals. Use APPLICATION FOR PERMIT TO DRILL to		reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL				8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Berry Petroleum Company	/. LLC	·····		9. API NUMBER:
3. ADDRESS OF OPERATOR:	Denver STATE CO		HONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	STATE STATE	,00202	(303) 999-4400	
FOOTAGES AT SURFACE:				COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANG	3E, MERIDIAN:			STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICAT	ΓΕ NATURE Ο	F NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYF	PE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTURE TE	REAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTR	RUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR C		TUBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND AB	ANDON	VENT OR FLARE
(Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	=	(START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	=	N OF WELL SITE	✓ other: Change of operator
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all			es etc
has changed to "Berry Peti Operating, Inc would become amending the name chang	roleum Company, LLC". On Ma	rch 5th, 2014 E ive June 1, 201 cy agreement a	Berry Petroleum Co 4. I have attached	a copy of the original declaration
				RECEIVED
				JUN 1 3 2014
				Div. of Cil. Gas & Mining
NAME (PLEASE PRINT) Beverly De	ecker	TITLE	Sr Engineering To	echnician
SIGNATURE SOLLO ME	Likely	DATE	6/1/2014	
(This space for State use only)				APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING

BY: Doch & Mederoe

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	Request to	Transfer Ap	plication or Pe	ermit to Drill		
	(This form should a	ccompany a Sundry	Notice, Form 9, requ	esting APD transfer)		
Well	name:	See Attached	······································			
API	number:					
Loca	ation:	Qtr-Qtr:	Section	Township Range:		
Con	pany that filed original application:	Berry Petroleum	Company LLC			
Date	original permit was issued:					
Con	pany that permit was issued to:	Linn Operating	, Inc			
Check		Desi	red Action:			
One						
	Transfer pending (unapproved) App	plication for Pe	rmit to Drill to ne	ew operator		
	The undersigned as owner with legal submitted in the pending Application f owner of the application accepts and	or Permit to Dril	l, remains valid ar	nd does not require revision. The	new	
1	Transfer approved Application for I	Permit to Drill t	o new operator			
	The undersigned as owner with legal information as submitted in the previo revision.				re	
Follo	owing is a checklist of some items re	lated to the ap	olication, which	should be verified.	Yes	No
If loc	ated on private land, has the ownership	changed?				1
	If so, has the surface agreement been	updated?				
	e any wells been drilled in the vicinity of irements for this location?	the proposed w	ell which would af	fect the spacing or siting		1
Have prop	e there been any unit or other agreemen osed well?	nts put in place t	hat could affect th	e permitting or operation of this		1
Have prop	e there been any changes to the access osed location?	route including	ownership or righ	t-of-way, which could affect the		1
Has	the approved source of water for drilling	changed?				1
Have plans	there been any physical changes to the sfrom what was discussed at the onsite	e surface location evaluation?	on or access route	e which will require a change in		1
Is bo	nding still in place, which covers this pro	oposed well? B	ond No. LPM9149	893	1	
Any shou	desired or necessary changes to either ld be filed on a Sundry Notice, Form 9, ssary supporting information as require	a pending or ap or amended Ap	proved Application	n for Permit to Drill that is being to	ansfer with	rred,
	e (please print) Beverly Decker		Title Sr Enginee	ring Technician		
-	ature Duverly Lyboxe		Date			
Repr	resenting (company name) Berry Petroleu	im Company LLC ar	nd Linn Operating, Inc	·		

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ofer Application or Permit to Drill

_	Request to	ranster Ap	plication or Po	ermit to Drill		
	(This form should ac	ccompany a Sundry	Notice, Form 9, requ	esting APD transfer)		
Well	name:	See Attached				
API r	number:					
Loca	ition:	Qtr-Qtr:	Section:	Township Range:		
Com	pany that filed original application:	Berry Petroleum	Company LLC			
Date	original permit was issued:					
Com	pany that permit was issued to:	Linn Operating	, Inc			
Check one		Desi	red Action:			
1	Transfer pending (unapproved) App	lication for Pe	rmit to Drill to no	ew operator		
_	The undersigned as owner with legal r submitted in the pending Application for owner of the application accepts and a	ights to drill on to Permit to Drill	the property, here	eby verifies that the information as and does not require revision. The	new	
	Transfer approved Application for P	ermit to Drill to	o new operator			
	The undersigned as owner with legal reinformation as submitted in the previous revision.				re	
Follo	wing is a checklist of some items rela	ated to the app	olication, which	should be verified.	Yes	No
If loca	ated on private land, has the ownership	changed?				✓
	If so, has the surface agreement been	updated?		1 mar 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	any wells been drilled in the vicinity of trements for this location?	he proposed we	ell which would at	fect the spacing or siting		1
	there been any unit or other agreement osed well?	ts put in place t	hat could affect th	ne permitting or operation of this		1
	there been any changes to the access osed location?	route including	ownership or righ	t-of-way, which could affect the		1
Has t	he approved source of water for drilling	changed?				1
	there been any physical changes to the from what was discussed at the onsite		on or access route	e which will require a change in		1
Is bo	nding still in place, which covers this pro	posed well? B	ond No. LPM9149	893	1	
Any o shoul neces	desired or necessary changes to either a ld be filed on a Sundry Notice, Form 9, o ssary supporting information as required	a pending or ap or amended App	proved Applicatio	n for Permit to Drill that is being to		rred,
	e (please print) Beverly Decker		Title Sr Enginee	ring Technician		
Signa	ature Deleber & March	4	Date		v	
Repr	esenting (company/name) Berry Petroleur	m Company LLC ar	nd Linn Operating, Inc			

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Well Name	Section	TWN	PNG	API Number	Entity	Mineral Lease	Wall Type	Well Status	I Init
Z and T UTE TRIBAL 2-21				4301331280			WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	+			4301331280			WI	A	BRUNDAGE CANYON
									·
UTE TRIBAL 14-30-54				4301332748			WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54				4301332893			WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54				4301332975			WI	Α	BRUNDAGE CANYON
UTE TRIBAL 1-21-54				4301333388	15937		WI	Α	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14			4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	ow	APD	
LC TRIBAL 14-16D-56				4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	+			4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56				4301350624		Indian	ow	APD	
FEDERAL 2-1D-64	1			4301350765		Federal	OW	APD	
FEDERAL 7-1D-64				4301350766		Federal	OW	APD	
FEDERAL 9-1D-64			-						
			+	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56				4301350865	ļ	Indian	OW	APD	
LC TRIBAL 13H-9-56				4301350874		Indian	OW	APD	
CC FEE 8-24-38				4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56		050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	ow	APD	
LC TRIBAL 11-34-45				4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	1			4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56		050S		4301350989	-	Indian	OW	APD	
CC TRIBAL 4-30D-38				4301350993		Indian	OW	APD	
FEDERAL 4-1-65	-			4301351016					
LC TRIBAL 3-16D-56	+				-	Federal	OW	APD	
				4301351032	-	Indian	OW	APD	
CC FEE 6-21-38	***************************************			4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45				4301351061	-	Indian	OW	APD	
LC TRIBAL 5H-23-45	T PARTY			4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45				4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30			4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29			4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56		050S		4301351193		Indian	OW	APD	
LC FEE 15-11D-56				4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56				4301351107		Indian	OW	APD	
LC TRIBAL 2-31D-45				4301351261					-
LC TRIBAL 13H-24-45			+			Indian	OW	APD	
				4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55				4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55				4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55				4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54				4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32			4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33			4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55				4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	,			4301351304		Indian	OW	APD	1
LC TRIBAL 11-32D-56				4301351304	-	Indian	OW		
LC TRIBAL 1-32D-56				4301351313				APD	
LC TRIBAL 51-32D-36						Indian	OW	APD	
				4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45				4301351338	<u> </u>	Indian	OW	APD	
LC TRIBAL 14-28-45				4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45				4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45				4301351347		Indian	ow	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56				4301351368		Indian	OW	APD	
LC FEE 9-23D-56				4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45				4301351382	-	Indian	OW	APD	
LC TRIBAL 12-21D-56				4301351382	t -				<u> </u>
				4301351383	-	Indian Indian	OW OW	APD APD	
LC TRIBAL 7-29D-56									

					_		
UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	ow	APD
LC TRIBAL 6-16D-56	16	0508	060W	4301351406	Indian	ow	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	ow	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	ow	APD
CC FEE 16-21D-38	21	0308	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S		4301351415	Indian	ow	APD
LC TRIBAL 13-6D-57	6	050S		4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23			4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S		4301351441	Indian	ow	APD
LC TRIBAL 15-20D-56	29			4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S		4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S		4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	_	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S		4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S		4301351482	Indian	OW OW	APD
LC TRIBAL 3-2-56	2	050S		4301351483	Indian	ow	APD
LC TRIBAL 12H-23-56	23	050S		4301351488	Indian	ow	APD
CC TRIBAL 15-34D-38	2	0408		4301351490	Indian	ow	APD
CC TRIBAL 14-35D-38	2	040S		4301351491	Indian	ow	APD
CC TRIBAL 8-3D-48	2	040S		4301351493	Indian	ow	APD
LC TRIBAL 12HH-31-45	32	0408	_	4301351499	Indian	ow	APD
LC TRIBAL 1-10D-56	10	050S		4301351510	Indian	OW OW	APD
LC TRIBAL 3-10D-56	10	050S		4301351511			
LC TRIBAL 3-10D-56	10	050S		4301351511	Indian Indian	OW OW	APD APD
LC TRIBAL 9-29D-56	29	050S		4301351513	Indian		<u> </u>
UTE TRIBAL 1-16-55	16	050S				OW	APD
CC Tribal 3-27D-38	27			4301351519	Indian	OW	APD
LC FEE 10-36D-56	36	0308		4301351604	Indian	OW	APD
Myrin Fee 3-16D-55		0508		4301351622	Fee	OW	APD
	16	0508		4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	0508		4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S		4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	0508		4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S		4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	0508		4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	0508		4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S		4301351709	Indian	OW	APD
LC Tribal 4HW-8-56 LC FEE 1-11D-56	8	0508		4301351710	Indian	OW	APD
	11	0508	+	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11			4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	-	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34			4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23			4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34			4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34			4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11			4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11			4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S		4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34			4301351747	Indian	OW	APD
LC Fee 2-6D-57	6			4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12			4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S		4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12			4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12			4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2			4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2			4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2			4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31		-	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S		4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31			4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7			4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7		-	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6			4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6			4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27			4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27			4301351823	Indian	OW	APD
							

LC Fee 7-31D-45	31			4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31		-	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33		-	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31		+	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23		-	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	+	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S		4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S		4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S		4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	+	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S		4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	0508	-	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S		4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S		4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	_	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S		4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W		Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S		4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	+	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	+	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S		4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	+	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S		4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S		4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S		4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S		4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S		4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S		4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	_040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S		4301351986	Federal	ow	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	ow	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	ow	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	ow	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	ow	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	ow	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	ow	APD
Federal 11-9D-64	9	060S		4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S		4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S		4301352039	Federal	ow	APD
FEDERAL 14-9D-64	9	060S		4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S		4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S		4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S		4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S		4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S		4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S		4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S		4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S		4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	0508		4301352077	Indian	ow	APD
LC Tribal 5-26D-56	26	050S		4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S		4301352098	Indian	OW	APD
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LC Tribal 13-26D-56	26	050S	060V	V 4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050V	V 4301352100	Indian	ow	APD	
LC Tribal 8-27D-45	27	040S		V 4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S		V 4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S		V 4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	+	V 4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	-	V 4301352157	Indian	GW	APD	-
UTE Tribal 1-25D-54	25	050S	-	V 4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040V		Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S		V 4301352177	Indian	ow	APD	
Myrin Tribal 16-10D-55	10	050S		V 4301352199	Indian	ow	APD	
Myrin Tribal 10-10D-55	10	050S		V 4301352190 V 4301352191	Indian	OW	APD	
		-						
UTE Tribal 1-24D-54	24	0508		V 4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S		V 4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	+	V 4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	_	V 4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040		Indian	GW	APD	
Abbott Fee 1-6D-54	6	0508	040V		Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S		V 4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24		_040V	V 4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040V	V 4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050V	V 4301352369	Indian	ow	APD	
State Tribal 14-1D-55	1	050S	050V	V 4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050V	V 4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S		V 4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S		V 4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	_	V 4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2			V 4301352393	Indian	ow	APD	
State Tribal 14-3D-55	3			V 4301352430	Indian	ow	APD	
State Tribal 11-3D-55	3	050S		V 4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3		_	V 4301352435	Indian	OW		
UTE TRIBAL 2-5D-55	5	+					APD	
		050S		V 4301352450	Indian	OW	APD	Dava in Con Caraviore
Ute Tribal 1-5D-55	5			V 4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S		V 4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S		V 4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S		V 4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	0508		V 4301352472	Indian	OW	APD	
State Tribal 7-3D-55	_		1050V	V 4301352473	Indian	OW	APD	
la m u an	3							
State Tribal 8-3D-55	3	050S	050V	V 4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	3	050S 050S	050V 040V	V 4301352474 V 4301352475	Indian Fee	OW OW	APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54	3 9 9	050S 050S 050S	050V 040V 040V	V 4301352474 V 4301352475 V 4301352476	Indian			
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54	3 9 9	050S 050S 050S 050S	050V 040V 040V 040V	V 4301352474 V 4301352475 V 4301352476 V 4301352478	Indian Fee	OW_	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54	3 9 9	050S 050S 050S 050S	050V 040V 040V 040V	V 4301352474 V 4301352475 V 4301352476	Indian Fee Fee	OW OW	APD APD	
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UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54	3 9 9 9 9	050S 050S 050S 050S 050S 060S	050 V 040 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481	Indian Fee Fee Fee Indian	OW OW OW	APD APD APD APD	
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UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65	3 9 9 9 9 9 6 6 6	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498	Indian Fee Fee Fee Indian Federal Federal Federal Federal	OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD	
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UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55	3 9 9 9 9 6 6 6 6 6 3 3	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian	OW OW OW OW OW OW OW OW	APD APD APD APD APD APD APD APD APD APD	
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UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 5-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352537	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
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UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-7-65 UTE TRIBAL 3-7-65 UTE TRIBAL 9-11D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 9 12 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
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UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-65 Federal 10-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 10-155 UTE TRIBAL 10-11D-55 UTE TRIBAL 10-11D-55 UTE TRIBAL 15-11D-55	3 9 9 9 9 6 6 6 6 6 3 3 3 3 7 7 7 7 9 12 5 5 5 7 11 11	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352536 V 4301352536 V 4301352537 V 4301352541 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352560 V 4301352564 V 4301352566	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Indian Indian Federal Federal Federal Federal Federal Federal Federal Federal Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	

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Federal 15-6D-65	6	060S	050W	4301352591	F	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	I	ndian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	I	ndian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	I	ndian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	I	ndian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	I	ndian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	1	ndian	OW	APD
UTE TRIBAL 14-11D-55	11	050S		4301352610	I	ndian	OW	APD
UTE TRIBAL 13-11D-55	11	050S		4301352611		ndian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	I	ndian	OW	APD
UTE TRIBAL 11-11D-55	11	050S		4301352613	_	ndian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	F	Federal	OW	APD
Federal 11-7D-65	7	060S		4301352683	F	ederal	OW	APD
Federal 10-7D-65	7	060S		4301352684		Federal	OW	APD
Federal 7-7D-65	7			4301352685		Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S		4301352687		ndian	OW	APD
UTE TRIBAL 13-30D-55	30	_		4301352688		ndian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	-	4301352689		ndian	OW	APD
UTE TRIBAL 11-30D-55	30	050S		4301352690		ndian	OW	APD
UTE TRIBAL 7-17D-55	17	050S		4301352691		ndian	OW	APD
UTE TRIBAL 6-17D-55	17	050S		4301352692		ndian	OW	APD
UTE TRIBAL 3-17D-55	17	050S		4301352693		ndian	OW	APD
UTE TRIBAL 2-17D-55	17	050S		4301352694		ndian	OW	APD
UTE TRIBAL 4-17D-55	17	050S		4301352695		ndian	OW	APD
State Tribal 3-12D-55	12	050S		4301352697		ndian	OW	APD
State Tribal 4-12D-55	12	050S		4301352698		ndian	OW	APD
UTE TRIBAL 12-31D-55	31	050S		4301352699		ndian	OW	APD
UTE TRIBAL 13-31D-55	31	050S		4301352700		ndian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	+	4301352701		ndian	OW	APD
UTE TRIBAL 14-13D-54	13	050S		4301352702		ndian	OW	APD
UTE TRIBAL 11-31-55	31	050S		4301352703		ndian	OW	APD
State Tribal 3-11D-55	11	050S		4301352704		ndian	OW	APD
State Tribal 4-11D-55	11			4301352705	I	ndian	OW	APD
State Tribal 5-11D-55	11	050S		4301352706		ndian	OW	APD
State Tribal 6-11D-55	11	050S		4301352707		ndian	OW	APD
State Tribal 8-11D-55	11	050S		4301352708		ndian	OW	APD
State Tribal 7-11D-55	11	050S		4301352709		ndian	OW	APD
State Tribal 2-11D-55	11	050S		4301352710		ndian	OW	APD
State Tribal 1-11D-55	11	050S		4301352711		ndian	OW	APD
UTE TRIBAL 9-4D-55	4	050S		4301352713		ndian	OW	APD
State Tribal 2-10D-55	10	0508	1	4301352714		ndian	OW	APD
State Tribal 7-10D-55	10			4301352715		ndian	OW	APD
State Tribal 8-10D-55	10	050S		4301352716		ndian	OW	APD
UTE TRIBAL 10-4D-55	4			4301352717		ndian	OW	APD
UTE TRIBAL 15-4D-55	4	050S		4301352718		ndian	OW	APD
State Tribal 1-10D-55	10			4301352720		ndian	OW	APD
UTE TRIBAL 16-4D-55	4	050S		4301352721		ndian	OW	APD
State Tribal 4 10D 55	10	050S		4301352723		ndian	OW	APD
State Tribal 4-10D-55 State Tribal 5-10D-55	10	0508		4301352724		ndian	OW	APD
State Tribal 5-10D-55 State Tribal 6-10D-55	10	0508		4301352725		ndian	OW	APD
	10	,		4301352726		ndian	OW	APD
UTE TRIBAL 11-5D-55	5	050S		4301352727		ndian	OW	APD
UTE TRIBAL 12-5D-55	5			4301352728		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352729		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352730		ndian	OW	APD
UTE TRIBAL 9-30D-55	30	0508		4301352731		ndian	OW	APD
State Tribal 15-2D-55	2	0508	-	4301352732		ndian	OW	APD
State Tribal 16-2D-55	2	0508		4301352733		ndian	OW	APD
State Tribal 10-2D-55	2			4301352734		ndian	OW	APD
State Tribal 9-2D-55	2			4301352735		ndian	OW	APD
UTE TRIBAL 15 30D 55	30			4301352736		ndian	OW	APD
UTE TRIBAL 15-30D-55	30			4301352737		ndian	OW	APD
UTE TRIBAL 16-30D-55	30			4301352738		ndian	OW	APD
Myrin Tribal 9-19D-55	19			4301352739		ndian	OW	APD
State Tribal 16-3D-55	3			4301352740		ndian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	I	ndian	_ow	APD

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State Tribal 10-3D-55	3	050S	050W 4301352742		Indian	OW	APD
State Tribal 9-3D-55	3	050S	050W 4301352743		Indian	ow	APD
Myrin Tribal 15-19D-55	19	050S	050W 4301352744		Indian	OW	APD
Myrin Tribal 13-19D-55	19	050S	050W 4301352745		Indian	ow	APD
Myrin Tribal 12-19D-55	19	050S	050W 4301352746		Indian	ow	APD
UTE TRIBAL 5-4D-55		050S	050W 4301352747		Indian	OW	APD
UTE TRIBAL 4-4D-55	4	050S	050W 4301352748		Indian	ow	APD
UTE TRIBAL 3-4D-55	4	050S	050W 4301352749	+	Indian	OW	APD
UTE TRIBAL 6-4D-55		-	050W 4301352754		Indian	ow	APD
			 		Indian	ow	APD
UTE TRIBAL 3-31D-55			050W 4301352757	+			
UTE TRIBAL 5-31D-55		_	050W 4301352758	ļ	Indian	OW	APD
UTE TRIBAL 6-31D-55	31		050W 4301352759	ļ	Indian	OW	APD
UTE TRIBAL 7-31D-55	31		050W 4301352764		Indian	OW	APD
Myrin Tribal 11-19D-55	19		050W 4301352765		Indian	OW	APD
Federal 8-14D-65	14	060S	050W 4301352767		Federal	OW	APD
Federal 7-14D-65	14	060S	050W 4301352768		Federal	OW	APD
Federal 2-14D-65	14	060S	050W 4301352769		Federal	OW	APD
Federal 1-14D-65	14		050W 4301352770	<u> </u>	Federal	OW	APD
UTE TRIBAL 8-5D-55	5	050S	050W 4301352773	i	Indian	ow	APD
UTE TRIBAL 4-31D-55	31	050S	050W 4301352775	+	Indian	OW	APD
							
UTE TRIBAL 4-30D-55	30	050S	050W 4301352796	-	Indian	OW	APD
UTE TRIBAL 5-30D-55	30	050S	050W 4301352797	-	Indian	OW	APD
UTE TRIBAL 7-30D-55	30	050S	050W 4301352799		Indian	OW	APD
Federal 1-13D-65	13	060S	050W 4301352800		Federal	OW	APD
Federal 7-13D-65	13	060S	050W 4301352802		Federal	OW	APD
UTE TRIBAL 1-30D-55	30	050S	050W 4301352809		Indian	OW	APD
LC TRIBAL 6-25D-56	25	050S	060W 4301352810		Indian	ow	APD
LC TRIBAL 4-25D-56	25	050S	060W 4301352812	1	Indian	OW	APD
Federal 6-13D-65	13	060S	050W 4301352813		Federal	OW	APD
Federal 4-13D-65	13	060S	050W 4301352814		Federal	ow	APD
Federal 3-13D-65	13			+		OW	APD
7.4		060S	050W 4301352815		Federal		
Federal 3-16D-64	16	060S	040W 4301352823		Federal	OW	APD
Federal 4-16D-64	16	060S	040W 4301352824		Federal	<u>o</u> w	APD
Federal 5-16D-64	16	060S	040W 4301352825	ļ	Federal	OW	APD
Federal 6-16D-64	16	060S	040W 4301352826		Federal	OW	APD
Federal 5-13D-65	13	060S	050W 4301352827	1	Federal	ow	APD
LC TRIBAL 1-25D-56	25	050S	060W 4301352835		Indian	OW	APD
LC TRIBAL 2-25D-56	25	050S	060W 4301352836		Indian	OW	APD
LC TRIBAL 8-25D-56	25	050S	060W 4301352837		Indian	OW	APD
UTE FEE 1-13D-55	13	050S	050W 4301352838		Fee	OW	APD
LC TRIBAL 9-25D-56	25	050S	060W 4301352840		Indian	OW	APD
LC TRIBAL 15-25-56	25	+	060W 4301352844			OW	
		_			Indian		APD
Federal 9-5D-65	5	060S	050W 4301352846		Federal	OW	APD
Federal 10-5D-65	5	060S	050W 4301352847		Federal	OW	APD
LC TRIBAL 16-25D-56	25		060W 4301352848	+	Indian	OW	APD
LC TRIBAL 10-25D-56	25	050S	060W 4301352849		Indian	OW	APD
UTE TRIBAL 8-30D-55	29	050S	050W 4301352855		Indian	OW	APD
UTE TRIBAL 9-29D-55	29	050S	050W 4301352870	Ĺ_	Indian	OW	APD
UTE TRIBAL 6-24D-55	24	050S	050W 4301352871		Indian	OW	APD
UTE TRIBAL 16-17D-55	17				Indian	OW	APD
UTE TRIBAL 13-27D-55	27	050S	050W 4301352882		Indian	OW	APD
UTE TRIBAL 4-29D-55	29	-			Indian	OW	APD
UTE TRIBAL 1-29D-55	29	050S	050W 4301352884	_	Indian	ow	APD
Federal 4-2D-65							
	2				Federal	OW	APD
Federal 5-2D-65	2	060S	050W 4301352886		Federal	OW	APD
Federal 12-2D-65	2	060S			Federal	OW	APD
LC TRIBAL 12-25D-56	25	050S	060W 4301352888		Indian	OW	APD
LC TRIBAL 13-25D-56	25	050S	060W 4301352890		Indian	OW	APD
LC TRIBAL 14-25D-56	25	050S	060W 4301352891		Indian	OW	APD
Federal 15-3D-65	3	060S	050W 4301352892		Federal	OW	APD
Federal 9-3D-65	3	+	050W 4301352893	The state of the s	Federal	OW	APD
Federal 8-3D-65	3	060S	050W 4301352894		Federal	OW	APD
Federal 6-3D-65	3	060S	050W 4301352895		Federal	OW	APD
UTE TRIBAL 6-28D-55		+			+		
	28					OW	DRL
MOON TRIBAL 9-27D-54	27	-				OW	DRL
LC TRIBAL 9-16D-56	16	050S	060W 4301350600	99999	Indian	OW	DRL

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	0508		4301351258			OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S		4301351365			OW	DRL
LC TRIBAL 9-26D-56	26	050S			19433		OW	DRL
UTE TRIBAL 8-17D-55	17	-		4301351413			OW	DRL
LC TRIBAL 9-24D-45	24	040S			18861		OW	DRL
LC TRIBAL 2-29D-45	29	040S		4301351705			OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S		4301351744			OW	DRL
LC FEE 14-6D-56	6	050S		4301351787	+		OW	DRL
LC FEE 15-6-56	6	050S		4301351792			OW	DRL
LC Fee 14-36D-56	36	050S		4301351878			OW	DRL
LC Fee 12-36-56	36	050S		4301351883			OW	DRL
LC Tribal 6-29D-45	29	040S		4301351902			OW	DRL
Federal 4-6D-65	6			4301351702			OW	DRL
Federal 12-6D-65	6	060S		4301352006			OW	DRL
UTE Tribal 14-18D-54	18			4301352213			GW	DRL
UTE Tribal 15-31D-55	31	050S		4301352309			GW	DRL
UTE Tribal 16-31D-55	31	+		4301352309				
State Tribal 1-12D-55	12	+					GW	DRL
State Tribal 16-6D-54		0508		4301352390			OW	DRL
	6	0508		4301352394			OW	DRL
State Tribal 10-6D-54	6	0508	+	4301352395	·		OW	DRL
State Tribal 9-6D-54	6	050S		4301352396			OW	DRL
State Tribal 7-7D-54	7			4301352426			OW	DRL
State Tribal 1-7D-54	7	050S		4301352427			OW	DRL
State Tribal 2-7D-54	7	050S		4301352428			OW	DRL
State Tribal 3-7D-54	7	050S		4301352429			OW	DRL
State Tribal 4-7D-54	7	_		4301352431			OW	DRL
State Tribal 5-7D-54	7	050S		4301352432			OW	DRL
State Tribal 6-7D-54	7	050S	-	4301352433			OW	DRL
State Tribal 11-6D-54	6	050S		4301352452			OW	DRL
State Tribal 12-6D-54	6	050S		4301352453			OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	ow	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	ow	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	ow	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	ow	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	ow	DRL
State Tribal 8-18D-54	18	0508		4301352577			OW	DRL
State Tribal 4-18D-54	18	0508		4301352607			OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S		4301352643			OW	DRL
State Tribal 12-12D-55	12	0508		4301352644			OW	DRL
State Tribal 6-12D-55	12	050S		4301352645			OW	DRL
State Tribal 16-1D-55	1			4301352646			OW	DRL
State Tribal 15-1D-55	1	050S		4301352647			OW	DRL
State Tribal 10-1D-55	1	050S		4301352648			OW	DRL
State Tribal 9-1D-55	1	050S		4301352649			OW	DRL
LC FEE 16-15D-56	14	050S		4301352655			OW OW	DRL
LC Tribal 2-22D-56	22			4301352663			OW	DRL
LC Tribal 3-22D-56	22	050S		4301352664			OW	DRL
Federal 2-13-65	13	060S				Federal	OW	DRL
Federal 8-13D-65	13	060S		4301352801			OW	DRL
Federal 12-8D-64	7	060S		4301352832			OW	DRL
Federal 5-8D-64	+7	060S		4301352833			OW	DRL
Federal 4-8D-64	7	060S		4301352834			OW	
Federal 3-8D-64	5	060S		4301352845				DRL
LC TRIBAL 4H-31-56	31	050S		4301352843	1/303	Indian	OW	DRL
Federal 14-7D-65	31	050S		4301351736			OW	NEW
LC Fee 11-22-57	22	+				Indian	OW	NEW
LC Fee 13-22D-57				4301352127	<u> </u>	Fee	OW	NEW
LC 1 CC 13-22D-37	22	050S	<u> U/UW</u>	4301352131	Ĺ	Fee	ow _	NEW

LC Tribal 5-22D-57	22			4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134	İ	Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	ow	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	ow	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	ow	NEW
LC Tribal 4-19D-56	19			4301352248		Indian	ow	NEW
Abbott Fee 3-6D-54	6		·	4301352325		Fee	ow	NEW
LC Fee 9-11D-56	11			4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4			4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4			4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4		+	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4			4301352653	+	Indian	OW	NEW
Federal 9-8D-64	9	060S		4301352880		Federal	ow	NEW
Federal 16-8D-64	9			4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33			4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33			4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33			4301352898		Indian	OW OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S		4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9			4301352906		Fee	OW OW	NEW
UTE FEE 2-34D-55	27			4301352901		Fee	OW OW	NEW
Federal 13-7D-65	7			4301352974		Federal	OW OW	NEW
Federal 14-7D-65	7	060S		4301352975	-	Federal	OW OW	NEW
UTE TRIBAL 6-27D-55	27			4301352976	-	Indian	ow	NEW
LC Nielsen Tribal 12-27D-56	27			4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S		4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27			4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S		4301352980		Fee	OW OW	NEW
LC FEE 9-36D-56	36			4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S		4301352983		Fee	OW OW	NEW
LC TRIBAL 6-36D-56	36	050S		4301352984		Indian	OW OW	NEW
LC TRIBAL 5-36D-56	36	050S		4301352985		Indian	ow ow	NEW
LC TRIBAL 4-36D-56	36			4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36			4301352987		Indian	ŌW	NEW
LC TRIBAL 2-35D-56	35	050S		4301352988	1	Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S		4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3			4301330924		Indian	OW	OPS
UTE TRIBAL 3-20D-55	20			4301333280		Indian	OW	OPS
LC TRIBAL 4H-17-56	17			4301333540			ow	OPS
LC TRIBAL 16-21-46	21			4301333575			OW	OPS
UTE TRIBAL 8-20D-55	20			4301333676			OW	OPS
UTE TRIBAL 14-14D-55	14			4301333699			OW	OPS
UTE TRIBAL 5-29D-55	29			4301333740			ow	OPS
UTE TRIBAL 7-32D-55	32			4301333794			OW	OPS
UTE TRIBAL 12-27D-55	27			4301333798			OW	OPS
FOY 9-33D-55	33			4301333802			OW	OPS
BERRY TRIBAL 2-23D-54	23			4301333805			OW	OPS
UTE TRIBAL 13-29D-55	29			4301333807			OW	OPS
UTE TRIBAL 16-28D-55	28			4301333887			OW	OPS
LC FEE 8-15D-56	15		+	4301350597			OW	OPS
SFW FEE 13-10D-54	10			4301350892			OW	OPS
SFW TRIBAL 11-10D-54	10			4301350893			OW	OPS
LC TRIBAL 5HH-5-56	4			4301350927			OW	OPS
LC TRIBAL 16-34D-45	34			4301350977			OW	OPS
LC TRIBAL 3-4D-56	4			4301351000			OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33			4301351402			OW	OPS
LC TRIBAL 9-3D-56	3			4301351514			OW	OPS
LC Tribal 3-34D-56	34			4301352087			OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9			4301352464			OW	OPS
BC UTE TRIBAL 4-22	22			4301330755			ow	P

D. CLUTTE TRUDAL 16 16	1.0	0.500	0.40777	4001000011	0.400	T 11	OW	15	
B C UTE TRIBAL 16-16	16	050S			9489	Indian	OW	P	
B C UTE TRIBAL 14-15 UTE TRIBAL 1-32R	15		-	4301330842	-	Indian	OW	ļ <u></u>	
	32	-		4301330872			OW	P	
UTE TRIBAL 23-3R	23	+		4301330886	13034		OW	P	DDI DID A CE CANIVON
S COTTONWOOD RIDGE UTE TRIBAL 1-19 TABBY CYN UTE TRIBAL 1-25	25			4301330933		Indian Indian	OW OW	P	BRUNDAGE CANYON
	-			4301330945	-		OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30					Indian		P	
SOWERS CYN UTE TRIBAL 3-26	26			4301330955	10423		OW	_	
UTE TRIBAL 1-20	24			4301330960	15173		OW	P	
UTE TRIBAL 1-20	20					Indian	OW	1	
T C UTE TRIBAL 9-23X	23					Indian	OW	P	
UTE TRIBAL 15-24R	24		+	4301331129			OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27			4301331131		Indian	OW	P	<u> </u>
UTE TRIBAL 5-13	13			4301331152	10421		OW	P	
UTE TRIBAL 7-20R-54	20			4301331281	14088		OW	P	
Z and T UTE TRIBAL 7-19	19				11131		OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19			4301331284			OW	P	
Z and T UTE TRIBAL 7-25	25	+	+	4301331310			OW	P	
UTE TRIBAL 13-17	17			4301331546			OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19			4301331547			OW	P	
UTE TRIBAL 13-22	22			4301331548			OW	P	
UTE TRIBAL 1-28	28			4301331549			OW	P	
UTE TRIBAL 4-30	30			4301331550			OW	P	
UTE TRIBAL 15-16	16	050S	+		11951		OW	P	
UTE TRIBAL 16-18	18			4301331650			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20			4301331651			OW	P	
UTE TRIBAL 15-23	23				11989		OW	P	
TABBY CANYON 1-21	21			4301331699	+		OW	P	
TABBY CANYON 8-22	22			4301331700	12008		OW	P	
SOWERS CANYON 9-27	27	_		4301331701	11997		OW	P	
UTE TRIBAL 3-19	19			4301331830	12197		OW	P	
UTE TRIBAL 9-19	19			4301331831			OW	P	
UTE TRIBAL 15-19	19		_	4301331832			OW	P	
UTE TRIBAL 2-25	25			4301331833			OW	P	
UTE TRIBAL 3-25	25			4301331834			OW	P	
UTE TRIBAL 11-24	24			4301331909			OW	P	
UTE TRIBAL 13-24	24			4301331910			OW	P	
UTE TRIBAL 11-25	25		+ -	4301331911	12182		OW	P	
UTE TRIBAL 1-26	26		050W	4301331912			OW	P	
UTE TRIBAL 2-19	19			4301332140			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25			4301332143			OW	P	
UTE TRIBAL 9-18	18			4301332144			OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17			4301332145			OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17			4301332146			OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17			4301332147			OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18			4301332148			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22		+	4301332163			OW	P	
UTE TRIBAL 6-21	21			4301332164			OW	P	
UTE TRIBAL 7-28	28			4301332166			OW	P	
UTE TRIBAL 11-20	20			4301332168			OW	P	
UTE TRIBAL 13-25	25			4301332169			OW	P	
UTE TRIBAL 2-27	27			4301332179			OW	P	
UTE TRIBAL 1-33	33			4301332185			OW	P	
UTE TRIBAL 1-34	34			4301332186			OW	P	
UTE TRIBAL 2-35	35			4301332187			ow	P	
UTE TRIBAL 4-36	36			4301332188			OW	P	
UTE TRIBAL 5-28	28			4301332189			OW	P	
UTE TRIBAL 5-31	31			4301332190			OW	P	
UTE TRIBAL 9-26	26			4301332191			OW	P	
UTE TRIBAL 11-28	28			4301332192			OW	P	
UTE TRIBAL 3-29	29			4301332193			OW	P	
UTE TRIBAL 5-19	19			4301332204			OW	P	
UTE TRIBAL 12-15	15			4301332205			OW	P	
	20			4301332206			OW	P	
UTE TRIBAL 1-24-55	24			4301332259			ow	P	
UTE TRIBAL 3-28-54	28			4301332261			OW	P	
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ULE TRIBAL, 5-26-55	·									
UTE FIRMAL 5-95-55 36 6905 6904 490133226 13606 Indian OW P	UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	ow	P	
CLI TRIBAL 4-96-55		26			+				P	
UTE TRIBAL 1923-55 23 30 30 30 40 40 40 40 40 40 4									P	
UTE TRIBAL 19-23-55						1				
UTE TRIBAL 15-25-55 25										
UTE TRIBAL 15-15-55 15 0508 509W 401332374 13606 Indian OW P UTE TRIBAL 51-5-55 15 0508 509W 401332344 13607 Indian OW P UTE TRIBAL 51-5-55 15 0508 509W 401332344 13607 Indian OW P UTE TRIBAL 12-23-54 23 0508 509W 401332347 13606 Indian OW P UTE TRIBAL 12-23-54 23 0508 509W 401332347 13608 Indian OW P UTE TRIBAL 12-23-55 29 0508 509W 401332347 13608 Indian OW P UTE TRIBAL 15-25-55 29 0508 509W 401332347 13608 Indian OW P UTE TRIBAL 15-25-55 20 0508 509W 401332349 13681 Indian OW P UTE TRIBAL 15-25-55 20 0508 509W 401332349 13681 Indian OW P UTE TRIBAL 15-25-55 30 0508 509W 401332359 13681 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13681 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13651 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13651 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13651 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13685 Indian OW P UTE TRIBAL 15-26-55 31 0508 509W 401332359 13685 Indian OW P UTE TRIBAL 15-26-55 32 0508 509W 401332359 13685 Indian OW P UTE TRIBAL 15-26-55 33 0508 509W 401332359 13685 Indian OW P UTE TRIBAL 15-26-54 34 0508 509W 401332359 13685 Indian OW P UTE TRIBAL 15-26-54 20 0508 509W 401332359 13687 Indian OW P UTE TRIBAL 15-26-54 20 0508 509W 401332359 13687 Indian OW P UTE TRIBAL 15-26-54 20 0508 509W 401332359 13687 Indian OW P UTE TRIBAL 15-26-54 20 0508 509W 401332359 13687 Indian OW P UTE TRIBAL 15-26-54 20 0508 509W 401332359 13687 Indian OW P UTE TRIBAL 15-26-54 20 0508 509W 401332359 13697 Indian OW P UTE TRIBAL 15-26-54 20 0508 509W 401332359 13697 Indian OW P UTE TRIBAL 15-26-55 20 0508 609W 40133235										
UTE TRIBAL 15-27-55 15						+				
UFE TRIBAL 1-29-55										
UFF TRIBAL 1-23-55										
MOON TRIBAL 12-23-54	UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 14-28-55 28 0596 0590	UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
UTE TRIBAL 14-28-55 28 0596 0590	MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 16-29-55 29 0050 090W 430133239 1016 TRIBAL 16-35-55 35 0050 090W 430133239 10467 Indian 0W P UTE TRIBAL 16-35-55 35 0050 090W 430133239 10467 Indian 0W P UTE TRIBAL 16-35-55 36 0050 090W 4301332351 10467 Indian 0W P UTE TRIBAL 18-36-55 36 0050 090W 4301332351 10467 Indian 0W P UTE TRIBAL 18-36-55 36 0050 090W 4301332351 10462 Indian 0W P UTE TRIBAL 18-36-55 36 0050 090W 4301332351 10463 Indian 0W P UTE TRIBAL 18-36-55 36 0050 090W 4301332351 10462 Indian 0W P UTE TRIBAL 18-30-55 17 0050 090W 4301332351 10461 Indian 0W P UTE TRIBAL 18-17-55 17 0050 090W 4301332351 10461 Indian 0W P UTE TRIBAL 18-17-55 17 0050 090W 4301332371 10461 Indian 0W P UTE TRIBAL 18-17-55 17 0050 090W 4301332371 10470 Indian 0W P UTE TRIBAL 18-17-55 17 0050 090W 4301332371 10505 Indian 0W P UTE TRIBAL 18-17-55 17 0050 090W 4301332371 10505 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332371 10505 Indian 0W P UTE TRIBAL 18-30-54 30 0050 090W 4301332371 10505 Indian 0W P UTE TRIBAL 18-30-54 30 0050 090W 4301332371 10505 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332371 10505 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332371 10505 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10500 Indian 0W P UTE TRIBAL 18-20-54 20 0050 090W 4301332381 10500 Indian 0W P UTE TRIBAL 18-20-55 20 0050 090W 4301332381 10500 India	UTE TRIBAL 14-28-55								P	
UTE TRIBAL 1-03-555										
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UTE TRIBAL 10-35-55				_		+	+			
UFF TRIBAL 12-36-55 36										
UTE TRIBAL 14-36-55 36						-			— -	
UPE TRIBAL 16-36-55 36	UTE TRIBAL 12-36-55	36		-				OW	P	
UTE TRIBAL 1-33-55	UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 1-33-55	UTE TRIBAL 16-36-55	36	0508	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 15-17-55 17	UTE TRIBAL 4-33-55								р	
UTE TRIBAL 12-14-54 20 050S 040W 4301332377 13955 Indian 0W P BRUNDAGE CANYON UTE TRIBAL 3-20-54 21 050S 040W 4301332378 13907 Indian 0W P UTE TRIBAL 3-20-54 20 050S 040W 4301332378 13907 Indian 0W P UTE TRIBAL 5-30-54 30 050S 040W 4301332380 13905 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332380 13905 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13907 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13907 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 12-154 21 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 12-154 21 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 20 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 20 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 28 050S 040W 4301332388 13910 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332388 13910 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332388 13910 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 28 050S 040W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 29 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 20 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 20 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 20 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 21 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 23 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 23 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 23 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-35-5 23 050S 050W 430133251 13948 Indian 0W P UTE										
UTE TRIBAL 3-20-54 20 6050 6060 6070 7070						+				
UTE TRIBAL 4-21-54 21 050S 040W 430133278 13907 Indian 0W P UTE TRIBAL 5-30-54 30 050S 040W 4301332378 13905 Indian 0W P UTE TRIBAL 15-30-54 21 050S 040W 4301332381 13905 Indian 0W P BERRY PILOT EOR 246-0. UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13905 Indian 0W P BERRY PILOT EOR 246-0. UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13905 Indian 0W P BERRY PILOT EOR 246-0. UTE TRIBAL 12-34-1 21 050S 040W 4301332381 13905 Indian 0W P BERRY PILOT EOR 246-0. UTE TRIBAL 12-15-4 21 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 20 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 20 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 28 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332381 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332381 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 050W 4301332391 13909 Indian 0W P UTE TRIBAL 14-27-54 27 050S 050W 4301332381 13909 Indian 0W P UTE TRIBAL 14-27-54 27 050S 040W 4301332381 13909 Indian 0W P UTE TRIBAL 14-27-54 27 050S 040W 4301332401 13949 Indian 0W P UTE TRIBAL 14-27-55 20 050S 040W 4301332411 13909 Indian 0W P UTE TRIBAL 12-25-55 20 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 12-25-55 20 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 12-25-55 20 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 12-25-55 20 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 13-35-4 30 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 13-25-55 20 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 13-25-55 20 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 13-35-54 30 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 13-35-54 30 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 13-35-55 20 050S 050W 4301332411 13909 Indian 0W P UTE TRIBAL 13-35-55 20 050S 050W 43									_	PRINTS 4 CT C 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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	UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

LUCK TRYDAL 5 22 54	100	0.500	0.40377 4001000 500	114110	- ··			
UTE TRIBAL 5-32-54	32	0508	040W 4301332539			OW	P	
MOON TRIBAL 10-27-54	27	+	040W 4301332540	_	Indian	OW	P	
MOON TRIBAL 12-27-54	27		040W 4301332541		Indian	OW	+	
MOON TRIBAL 8-27-54	27		040W 4301332543		Indian	OW	P	
UTE TRIBAL 9-33-54	33		040W 4301332549		Indian	OW		
WILLIAMSON TRIBAL 3-34-54	34		040W 4301332550			OW	P	
WILLIAMSON TRIBAL 5-34-54	34		040W 4301332551	-		OW	P	
FEDERAL 6-2-65	2		050W 4301332557		Federal	OW	P	
UTE TRIBAL 15-29-54	29		040W 4301332561			OW	P	
UTE TRIBAL 7-29-54	29		040W 4301332562			OW	P	
UTE TRIBAL 11-29-54	29	_	040W 4301332563			OW	P	
UTE TRIBAL 13-29-54	29		040W 4301332564			OW	P	
UTE TRIBAL 4-29-54	29	-	040W 4301332565		Indian	OW	P	
UTE TRIBAL 9-29-54	29	_	040W 4301332566			OW	P	
UTE TRIBAL 1-35-54	35		040W 4301332567			OW	P	
UTE TRIBAL 11-13-54	13		040W 4301332568			OW	P	
UTE TRIBAL 6-24-54	24		040W 4301332570			OW	P	
UTE TRIBAL 13-18-54	18		040W 4301332571			OW	P	
UTE TRIBAL 12-29-54	29	050S	040W 4301332572			OW	P	
UTE TRIBAL 4-24-54	24	050S	040W 4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W 4301332586			OW	P	
UTE TRIBAL 10-15-54	15	050S	040W 4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W 4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	1	040W 4301332589			OW	P	
UTE TRIBAL 8-22-54	22		040W 4301332590			OW	P	
UTE TRIBAL 2-22-54	22		040W 4301332591			OW	P	
UTE TRIBAL 10-22-54	22		040W 4301332592			ow	P	
UTE TRIBAL 14-22-54	22		040W 4301332593			OW	P	
UTE TRIBAL 13-13-55	13		050W 4301332599			OW	P	
UTE TRIBAL 13-14-55	14		050W 4301332600			OW	P	
UTE TRIBAL 13-15-55	15		050W 4301332602			OW	P	
UTE TRIBAL 10-21-55	21		050W 4301332602				P	
UTE TRIBAL 2-22-55	22	050S				OW		
		+	050W 4301332604			OW	P	
UTE TRIBAL 3-22-55	22	050S	050W 4301332605			OW	P	
UTE TRIBAL 9-22-55	22		050W 4301332606			OW	P	
UTE TRIBAL 11-22-55	22		050W 4301332607			OW	P	
UTE TRIBAL 5-27-55	27		050W 4301332614			OW	P	
UTE TRIBAL 11-27-55	27		050W 4301332615	···		OW	P	
UTE TRIBAL 12-22-55	22	050S	050W 4301332616		Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W 4301332617			OW	P	
UTE TRIBAL 8-25-55	25		050W 4301332620			OW	P	
UTE TRIBAL 4-20-54	20		040W 4301332621			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20		040W 4301332622			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22		040W 4301332624			OW	P	
UTE TRIBAL 3-30-54	30	050S	040W 4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W 4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W 4301332664	14415	Indian	ow	P	
UTE TRIBAL 15-32-54	32	050S	040W 4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31		050W 4301332673			OW	P	
UTE TRIBAL 3-35-54	35		040W 4301332675			OW	P	
UTE TRIBAL 2-30-55	30		050W 4301332680			OW	P	
UTE TRIBAL 9-17-54	17		040W 4301332687			OW	P	
UTE TRIBAL 13-31-54	31		040W 4301332688			OW OW	P	
UTE TRIBAL 14-19-54	19		040W 4301332690			ow	P	
UTE TRIBAL 16-19-54	19		040W 4301332691			OW	P	
UTE TRIBAL 13-32-54	32		040W 4301332692			OW	P	
UTE TRIBAL 11-14-55	14		050W 4301332693			OW	P	-
UTE TRIBAL 8-28-55	28		050W 4301332694				P	
FEDERAL 6-1-65	1					OW		
UTE TRIBAL 9-15-55	15		050W 4301332699			OW	P	
UTE TRIBAL 14-20-54			050W 4301332701			OW	P	
#1 DLB 12-15-56	20		040W 4301332702			OW	P	
	15		060W 4301332710			GW	P	+
UTE TRIBAL 12-19-54	19		040W 4301332716			OW	P	
UTE TRIBAL 10-19-54	19		040W 4301332717			OW	P	
UTE TRIBAL 16-30-54	30		040W 4301332718			OW	P	
UTE TRIBAL 11-12-55	12	050S	050W 4301332721	14605	Indian	OW	P	
								

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NIELSEN MARSING 13-14-56	14	0508	060W 4301332737	15060		OW	P	
TAYLOR HERRICK 10-22-56 UTE TRIBAL 16-20-54	22		060W 4301332738			OW	P	
	20	0508		14671		OW	P	
UTE TRIBAL 10-20-54	20			14691		OW	P	
UTE TRIBAL 4-28-54 UTE TRIBAL 13-33-54	28			14672		OW	+=	
	33	050S	040W 4301332742			OW	P	-
UTE TRIBAL 15-31-54	31	050S	040W 4301332743			OW	P	-
UTE TRIBAL 8-30-54	30			15583		OW	P	
UTE TRIBAL 10-25-55	25			14758		OW_	P	
UTE TRIBAL 14-25-55	25			14798		OW	P	
UTE TRIBAL 3-36-55	36		+ 	14842		OW	P	
UTE TRIBAL 16-16-55	16	050S		14865		OW	P	
UTE TRIBAL 3-21-55	21		050W 4301332758			OW	P	
UTE TRIBAL 16-25-55	25		050W 4301332759			OW	P	
UTE TRIBAL 1-36-55	36	050S		14822		OW	P	
UTE TRIBAL 7-22-54	22	050S		15661		OW	P	
UTE TRIBAL 2-31-54	31			14845		OW	P	
UTE TRIBAL 2-28-54	28	-		14723		OW	P	
UTE TRIBAL 10-28-54	28	050S	040W 4301332764			OW	P	
UTE TRIBAL 12-28-54	28	050S	+	14701		OW	P	
UTE TRIBAL 8-28-54	28	050S	040W 4301332766	 		OW	P	
UTE TRIBAL 4-31-54	31			14494		OW	P	
UTE TRIBAL 15-33-54	33			15210		OW	P	
UTE TRIBAL 12-25-55	25	050S	050W 4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W 4301332775	14762	Indian	ow	P	
UTE TRIBAL 14-25-54	25	050S	040W 4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W 4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W 4301332781	15535	Indian	ow	P	
MYRIN TRIBAL 14-19-55	19	050S	050W 4301332782	15184	Indian	ow	P	
UTE TRIBAL 6-30-55	30	050S	050W 4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W 4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W 4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S		15151		OW	Р	
LITE TOIDAL 15 25 54	0.5							
UTE TRIBAL 15-35-54	∣35	1050S	1040W 4301332804	115185	Indian	OW	P	
UTE TRIBAL 13-35-54 UTE TRIBAL 5-35-54		050S 050S			Indian Indian	OW OW	P	
	35	0508	040W 4301332805	15485	Indian	OW	P	7 20 20 20 20 20 20 20 20 20 20 20 20 20
UTE TRIBAL 5-35-54		050S 050S	040W 4301332805 040W 4301332806	15485 15292	Indian Indian	OW OW	P P	
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54	35 35	050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807	15485 15292 15317	Indian Indian Indian	OW OW OW	P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54	35 35 35 19	050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840	15485 15292 15317 14946	Indian Indian Indian Indian	OW OW OW	P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54	35 35 35 19 20	050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841	15485 15292 15317 14946 15097	Indian Indian Indian Indian Indian	OW OW OW OW	P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55	35 35 35 19	050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842	15485 15292 15317 14946 15097 15015	Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW	P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54	35 35 35 19 20 22 23	050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843	15485 15292 15317 14946 15097 15015 15113	Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW	P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54	35 35 35 19 20 22 23 26	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844	15485 15292 15317 14946 15097 15015 15113 15233	Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW	P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54	35 35 35 19 20 22 23 26 27	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844	15485 15292 15317 14946 15097 15015 15113 15233 15135	Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW	P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54	35 35 35 19 20 22 23 26 27 27	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115	Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW	P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54	35 35 35 19 20 22 23 26 27 27 31	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332846	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956	Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW	P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54	35 35 35 19 20 22 23 26 27 27 31	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332847	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656	Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54	35 35 35 19 20 22 23 26 27 27 31 15	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959	Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 4-15-54	35 35 35 19 20 22 23 26 27 27 31 15 15	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332843 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848 040W 4301332849 040W 4301332849	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478	Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54	35 35 35 19 20 22 23 26 27 27 31 15 15 15	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279	Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 8-15-54 UTE TRIBAL 11-25-54	35 35 35 19 20 22 23 26 27 27 31 15 15 15 15	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332851	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430	Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 13-30-55	35 35 35 19 20 22 23 26 27 27 31 15 15 15 15 25 30	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332847 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332851 040W 4301332851 040W 4301332856	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15340	Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-55 UTE TRIBAL 7-19-55	35 35 35 19 20 22 23 26 27 27 31 15 15 15 15 19 29 20 21 22 23 26 27 27 31 19 19 19 19 19 19 19 19 19 1	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332845 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 040W 4301332850 040W 4301332850 040W 4301332850 040W 4301332850 040W 4301332850 040W 4301332856 050W 4301332862	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15340 15279	Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-55 UTE TRIBAL 7-19-55 UTE TRIBAL 8-19-55	35 35 35 19 20 22 23 26 27 27 31 15 15 15 15 19 19 19	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332845 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332847 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 040W 4301332851 040W 4301332850 050W 4301332863	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15340 15279	Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 6-19-54 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54	35 35 35 19 20 22 23 26 27 27 31 15 15 15 15 19 20 22 23 26 27 27 31 19 19 19 20 20 20 20 20 20 20 20 20 20	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332846 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332864 040W 4301332866	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924	Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 ST TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 12-20-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-30-55	35 35 35 19 20 22 23 26 27 27 31 15 15 15 15 19 20 21	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332846 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332851 040W 4301332850 040W 4301332866 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332866	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554	Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54	35 35 35 37 19 20 22 23 26 27 27 31 15 15 15 15 19 20 21 20 21 26	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332846 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332851 040W 4301332851 040W 4301332862 050W 4301332863 050W 4301332864 040W 4301332866 040W 4301332866 040W 4301332866	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15231	Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54	35 35 35 37 19 20 22 23 26 27 27 31 15 15 15 15 19 20 21 26 31	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332846 040W 4301332847 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332851 040W 4301332851 040W 4301332862 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332866	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15231	Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 4-32-54	32	050S	040W 4301332896			OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W 4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W 4301332898	15271	Indian	OW	P	L
UTE TRIBAL 12-32-54	32	050S	040W 4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W 4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23		040W 4301332927			OW	P	
UTE TRIBAL 4-25-55	25		050W 4301332928			OW	P	
UTE TRIBAL 7-36-55	36		050W 4301332929			OW	P	7,17
MOON TRIBAL 10-2-54	2			15429		OW OW	P	
UTE TRIBAL 10-24-54	24		040W 4301332932			ow	P	
MYRIN TRIBAL 16-19-55	19		050W 4301332934	<u> </u>		OW	P	
UTE TRIBAL 2-31-55	31					OW	P	
			050W 4301332935					
UTE TRIBAL 10-31-55	31		050W 4301332936			OW	P	
MOON TRIBAL 1-27-54	27			15308		OW	P	
MOON TRIBAL 5-23-54	23		040W 4301332938			OW	P	
ST TRIBAL 7-18-54	18		040W 4301332952			OW	P	
ST TRIBAL 5-18-54	18		040W 4301332953			OW	P	
UTE TRIBAL 15-15-54	15		040W 4301332971			OW	P	
UTE TRIBAL 4-19-54	19			15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20			15245		OW	P	
UTE TRIBAL 2-20-54	20			15269		OW	P	
UTE TRIBAL 7-15-55	15	050S	050W 4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15			15380		OW	P	
UTE TRIBAL 1-15-55	15		050W 4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15			15369		OW	Р	
UTE TRIBAL 11-15-55	15		050W 4301332980	15342		OW	P	
UTE TRIBAL 14-18-55	18		050W 4301332984	15671		OW	P	
UTE TRIBAL 14-24-56	24	050S	060W 4301332988	15740		OW	P	+
UTE TRIBAL 7-24-56	24			15782		OW	P	
UTE TRIBAL 11-25-56	25			15627		OW	p	14.00
UTE TRIBAL 7-25-56	25		060W 4301332990 060W 4301332991	15617		OW	P	
UTE TRIBAL 7-25-36 UTE TRIBAL 5-25-56	25						<u> </u>	
UTE TRIBAL 3-25-56	·		060W 4301332992	15648		OW	P	
	25	0508	060W 4301332993	15561		OW	P	
UTE TRIBAL 13-15D-54	15		040W 4301333039	15368		OW	P	
UTE TRIBAL 16-28D-54	28			15377		OW	P	
UTE TRIBAL 14-31D-54	31		040W 4301333042			OW	P	***************************************
UTE TRIBAL 4-22-55	22			15381		OW	P	
UTE TRIBAL 2-23-55	23	+	050W 4301333045			OW	P	
UTE TRIBAL 16-23-55	23	050S	050W 4301333046			OW	P	
UTE TRIBAL 9-35-55	35	050S	050W 4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W 4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W 4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W 4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	0508	040W 4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29		040W 4301333076			ow	P	
UTE TRIBAL 12-18-54	18		040W 4301333077			OW	P	
UTE TRIBAL 8-33-54	33		040W 4301333089			OW	P	
UTE TRIBAL 12-33-54	33		040W 4301333090			OW	P	
UTE TRIBAL 16-33-54	33		040W 4301333091			OW	P	ļ ————————————————————————————————————
UTE TRIBAL 10-33-54	33		040W 4301333091			OW	P	<u> </u>
UTE TRIBAL 14-33-54	33		040W 4301333092			OW	P	
UTE TRIBAL 2-14-54	14		040W 4301333093				P	
UTE TRIBAL 14-14-54	14					OW	. —	
UTE TRIBAL 13-21-54			040W 4301333112			OW	P	
UTE TRIBAL 13-21-54	21		040W 4301333113			OW	P	
	21		040W 4301333115			OW	P	ļ
UTE TRIBAL 11-22-54	22		040W 4301333116			OW	P	+
UTE TRIBAL 2-21-55	21		050W 4301333117			OW	P	1
UTE TRIBAL 4-28-55	28		050W 4301333118			OW	P	
UTE TRIBAL 8-29-55	29		050W 4301333119			OW	P	
UTE TRIBAL 6-29-55	29		050W 4301333120			OW	P	
TAYLOR FEE 13-22-56	22		060W 4301333121			OW	P	1
WILCOX ELIASON 7-15-56	15		060W 4301333122			OW	P	
UTE TRIBAL 14-16-54	16	050S	040W 4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16		040W 4301333128			OW	P	
UTE TRIBAL 7-16-54	16		040W 4301333130			OW OW	P	
UTE TRIBAL 12-16-54	16		040W 4301333131			OW OW	P	
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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S		4301333150			ow	P	
WILCOX FEE 15-16-56	16	050S		4301333151			OW	P	
NIELSEN FEE 13-11-56	11	050S		4301333151			OW	P	
	29							P	
UTE TRIBAL 2-29-54		050S		4301333153			OW		
UTE TRIBAL 14-29-54	29	050S		4301333154			OW	P	
UTE TRIBAL 10-29-54	29	050S		4301333155			OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S		4301333184			OW	P	
UTE TRIBAL 3G-31-54	31			4301333185			OW	P	
UTE TRIBAL 1I-36-55	36			4301333186			OW	P	
								P	
UTE TRIBAL 6-23D-55	23			4301333187			OW		
UTE TRIBAL 8-14-54	14	050S		4301333204			OW	P	
UTE TRIBAL 10-14-54	14				15680		OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22			4301333208			OW	P	
UTE TRIBAL 15-13D-55	13			4301333212			OW	P	
UTE TRIBAL 6-22D-55	22			4301333213			OW	P	
UTE TRIBAL 11-36D-55									
	36			4301333214			OW	P	
UTE TRIBAL 1-22D-54	22			4301333215			OW	P	····
BERRY TRIBAL 1-23-54	23			4301333216			OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22			4301333267			OW	P	
UTE TRIBAL 11-13-55	13			4301333268			OW	P	
UTE TRIBAL 7-14-55	14							P	
	-			4301333269			OW		
UTE TRIBAL 4-14D-54	14			4301333270			OW	P	
UTE TRIBAL 9S-19-54	19			4301333276			OW	P	
UTE TRIBAL 14Q-28-54	28	050S		4301333277			OW	P	
UTE TRIBAL 14-28D-54	28			4301333278			ow	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18			4301333300			OW	P	
UTE TRIBAL 5-21-54	21			4301333324			OW	P	
UTE TRIBAL 6-31D-54	31			4301333325			OW	P	· · · · · · · · · · · · · · · · · · ·
UTE TRIBAL 16-31D-54	31	+							
				4301333326			OW	P	
UTE TRIBAL 16-13D-55	13			4301333327			OW	P	
UTE TRIBAL 9-13D-55	13			4301333328			OW	P	
UTE TRIBAL 15-21-55	21			4301333357			OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26			4301333360			OW	P	
UTE TRIBAL 14-26D-55	26			4301333361			OW	P	
UTE TRIBAL 15-26D-55	26			4301333362			ow	P	
UTE TRIBAL 3-32D-55	32								·
UTE TRIBAL 13-14-54				4301333363			OW	P	
	14			4301333364			OW	P	
MOON TRIBAL 7-27D-54	27			4301333365			OW	P	
14-11-56 DLB	11			4301333378			OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16			4301333380			OW	P	
BERRY TRIBAL 7-23-54	23			4301333381			OW	P	
BERRY TRIBAL 9-34-54	34			4301333382			OW	P	
BERRY TRIBAL 7-34-54	34			4301333382			ow	P	
BERRY TRIBAL 4-34-54	34								
FEDERAL 2-2-65				4301333384			OW	P	
	2			4301333385			OW	P	
FEDERAL 10-3-65	3	T		4301333386			OW	P	
FEDERAL 5-4-65	4	060S		4301333387			OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34			4301333411			OW	P	
BERRY TRIBAL 8-23D-54	23			4301333417			OW	P	714
	. — —						J 11	1.4	
UTE TRIBAL 12-29D-55	29	0509	05011/	4301333418	17207	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S		15997		OW	P	
UTE TRIBAL 5-25D-55	25				Indian	OW	P	
BERRY TRIBAL 10-34D-54	34		040W 4301333422			OW	P	
1-15-56 DLB	15	050S	060W 4301333447			OW	P	
FEDERAL 5-3-64	3				Federal	OW	<u>P</u>	
FEDERAL 8-1-64	1				Federal	OW	P	
FEDERAL 5-4-64	4		040W 4301333450			OW	P	
FEDERAL 11-10-65	10				Federal	OW	P	
BERRY TRIBAL 16-34D-54	34				Indian	OW	P	
BERRY TRIBAL 9-23-54	23				Indian	OW	P	
UTE TRIBAL 6-26D-55	26		050W 4301333476			OW	P	
UTE TRIBAL 7-26D-55	26				Indian	OW	P	
UTE TRIBAL 11-26D-55	26				Indian	OW	P	
UTE TRIBAL 14Q-30-54 FEDERAL 5-6-65	6				Indian	OW	P	
FEDERAL 16-5-65	5		050W 4301333489 050W 4301333490		Federal	OW OW	P	11 - 17
FEDERAL 10-3-03	11	_	+			+	P	
LC TRIBAL 14-2-56	2	060S 050S	050W 4301333491 060W 4301333492		Federal	OW OW	P	
UTE TRIBAL 1-31-55	31		050W 4301333492			OW	P	7.11
UTE TRIBAL 9-31-55	31		050W 4301333508			OW	P	
BERRY TRIBAL 11-34D-54	34		040W 4301333529			OW	P	
LC TRIBAL 2-16D-56	16		060W 4301333538			OW	P	
LC TRIBAL 4-16-56	16		060W 4301333539			OW	P	
LC TRIBAL 3-17-56	17		060W 4301333541			OW	P	
FEDERAL 10-2-65	2		050W 4301333542			OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W 4301333549			OW	P	
UTE TRIBAL 8-23D-55	23		050W 4301333552			OW	P	
LC TRIBAL 8-28-46	28		060W 4301333576			OW	P	
LC TRIBAL 7-3-56	3				Indian	OW	P	
LC TRIBAL 3-5-56	5		060W 4301333577			OW	P	
FEDERAL 8-2D-64	2		040W 4301333581			OW	P	
LC TRIBAL 13H-3-56	3				Indian	OW	P	
LC FEE 6-12-57	12			17083		OW	P	***
UTE TRIBAL 4-26D-54	26				Indian	OW	P	404
LC TRIBAL 8-4-56	4		060W 4301333605			ow	P	
LC TRIBAL 12H-6-56	6				Indian	OW OW	P	
LC TRIBAL 7-7D-56	7				Indian	OW	P	
LC TRIBAL 1-9-56	9				Indian	OW	P	The same of the sa
UTE TRIBAL 5-14-54	14	+			Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S		16663		OW	P	
UTE TRIBAL 7-26D-54	26			16664		OW	P	
UTE TRIBAL 13-36D-55	36		050W 4301333624			OW	P	
UTE TRIBAL 6-26D-54	26		040W 4301333625			OW	P	
UTE TRIBAL 1-22D-55	22		050W 4301333626			OW	P	
UTE TRIBAL 4-23D-55	23		050W 4301333627			OW	P	
UTE TRIBAL 2-27D-55	27		050W 4301333628			OW	P	
UTE TRIBAL 12-28D-55	28		050W 4301333645			OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W 4301333646	18000	Indian	ow	P	
UTE TRIBAL 14-26D-54	26	050S	040W 4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13		050W 4301333674			OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W 4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W 4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26		040W 4301333680	16638	Indian	OW	P	-
UTE TRIBAL 3-26D-54	26			16665		OW	P	
UTE TRIBAL 8-26D-54	26		040W 4301333682			OW	P	
UTE TRIBAL 10-27D-55	27		050W 4301333683			OW	P	
UTE TRIBAL 14-27D-55	27		050W 4301333684			OW	P	
UTE TRIBAL 12-21D-55	21		050W 4301333694			OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W 4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29		050W 4301333714			OW	P	
UTE TRIBAL 7-29D-55	29		050W 4301333715			OW	P	
UTE TRIBAL 13-22D-55	22		050W 4301333716			OW	P	
UTE TRIBAL 14-22D-55	22		050W 4301333717			OW	P	
UTE FEE 2-13-55	13		050W 4301333720			OW	P	
UTE TRIBAL 7-22D-55	22			16670		OW	P	
UTE TRIBAL 10-22D-55	22	_050S	050W 4301333722	16671	Indian	OW	P	

CLE PTRIBAL 1-12-25-55 29 0505 050W 4501331723 10857 Indian OW P										
BURRY TRIBAL 11-23D-54	UTE TRIBAL 3-29-55	29	050S	050W 43	301333723	16857	Indian		P	
UFE TRIBAL 1-24D-55	BERRY TRIBAL 10-23D-54	23	050S	040W 43	301333724	16592	Indian	OW	P	
FEDERAL 6-60-64	BERRY TRIBAL 11-23D-54	23	050S	040W 43	301333725	16672	Indian	OW	P	
FEDERAL 6-60-64	UTE TRIBAL 4-24D-55	24	050S	050W 43	301333726	16673	Indian	OW	P	
UPE TRIBAL 11-09-54	FEDERAL 6-6D-64	6				17084	Federal	OW	P	
UIE FIRBAL 1-14D-54	UTE TRIBAL 15-26D-54								P	
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UPE TRIBAL 1-32D-54										
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IJIET RIBAL 4-27D-55	UTE TRIBAL 11-32D-54	32						OW	P	
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UTE TRIBAL 12-08-55	UTE TRIBAL 12-23D-55	23	050S	050W 43	301333908	17814	Indian	OW	P	
UTE TRIBAL 1-220-55	UTE TRIBAL 14-20D-55	20	050S	050W 43	301333909	18559	Indian	OW	P	
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FEDERAL 2-6D-64 6 060S 040W 4301334286 17663 Federal OW P FEDERAL 3-5D-64 5 060S 040W 4301334287 17617 Federal OW P									<u> </u>	·
FEDERAL 3-5D-64 5 060S 040W 4301334287 17617 Federal OW P		+								
Total Carlot Control C									+=	
FEDERAL 6-5D-64 5 060S 040W 4301334288 17649 Federal OW P								+	P	
	FEDERAL 6-5D-64		_060S	040W 4:	<u>301334288</u>	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040V	V 4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10			V 4301334296			OW	P	
STATE TRIBAL 16-10-54	10	+	+	V 4301350245	+		OW	P	
UTE TRIBAL 6-14D-55	14			V 4301350246			OW	P	<u> </u>
SFW FEE 15-10-54	10	050S	040V		17566		OW	P	<u> </u>
FEDERAL 5-5D-64	5		· · · · · · · · · · · · · · · · · · ·	V 4301350259			OW	P	
LC TRIBAL 6-22D-56	22	050S	•	V 4301350260	+		OW	P	
FEDERAL 12-6D-64	6	+	+	V 4301350261		Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	+	V 4301350262			OW	P	
FEDERAL 4-5D-64	5	060S		_	-	Federal	OW	P	
FEDERAL 1-6-64	6				+	Federal	OW	P	
FEDERAL 4-6D-64	6	060S		V 4301350267		Federal	OW	P	
FEDERAL 3-6D-64	6	+		V 4301350268			OW	P	
FEDERAL 5-6D-64	6	060S			1	Federal	OW	P	
FEDERAL 8-6D-64	6			V 4301350325	+		OW	P	
FEDERAL 10-1D-65	1			V 4301350326			OW	P	+
FEDERAL 11-1D-65	1					Federal	OW	P	+
FEDERAL 12-1D-65	1			V 4301350328			OW	P	+
FEDERAL 13-1D-65	1	060S		V 4301350329			OW	P	
FEDERAL 14-1D-65	1			V 4301350329			OW	P	
FEDERAL 13-5D-64	5			V 4301350337			OW	P	
FEDERAL 14-5D-64	5	060S		V 4301350337 V 4301350338			OW	P	
FEDERAL 9-1D-65	1	060S	+	V 4301350338	+	-	OW OW	P	
FEDERAL 13-6D-64	6		_	V 4301350342 V 4301350347		Federal	OW	P	
FEDERAL 11-5D-64	5			V 4301350347 V 4301350348		· - ·	OW	P	
FEDERAL 12-5D-64	5	060S				Federal	OW	P	
FEDERAL 12-5D-04 FEDERAL 8-1D-65	1			V 4301330349 V 4301350350			OW	P	
UTE TRIBAL 3-14D-54	14	050S	+					P	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
UTE TRIBAL 1-34D-55	34			V 4301350389			OW	+-	
UTE TRIBAL 7-14-54	14			V 4301350408 V 4301350409			OW	P	
UTE TRIBAL 8-21D-55	_					·	OW	P	
UTE TRIBAL 8-21D-35	21			V 4301350435	-		OW	P	
	34	050S		V 4301350436			OW	P	
UTE TRIBAL 12 14D 55	16		-	V 4301350475		-	OW	P	
UTE TRIBAL 12-14D-55	14	050S		V 4301350476	+		OW	P	
UTE TRIBAL 8-15D-55	15	050S		V 4301350477	+		OW	P	
UTE TRIBAL 3-14-55 UTE TRIBAL 5-14-55	14	050S	+	V 4301350478			OW	P	-
UTE TRIBAL 3-14-33	14	050S			18021		OW	P	
UTE TRIBAL 7-34-55	+			V 4301350488			OW	P	
FEDERAL 4-4D-65	34	050S			17949		OW	P	
	4	060S		V 4301350521			OW	P	
FEDERAL 1 ID 64	3	060S		V 4301350522			OW	P	
FEDERAL 1-1D-64 FEDERAL 7-2D-65	1			V 4301350524			OW	P	
	2			V 4301350525			OW	P	
BERRY TRIBAL 12-34D-54	34			V 4301350527			OW	P	
FEDERAL 11-4D-64	5			V 4301350553			OW	P	
FEDERAL 11-4D-64	4			V 4301350565			OW	P	-
FEDERAL 6-6D-65	6			V 4301350566			OW	P	
LC TRIBAL 3-15D-56	15			V 4301350598			OW	P	
LC TRIBAL 8-16D-56	16		-	V 4301350599			OW	P	
LC FEE 16-16D-56	16	050S		V 4301350601			OW	P	
LC TRIBAL 10-16D-56	16	050S		V 4301350602			OW	P	
LC TRIBAL 15-22D-56	22			V 4301350606			OW	P	
LC TRIBAL 5-23D-56	23			V 4301350625			OW	P	
LC TRIBAL 5-14D-56	14			V 4301350661			OW	P	
SFW FEE 14-10D-54	10	050S		V 4301350686			OW	P	
LC FEE 1-22D-56	22			V 4301350718			OW	P	
FEDERAL 8-2D-65	2			V 4301350719			OW	P	
FEDERAL 1-2D-64	2			V 4301350730			OW	P	
FEDERAL 7-2D-64	2					Federal	OW	P	
FEDERAL 10-6D-64	6			V 4301350735			OW	P	
FEDERAL 4-3D-64	3			V 4301350736			OW	P	
FEDERAL 12-3D-64	3	060S	040V	V 4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060V	4301350751	18462	Indian	OW	P	-
LC TRIBAL 5-21D-56	21	050S					OW	P	
FEDERAL 2-1D-65	1	060S	050V	V 4301350759			OW	P	
FEDERAL 3-1D-65	1	060S		4301350760			OW	P	
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FEDERAL 5-1D-65	1	060S	+			Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050V	4301350762	18245	Federal	ow	P	
FEDERAL 11-2D-65	2	060S	050V	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050V	4301350764	18590	Federal	ow	P	
LC TRIBAL 14-14D-56	14			4301350776			ow	P	
LC FEE 2-20D-56	20		, 	4301350777	18622		OW	P	
LC TRIBAL 12-22D-56	22			4301350780			OW	P	
FEDERAL 3-4D-65	4		+	4301350782			OW	P	
FEDERAL 6-4D-65	4		+	4301350782	+		ow	P	
FEDERAL 12-4D-65	4			/ 4301350784			OW	P	
	-						+		
LC TRIBAL 14-15D-56	-	050S		4301350834			OW	P	
UTE TRIBAL 7I-21D-54	21	050S		4301350852			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S			18423		OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21		-				ow	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040V	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060V	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060V	4301350867	18342	Fee	ow	P	
LC TRIBAL 6-27D-56	27			4301350868			OW	P	
LC FEE 15-23D-56	23			4301350870			OW	P	
LC TRIBAL 15-26-56	26	-	+	4301350870	18377		OW OW	P	
UTE TRIBAL 16-11-55	11	-	+		18707		OW	P	
	 	•					_	<u> </u>	
LC TRIBAL 2-5D-56	5	+	~+		18568		OW	P	
LC TRIBAL 2-9D-56	9			4301350926			OW	P	
LC FEE 8-29-45	29			4301350928			OW	P	
LC FEE 13-29-45	29	040S	050V	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070V	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22				18558	 	OW	P	
LC TRIBAL 11-3D-56	3			4301350966	+	·	OW	P	
LC TRIBAL 3-34-45	34			4301350976	4	TWY-71504 - WYM	OW	P	
LC TRIBAL 9-10D-56	10				18944		OW	P	
					+			-	
LC TRIBAL 10-9D-56	9		+	4301350990	18864		OW	P	
LC FEE 10-31D-45	31			4301350994			OW	P	
VIEIRA TRIBAL 4-4-54	4		+	4301350997			OW	P	
LC TRIBAL 10-21-56	21			4301350999			OW	P	
FEDERAL 1-5D-64	5	060S	040V	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040V	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040V	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5			4301351015			OW	P	
MYRIN TRIBAL 15-10-55	10			V 4301351024	+		OW	P	
LC TRIBAL 15-15D-56	15						OW	P	
LC TRIBAL 9-15D-56	15			V 4301351030 V 4301351031			OW	P	
LC TRIBAL 6-28-45				V 4301351031 V 4301351034				+ ⁻	70.00
	28						OW	P	
FEDERAL 1-12D-65	12			4301351055			OW	P	
FEDERAL 8-12D-65	12			4301351056			OW	P	
FEDERAL 2-12D-65	12			4301351057			OW	P	
LC TRIBAL 15-8D-56	8	050S	060V	V 4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060V	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060V	4301351070	18945	Indian	ow	P	
LC TRIBAL 7-27-45	27			V 4301351073			OW	P	
LC TRIBAL 11-24-45	24		+	V 4301351076	775,864,811	·	OW	P	
FEDERAL 3-12D-65	12			4301351070			ow	P	
FEDERAL 4-12D-65									
	12			4301351094			OW	P	
FEDERAL 5-12D-65	12			4301351095			OW	P	
FEDERAL 6-12D-65	12			4301351096			OW	P	
LC TRIBAL 9-8D-56	8			4301351112			OW	P	
UTE TRIBAL 4-9-54	9	050S	040V	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040V	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9			4301351128			OW	P	
UTE TRIBAL 1-10-54	10			4301351129			OW	P	
LC TRIBAL 8-30D-56	30			4301351121			OW	P	
LC TRIBAL 16-30D-56	30			V 4301351131 V 4301351132					
FEDERAL 1-1D-65							OW	P	
	1			4301351142			OW	<u>P</u>	
UTE TRIBAL 8-9-54	9		-	4301351143			OW	P	1
FEDERAL 15-1D-65	1			4301351175			OW	P	
FEDERAL 16-1D-65	1	060S	050V	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29			4301351183			OW	P	
								1	The second secon

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STATE TRIBAL 8-12-55	12			V 4301351188			OW	P	
LC TRIBAL 11-20D-56	20			V 4301351189			OW	P	
LC FEE 5-20D-56	20			V 4301351 <u>19</u> 0			OW	P	
LC FEE 9-19-56	19	050S	0601	V 4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	0601	V 4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	0401	V 4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	0401	V 4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	0501	V 4301351220	18841	Indian	ow	P	
UTE TRIBAL 16-3-54	3	050S	0401	V 4301351226	18664	Indian	ow	P	
STATE TRIBAL 15-6-54	6			V 4301351227	-	+	ow	P	
STATE TRIBAL 8-7-54	7			V 4301351228		·	OW	P	
STATE TRIBAL 12-1-55	1		_	V 4301351229			OW	P	
STATE TRIBAL 11-2-55	2			V 4301351230			OW	P	1
FEDERAL 1-11-65	11			V 4301351231			OW	P	
FEDERAL 8-11D-65	11	-		V 4301351232			OW	P	
FEDERAL 2-11D-65	11			V 4301351233			OW	P	
STATE TRIBAL 12-3-55	3			V 4301351236			OW	P	
UTE TRIBAL 11-4-55	4			V 4301351230 V 4301351237			OW	P	
UTE TRIBAL 4-9-55	9			V 4301351237 V 4301351238			OW	P	
UTE TRIBAL 15-5-55	5			V 4301351236 V 4301351239				P	
UTE FEE 9-9-54	9						OW	P	781000
	29			V 4301351259			OW	P	1412
LC TRIBAL 4-29-45				V 4301351260			OW	ļ <u>.</u>	
UTE FEE 14-9D-54	9			V 4301351271			OW	P	
UTE FEE 15-9D-54	9			V 4301351272			OW	P	
LC FEE 10-28D-56	28			V 4301351288			OW	P	
UTE TRIBAL 8-16D-54	16			V 4301351295			OW	P	
FEE TRIBAL 4-5-54	5			V 4301351303			OW	P	- //-
LC TRIBAL 1-26-56	26			V 4301351306	_		OW	P	
UTE TRIBAL 6-16D-54	16	050S	0401	V 4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22			V 4301351308			OW	P	
LC TRIBAL 9-22D-56	22	050S	060	V 4301351309	18794	Indian	OW	P	_
LC TRIBAL 9-32D-56	32	050S	060	V 4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060	V 4301351319	18817	Indian	ow	P	
LC FEE 8-6D-56	6	050S	0601	V 4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050	V 4301351343	18850	Fee	ow	P	
LC TRIBAL 1-7D-56	7	050S	0601	V 4301351344	18774	Indian	ow	P	
LC TRIBAL 9-7D-56	7			V 4301351346	-		OW	P	
LC TRIBAL 11-10D-56	10			V 4301351369			OW	P	
LC FEE 1-31D-45	31		_	V 4301351371			OW	P	
LC TRIBAL 14-21D-56	21			V 4301351384			OW	P	
LC TRIBAL 4-22D-56	22			V 4301351385			OW	P	
LC TRIBAL 8-21D-56	21			V 4301351392	***		OW	P	
UTE TRIBAL 1-17-55	17			V 4301351393			OW OW	P	-
LC TRIBAL 4-33D-45	33			V 4301351401			OW	P	
LC TRIBAL 16-21D-56	21			V 4301351407			OW	P	
UTE TRIBAL 2-10D-54	10			V 4301351407 V 4301351411			OW	P	
UTE TRIBAL 4-10D-54	10			V 4301351411 V 4301351414				P	
LC TRIBAL 2-21D-56	16			V 4301351414 V 4301351418			OW		
LC TRIBAL 1-23D-45	+						OW	P	
LC TRIBAL 2-28D-45	23			V 4301351425			OW	P	
LC TRIBAL 2-28D-45	28			V 4301351429			OW	P	
	28			V 4301351430			OW	P	
LC TRIBAL 1-29-56	29			V 4301351442			OW	P	-
LC FEE 1-1-56	1			V 4301351458			OW	P	
LC Tribal 12-32-45	32			V 4301351465			OW	P	
UTE TRIBAL 2-5-54	5			V 4301351520			OW	P	
LC Tribal 3-32D-45	32			V 4301351561			OW	P	
LC TRIBAL 5-15D-56	15			V 4301351562			OW	P	
LC FEE 16-36-56	36			V 4301351611			OW	P	
LC TRIBAL 15-34-56	34			V 4301351647			OW	P	
LC TRIBAL 1-34D-56	34			V 4301351660			OW	P	
LC FEE 13-23-56	23			V 4301351706			OW	P	
LC FEE 11-23D-56	23			V 4301351707			OW	P	
LC TRIBAL 3-33-56	33	050S	0601	V 4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29			V 4301351743			OW	P	
LC FEE 4-28D-45	29			V 4301351745			OW	P	
CC Fee 7R-28-38	28			V 4301351852			ow ow	P	
· · · · · · · · · · · · · · · · · · ·		2200	, 550		10000	1.00	<u> U 11</u>	1.	

			 						
FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	ow	P	
FEDERAL 2-7-64	7			4301351919			OW	P	``
FEDERAL 1-7D-64	7				19140		OW	P	
FEDERAL 12-7D-64				4301351924			OW	P	
FEDERAL 11-7D-64				4301351925			OW	P	
FEDERAL 13-7D-64	·				19026		OW	P	
FEDERAL 14-7D-64				4301351927			OW OW	P	
The state of the s							OW	P	
FEDERAL 7-7D-64						Federal		P	
FEDERAL 8-7D-64							OW		
FEDERAL 9-7D-64						Federal	OW	P	
FEDERAL 10-7D-64						Federal	OW	P	ļ
ABBOTT FEE 2-6D-54				4301351949			OW	P	
ABBOTT FEE 8-6D-54				4301351950			OW	P	
ABBOTT FEE 4-6-54				4301351952			OW	P	
Federal 15-12D-65	12			4301351992			OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	ow	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6			4301352012			OW	P	
Federal 3-6D-65				4301352014			OW	P	
Federal 2-6-65						Federal	OW	P	,
Federal 7-6D-65				4301352017			ow	P	
Federal 16-11D-65				4301352015			OW OW	P	
Federal 15-11D-65				4301352046			ow	P	
								P	
Federal 10-11D-65	11					Federal	OW	+-	
Federal 9-11D-65	-					Federal	OW	P	
Federal 11-12D-65				4301352049		Federal	OW	P	
Federal 12-12D-65	12			4301352050			OW	P	
Federal 13-12D-65				4301352052		Federal	OW	P	
Federal 14-12D-65	12			4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	ow	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	ow	P	
Vieira Tribal 5-4D-54	4	0508	040W	4301352146	19193	Indian	ow	P	
Vieira Tribal 6-4D-54	4			4301352147			OW	P	
Lamplugh Tribal 6-3D-54	3			+			OW	P	
Lamplugh Tribal 5-3D-54	3		+	4301352149			GW	P	1
Lamplugh Tribal 4-3D-54				4301352150			OW	P	
Lamplugh Tribal 3-3D-54	3			4301352151			ow	P	
UTE Tribal 6-35D-54	35			4301352158			GW	P	
UTE Tribal 4-35D-54	35							P	
				4301352159			GW	+	
Heiner Tribal 3-11D-54	11			4301352165			OW	P	
Heiner Tribal 4-11-54	11			4301352166			OW	P	<u> </u>
Heiner Tribal 5-11D-54	11			4301352167			OW	P	
Conolly Tribal 1-11D-54	11			4301352168			OW	P	
Conolly Tribal 2-11D-54	11			4301352169			OW	P	;
Conolly Tribal 7-11D-54	11			4301352170			OW	P	
Conolly Tribal 8-11D-54	11			4301352171			OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5			4301352184			OW	P	
Casper Tribal 7-5D-54	5			4301352185			OW	P	
UTE Tribal 10-35D-54	35			4301352198			OW OW	P	
UTE Tribal 14-35D-54	35			4301352199			GW	P	
UTE Tribal 12-35D-54	35			4301352200			OW OW	P	
UTE Tribal 16-35D-54	35			4301352200			OW OW	P	
Evans Tribal 1-3-54	3			4301352234				P	
Evans Tribal 2-3D-54	+						OW		
	3			4301352235			OW	P	ļ
Evans Tribal 7-3D-54	3			4301352236			OW	P	:
Evans Tribal 8-3D-54	3	050S		4301352237			OW	P	
Ute Tribal 9-3D-54	3	050S	1040W	4301352249	119236	Indian	OW	P	!

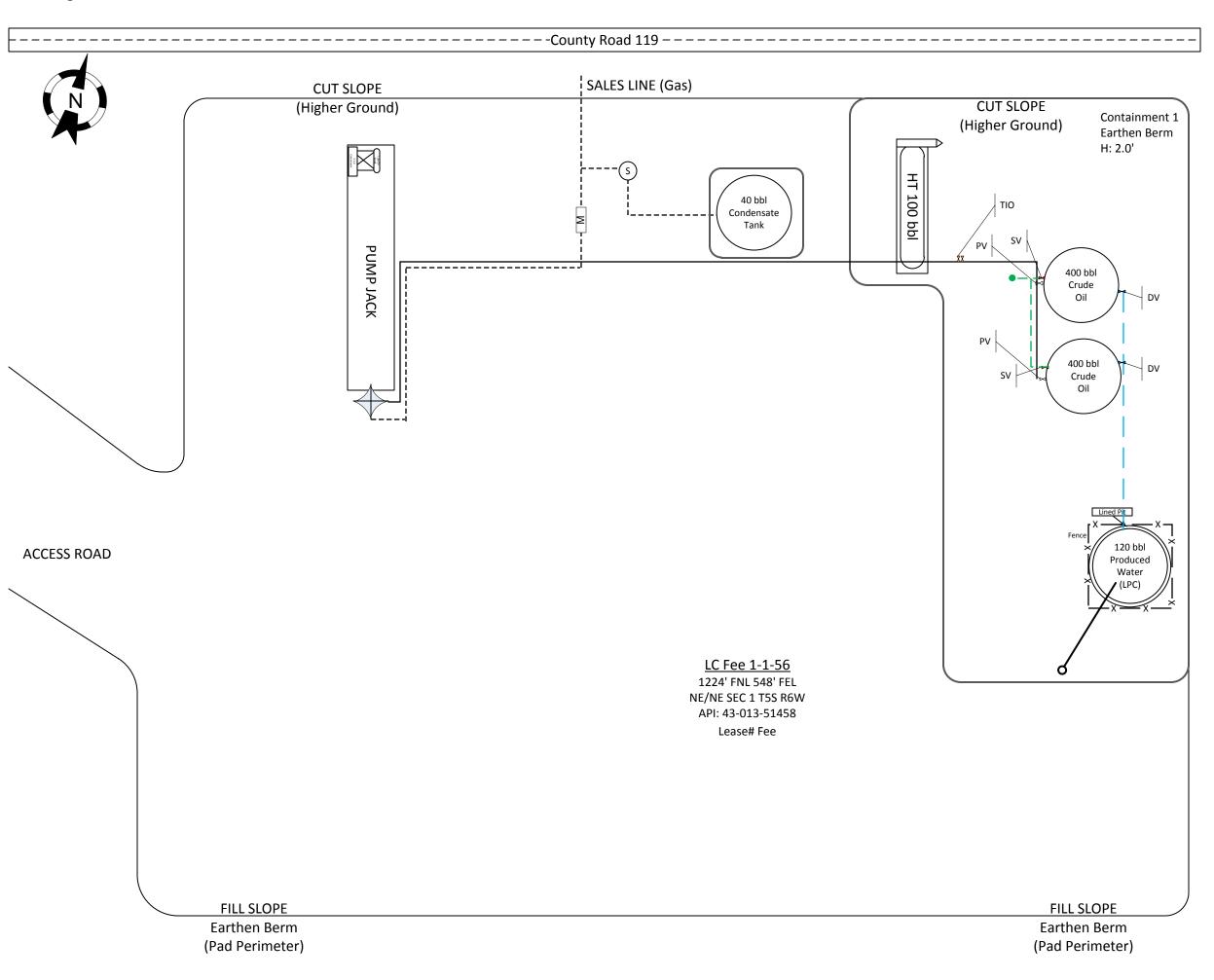
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Ute Tribal 12-3D-54	3	050S	040W 4301352299	19259	Indian	ow	P	
Ute Tribal 11-3D-54	3	050S	040W 4301352300	19260	Indian	ow	P	
Ute Tribal 16-4D-54	4		040W 4301352302		Indian	OW	P	
Ute Tribal 15-4D-54	4		040W 4301352303		Indian	OW	P	
Ute Tribal 9-4D-54	4		040W 4301352305			ow	P	
Ute Tribal 10-4D-54	4		040W 4301352307			OW	P	
UTE Tribal 2-35D-54	35		040W 4301352319			OW	P	
UTE Tribal 8-35D-54	35		040W 4301352320			ow	P	
Abbott Fee 5-6D-54	6		040W 4301352326			OW OW	P	
Ute Tribal 6-11D-54	11		040W 4301352320 040W 4301352330			OW	P	
Ute Tribal 12-11D-54	11		040W 4301352331			OW	P	
Ute Tribal 14-11D-54	11		· •				P	
			040W 4301352332			OW		
Ute Tribal 11-4D-54	4		040W 4301352343			OW	P	
Ute Tribal 12-4D-54	4		040W 4301352344			OW	P	
Ute Tribal 13-4D-54	4		040W 4301352345			OW	P	
Ute Tribal 14-4D-54	4		040W 4301352346			OW	P	
Ute Tribal 16-5D-54	5	050S	040W 4301352545			OW	P	
Ute Tribal 15-5D-54	5	050S	040W 4301352546			OW	P	
Ute Tribal 10-5D-54	5	050S	040W 4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W 4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E 4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E 4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E 4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W 4301350887			D	PA	
CC FEE 8-9-37	9		070W 4301350896			D	PA	
ST LOST CREEK 32-44	32	110S	070E 4304930023			D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E 4300730890		+	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E 4300730991		· · · · · · · · · · · · · · · · · · ·	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E 4300731001			GW	S	
NUTTERS RIDGE FED 5-1	5	060\$	040W 4301330403		Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W 4301330404		Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25				Federal			
WOLF HOLLOW 22-1	22	0608	050W 4301330406			OW	<u>S</u>	
ANTELOPE RIDGE 24-1			050W 4301330425		Federal	GW	S	
B C UTE TRIBAL 8-21	24		050W 4301330426			OW	S	
	21	050S	040W 4301330829	-	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W 4301331283			GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W 4301331311			OW	S	
UTE TRIBAL 15-17	17		040W 4301331649			OW	S	
UTE TRIBAL 7-30	30		040W 4301332167			OW	S	
UTE TRIBAL 8-35-55	35		050W 4301332267			OW	S	
UTE TRIBAL 10-16-55	16		050W 4301332345			OW	S	
FOY TRIBAL 11-34-55	34		050W 4301332351			OW	S	
UTE TRIBAL 13-30-54	30		040W 4301332409			OW	S	
UTE TRIBAL 3-33-54	33	050S	040W 4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W 4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W 4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24		040W 4301332569			OW	S	
UTE TRIBAL 10-14-55	14		050W 4301332601			OW	S	
MOON TRIBAL 3-27-54	27		040W 4301332613			OW	S	
UTE TRIBAL 7-21-54	21		040W 4301332623			OW .	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24		050W 4301332672			GW	S	BERKT TIEOT EOK 240-02
UTE TRIBAL 7-35-54	35		040W 4301332774			ow	S	
UTE TRIBAL 16-25-54	25		040W 4301332779			OW	S	
MOON TRIBAL 13-27-54	27		040W 4301332801					
UTE TRIBAL 15-15-55	15		050W 4301332855			OW	S	
UTE TRIBAL 5-36-55						OW	S	
UTE TRIBAL 8-24-54	36		050W 4301332930		Indian	OW	S	
	24		040W 4301332933			OW	S	
UTE TRIBAL 12-15-55	15		050W 4301332981		***	OW	S	
UTE TRIBAL 9-21-54	21		040W 4301333040			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21		040W 4301333114			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16		040W 4301333129			OW	S	
TAYLOR FEE 7-14-56	14		060W 4301333140			OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W 4301333245	15962	Indian	OW	S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54		050S	040W	4301351948	18963	Fee	OW	S	

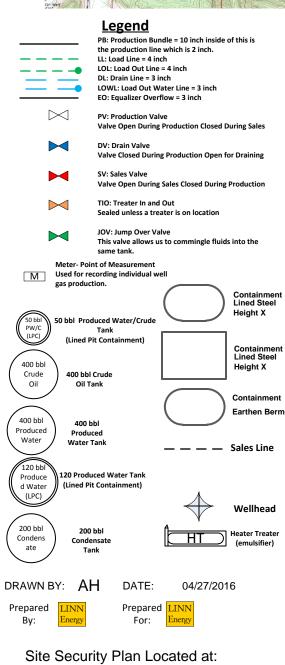
Sundry Number: 71418 API Well Number: 43013514580000

	FORM 9						
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: FEE						
SUNDR	Y NOTICES AND REPORT	rs on	WELLS	6. IF IND	IAN, ALLOTTEE OR TRIBE NAME:		
	posals to drill new wells, significar eenter plugged wells, or to drill ho n for such proposals.		7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Oil Well					NAME and NUMBER: E 1-1-56		
2. NAME OF OPERATOR: LINN OPERATING, INC.				9. API NI 43013	JMBER: 514580000		
3. ADDRESS OF OPERATOR: 600 Travis St. Suite 5100,	Houston, TX, 77002		NE NUMBER: '22-1325 Ext		and POOL or WILDCAT: CANYON		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1224 FNL 0548 FEL	COUNTY: DUCHESNE						
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NENE Section: 0	STATE: UTAH						
11. CHECH	CAPPROPRIATE BOXES TO INDI	CATE N	ATURE OF NOTICE, REPOR	T, OR C	THER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION					
Linn Operating, Inc	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly she. WOULD like to respectful urity Diagram on the LC F	ow all per	mit an updated Site	epths, vo	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION ER: Site Security Diagram Slumes, etc. Accepted by the Utah Division of Dil, Gas and Mining May 09, 2016		
NAME (PLEASE PRINT) Andrea Gurr	PHONE NU 435 722-1325	JMBER	TITLE Regulatory Specialist 1				
SIGNATURE N/A			DATE 4/29/2016				

Sundry Number: 71418 API Well Number: 43013514580000







Linn Energy

4000 South 4028 West RT. 2 Box 7735 Roosevelt, Utah 84066 435-722-1325 Fax: 435-722-1321

Scale: Not to scale

RECEIVED: Apr. 29, 2016